TARIFF SCHEDULES

Applicable to

GAS SERVICE

Of

SOUTHWEST GAS CORPORATION

P.O. Box 98510
Las Vegas, Nevada 89193-8510

SOUTHERN CALIFORNIA

San Bernardino County, California

NORTHERN CALIFORNIA D

Placer, El Dorado and Nevada Counties, California

These tariff schedules have been regularly filed with the Public Utilities Commission of the State of California and are the effective rates and rules of the Company.

Service will be furnished in accordance with these tariff schedules and no officer, employee or representative of the Company has any authority to waive, alter or amend these tariff schedules or any part thereof in any respect.

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HELD FOR FUTURE USE

PRELIMINARY STATEMENT

1. SERVICE TERRITORY

Southwest Gas Corporation (the Company) provides natural gas service within the following counties: San Bernardino, Placer, El Dorado and Nevada. Service is provided in the geographical areas definitively set forth by cross-hatching on the maps of the Company's service areas contained in this California Gas Tariff.

1A. The following communities are included in the Company's Southern California service area:

Adelanto	Fawnskin	Moonridge
Apple Valley	Helendale	Needles
Barstow	Hesperia	North Barstow
Big Bear City	Hinkley	Oro Grande
Big Bear Lake	Lenwood	Sugarloaf
Bryman	Lockhart	Summit
Calico	Lucerne Valley	Victorville
Daggett	Marianas Ranchos	Yermo

1B. The following communities are included in the Company's Northern California service area: D

Agate Bay	Homewood	Sunnyside
Brockway	Kings Beach	Tahoe City
Carnelian Bay	McKinney Bay	Tahoe Donner
Cedar Flat	Meeks Bay	Tahoe Pines
Chambers Lodge	Northstar	Tahoe Vista
Dollar Point	Rubicon Point	Tahoma
Donner Lake	South Lake Tahoe	Talmont
Glenshire	Sugar Pine Point	Truckee

D

2. DESCRIPTION OF SERVICE

The Company is principally engaged in the business of purchasing, distributing and transporting natural gas to residential, commercial and industrial customers in the southwestern United States.

PRELIMINARY STATEMENT
(Continued)

2. DESCRIPTION OF SERVICE *(Continued)*

All service shall be provided by the Company in accordance with the rates, conditions and rules set forth in the following tariff schedules. The rates specified in these schedules apply only to the use of such gas as is furnished or transported by the Company in its service territory. The gas supplied is to be of the heating value, quality and pressure as set forth in Rule No. 2 of this California Gas Tariff.

3. PROCEDURE TO OBTAIN SERVICE

Normal procedure for a customer to apply for gas service is to contact the Company's Customer Business Office and provide the required information in the application for service set forth in Rule No. 3 of this California Gas Tariff. The customer's application is merely a request for service and does not in itself bind the Company to provide gas service, except under reasonable conditions, nor does it bind the customer to take gas service for a period longer than 30 days.

4. SERVICE AREA MAPS

The areas identified by cross-hatching on the maps on the following pages delineate the territory described in Section 1, above. However, these maps shall not be considered by the Public Utilities Commission of the State of California or any other public body as final or conclusive determination or establishment of the dedicated area of service, or any portion thereof.

5. CONTINGENT REFUNDS AND RATE REDUCTIONS

Supplier refunds are passed through to the appropriate customer classes in accordance with Section 7E.5 of this Preliminary Statement.

6. SYMBOLS IN CONFORMANCE WITH SECTION 491 OF THE PUBLIC UTILITIES CODE

(C) To signify changed listing, rule, or condition which may affect a rate, charge, term or condition;

(D) To signify discontinued material, including a listing, rate, charge, rule or condition;

(I) To signify a rate or charge increase;

PRELIMINARY STATEMENT
(Continued)

6. SYMBOLS IN CONFORMANCE WITH SECTION 491 OF THE PUBLIC UTILITIES CODE *(Continued)*

(L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.

(N) To signify new material including a listing, rate, charge, rule or condition;

(P) To signify material subject to change under a pending application or advice letter;

(R) To signify a rate or charge reduction; and

(T) To signify a textual change that does not affect a rate, charge, term or condition.

7. PURCHASED GAS COST BALANCING ACCOUNT (PGA)

7A. PURPOSE

The purpose of the PGA Balancing Account is to balance the actual cost of purchased gas incurred by the Company with the gas costs recovered through the sales rates.

7B. APPLICABILITY

This PGA Provision applies to bills for service under all core sales rate schedules in the Company's California service areas.

7C. REVISION DATE

The Company shall file monthly to adjust gas cost rates as specified in Schedule No. GCP. The Company shall also file as necessary to update the PGA Balancing Account Adjustment. This filing shall be informational only.

7D. PURCHASED GAS COST BALANCING ACCOUNT ADJUSTMENT

The PGA Balancing Account Adjustment shall be determined by dividing the balance in the account by the total volumes of gas estimated to be delivered to core sales customers during the requested amortization period following the revision date.

PRELIMINARY STATEMENT
(Continued)

7. PURCHASED GAS COST BALANCING ACCOUNT (PGA) *(Continued)*

7E. ACCOUNTING PROCEDURE

Separate accounts will be maintained for the Company's service areas. The Company shall make the following entries to the PGA Balancing Accounts at the end of each month:

1. A debit entry equal to the actual cost of purchased gas for the month.

2. A credit entry equal to the revenue from the sale of gas delivered during the month, including the amortization of the previous months' over- or under-collection, excluding adjustments for franchise taxes and uncollectible accounts expense.

3. An entry to record credits from interstate pipeline capacity release activity or inter-divisional capacity transfer activity for the month.

4. An entry to record interest on the PGA Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

5. A credit entry equal to an allocated portion of any cash refund, including interest, received by the Company as a result of an order by the Federal Energy Regulatory Commission (FERC) or the California Public Utilities Commission (CPUC or Commission). If required, refunds shall be allocated to core sales and core aggregation customers based on the volume of gas sold to such customers.

PRELIMINARY STATEMENT
(Continued)

8. INTRASTATE TRANSPORTATION COST ADJUSTMENT MECHANISM (ITCAM)

8A. PURPOSE

The purpose of the ITCAM Balancing Account is to balance recorded upstream intrastate variable transportation cost recovery from both the core and noncore markets with the actual intrastate variable transportation costs incurred by the Company for the upstream transportation of gas on Southern California Gas Company's system.

8B. APPLICABILITY

This ITCAM applies to bills for service under all core and noncore rate schedules effective in the Company's Southern California service area.

8C. REVISION DATE

The Company shall file to adjust the Upstream Intrastate Variable Charge rates for this provision as often as necessary to ensure that effective rates reflect projected costs. The Company shall file periodically to update the Intrastate Transportation Cost Balancing Account Adjustment.

8D. FORECAST PERIOD

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

8E. INTRASTATE TRANSPORTATION COST BALANCING ACCOUNT ADJUSTMENT

The Intrastate Transportation Cost Balancing Account Adjustment shall consist of an amount necessary to recover or return the amount accumulated in the Intrastate Transportation Cost Balancing Account and shall be determined by dividing the balance in the account at the end of the latest available month at the time of filing by the total volumes of gas estimated to be delivered to core and noncore customers during the Forecast Period. The Intrastate Transportation Cost Balancing Account Adjustment shall be as set forth from time to time in the currently-effective Statement of Rates of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

8. INTRASTATE TRANSPORTATION COST ADJUSTMENT MECHANISM (ITCAM) *(Continued)*

8F. ACCOUNTING PROCEDURE

The Company shall make the following entries to the Intrastate Transportation Cost Balancing Account at the end of each month:

1. A debit or credit entry equal to the difference between the actual cost of upstream intrastate transportation on Southern California Gas Company's system for the month and that calculated by multiplying the Upstream Intrastate Variable Charge and the Intrastate Transportation Cost Balancing Account Adjustment components of currently-effective tariff rates, excluding adjustments for franchise taxes and uncollectible accounts expense, by the total applicable core and noncore volumes delivered during the month.

2. An entry to record interest on the Intrastate Transportation Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM)

9A. PURPOSE

The purpose of the FCAM is to balance the difference between authorized levels of Southwest Margin, recorded Upstream Storage Charges, and Interstate Reservation/Firm Access Charges with recorded revenues intended to recover these costs.

9B. APPLICABILITY

This FCAM provision applies to bills for service under all rate schedules in the Company's California service areas.

9C. REVISION DATE

The Company shall submit an annual Post Test Year Rate Adjustment filing to adjust the Southwest Margin component of this provision, and shall file to adjust the Upstream Storage Charge and Interstate Reservation/Firm Access Charge rates for this provision as often as necessary to ensure that effective rates reflect projected costs. The Company shall file periodically to update the Fixed Cost Balancing Account Adjustment, which will include a margin balancing component to clear over- and under-recoveries of authorized margin.

9D. FORECAST PERIOD

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date, as specified in the Company's most recent general rate case.

9E. FIXED COST BALANCING ACCOUNT ADJUSTMENT

The Fixed Cost Balancing Account Adjustment shall consist of an amount necessary to recover or return the amount accumulated in the Fixed Cost Adjustment Mechanism and shall be determined by dividing the balance in the account at the end of the latest available month at the time of filing by the total volumes of gas estimated to be delivered to customers during the Forecast Period. The Fixed Cost Balancing Account Adjustment shall be as set forth from time to time in the currently-effective Statement of Rates of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) *(Continued)*

9F. ACCOUNTING PROCEDURE

1. Separate accounts will be maintained for the Company's Southern California and Northern California service areas. The Company shall make the following entries to the FCAM Balancing Accounts at the end of each month: D

   a. A debit entry equal to the monthly portion of Southwest's annual margin, as reflected below;

   b. A debit entry equal to the actual cost of reservation/firm access charges and storage charges for the month; and

   c. A credit entry equal to the amount calculated by multiplying Southwest's Margin Charges, reservation/firm access charges, storage charges, and the Fixed Cost Balancing Account Adjustment components of the currently-effective tariff rates, excluding adjustments for franchise taxes and uncollectible accounts expense, by the applicable volumes delivered during the month.

   Amounts related to reservation/firm access charges and storage charges will be recorded in a subaccount of the Purchased Gas Adjustment Account (191.0). Amounts related to margin balancing will be recorded in a miscellaneous Current and Accrued Asset Account (174.0).

PRELIMINARY STATEMENT
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) *(Continued)*

9F. ACCOUNTING PROCEDURE *(Continued)*

ANNUAL 2026 MARGIN

	Southern California	Northern California
January	$ 15,562,608	$ 7,186,482
February	$ 13,875,447	$ 6,560,128
March	$ 13,004,169	$ 6,419,797
April	$ 10,546,881	$ 5,245,757
May	$ 9,009,529	$ 4,017,166
June	$ 8,490,092	$ 3,235,382
July	$ 7,937,165	$ 2,755,623
August	$ 5,426,571	$ 1,625,790
September	$ 7,883,375	$ 2,618,865
October	$ 8,229,127	$ 3,205,255
November	$ 9,609,765	$ 4,578,333
December	$ 13,092,181	$ 6,256,210
Total	$122,666,910	$53,704,788

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2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(Continued)

10. PUBLIC UTILITIES COMMISSION REIMBURSEMENT FEE (CPUC)

10A. PURPOSE

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities Code Sections 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted by Public Utilities Code Section 433.

10B. APPLICABILITY

The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

10C. RATE

The current Commission Surcharge rate is included in the currently-effective Statement of Rates, applicable to all service areas, in this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

11. PUBLIC UTILITIES COMMISSION MASTER-METERED MOBILE HOME PARK GAS SAFETY INSPECTION AND ENFORCEMENT PROGRAM SURCHARGE PROVISION (MHPS)

11A. PURPOSE

In 1990, the Legislature authorized the Commission to establish a surcharge to be paid by mobile home park owners or operators who maintain or operate a master-metered natural gas distribution system in order to fund a safety inspection and enforcement program (Public Utilities Code Sections 4351–4359). The surcharge to recover the cost of the program is ordered by the Commission under the authority granted by Public Utilities Code Sections 4358 and 4359.

11B. APPLICABILITY

The MHPS Surcharge applies to all mobile home park owners or operators who maintain and operate a master-metered natural gas distribution system and receive service under Schedule Nos. G-20/GN-20/SLT-20 or Schedule Nos. GS-25/GN-25/SLT-25 in the Company's California service areas.

11C. RATE

The MHPS Surcharge per mobile home park space per month is set forth in the currently-effective Statement of Rates of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

12. INTEREST

12A. GENERAL

No interest will be paid by the Company unless it is specifically provided for in the tariff schedules, or ordered by the Commission, except as otherwise provided by Federal Public Law 97-177.

12B. INTEREST ON BALANCING ACCOUNTS

Interest will accrue monthly to the Balancing Accounts as set forth in this Preliminary Statement. The calculation will be based on the average of the beginning and ending balance in such accounts at the rate of 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3-month), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3-month) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the discounted rate, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.

13. INCOME TAX COMPONENT OF CONTRIBUTIONS AND ADVANCES

13A. GENERAL

All Contributions in Aid of Construction (Contributions) and Advances for construction, made to the Company pursuant to its California Gas Tariff, shall include a charge to cover the Company's resulting estimated liability for income tax.

13B. DEFINITION

Contributions and Advances shall include cash and noncash considerations provided to the Company by an applicant for service extensions under the terms of a main or service extension agreement or for construction of temporary facilities, or by others for construction-related services deemed taxable income tax purposes.

PRELIMINARY STATEMENT
(Continued)

13. INCOME TAX COMPONENT OF CONTRIBUTIONS AND ADVANCES *(Continued)*

13C. APPLICABILITY

Income tax shall be collected on Contributions and Advances under the Company's California Gas Tariff, including but not limited to Rule Nos. 13, 15 and 16.

A Public Benefit Exemption may apply on a Contribution or Advance made to the Company by a government agency on the basis of either:

1. The Contribution or Advance is made pursuant to actual condemnation or the threat thereof as recognized by Internal Revenue Code Section 1033; or

2. The Contribution or Advance does not reasonably relate to the provision of service, but rather to the benefit of the public at large.

13D. DETERMINATION

The ITCC shall be calculated by multiplying the Balance of the Contribution by the applicable Tax Factor as follows:

Effective Date	**Applicable Tax Factor**	
Beginning January 1, 2019, and thereafter	24%	C

The Company will submit to the Commission an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more.

The tax factor is established by using Method 5 as set forth in Decision Nos. 87-09-026 and 87-12-028 in Order Instituting Investigation 86-11-019.

The tax factors in Section 13D shall apply to all Contributions and Advances in accordance with Section D.6 of Rule No. 15, Gas Main Extensions, and Section E.4. of Rule No. 16, Gas Service Extensions of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

14. CATASTROPHIC EVENT MEMORANDUM ACCOUNT (CEMA)

14A. PURPOSE

The purpose of the Catastrophic Event Memorandum Account (CEMA) is to record all costs incurred by the Company associated with a catastrophic event. The Company will record the costs for the following in CEMA:

1. Restoring service to the Company's customers;

2. Repairing, replacing, or restoring damaged Company facilities; and

3. Complying with governmental agency orders.

14B. PROCEDURE

A catastrophic event is defined as a disaster or state of emergency as declared by the appropriate federal or state authorities.

Should a catastrophic event occur, the Company will inform the Commission by letter within 30 days after the event, that the Company has started accruing costs in the CEMA. The letter shall be mailed to the Director of the Energy Division.

The letter shall specify the date, time and location of the catastrophic event. The letter shall also state which service areas are affected, the impact on the Company's facilities, and give an estimate of the extraordinary costs expected to be incurred.

Entries to the CEMA shall be made at the end of each month commencing with the month in which the event occurs. The Company shall record capital costs and expenses separately.

14C. APPLICABILITY

The CEMA balance will be recovered from all customer classes, unless specifically requested for exclusion by the Company.

14D. CHANGES IN RATES

Costs recorded in the CEMA may be recovered in rates only after a request by the Company, a showing of reasonableness, and approval by the Commission. Such a request may be made by formal application specifically for that purpose, by inclusion in a subsequent general rate case, or other rate-setting request.

PRELIMINARY STATEMENT
(Continued)

15. TRANSPORTATION FRANCHISE FEE SURCHARGE PROVISION

15A. PURPOSE

The purpose of this provision is to provide for the calculation and collection of a Franchise Fee Surcharge on behalf of local municipalities for energy transported by utilities, but procured from other sources by customers (customer-secured natural gas) pursuant to Senate Bill No. (SB) 278 (1993).

15B. APPLICABILITY

The Transportation Franchise Fee (TFF) Surcharge applies to all core and noncore customer-secured natural gas volumes transported over the intrastate facilities of the Company in its California service areas, except as specifically exempted herein.

15C. RATE

The TFF Surcharge rate is calculated by multiplying the monthly Core Procurement Charge from the Statement of Rates — Effective Transportation Rates, excluding franchise fees, by the most current authorized Franchise Fee factor, excluding Uncollectibles, adopted in the Company's most recent general rate case.

The TFF Surcharge rate per therm will then be multiplied by the applicable volumes to determine the total surcharge amount.

The Core Procurement Charge is updated monthly. The TFF Surcharge will vary by month based on the updates to the Core Procurement Charge. The TFF Surcharge calculation will be included in each monthly Core Procurement Charge update to the Statement of Rates — Effective Transportation Rates.

PRELIMINARY STATEMENT
(Continued)

15. TRANSPORTATION FRANCHISE FEE SURCHARGE PROVISION *(Continued)*

15D. SPECIAL CONDITIONS

1. The following core and noncore transportation customers may be exempt from the Company's TFF Surcharge under the provisions of SB 278:

   a. The State of California or political subdivisions thereof;

   b. A utility transporting natural gas through another utility's service area for end use in its own service area; and

   c. A utility transporting its own natural gas through its own facilities for the purposes of generating electricity or for use in its own operations.

2. The surcharge assessed for natural gas utilized to generate electricity by a non-utility facility shall be the same as the surcharge assessed for natural gas utilized to generate electricity by the electric utility serving the area.

3. The TFF Surcharge will be shown on the core and noncore transportation customers' or agents' monthly bill based on the billed volumes of customer-secured natural gas transported by the Company.

4. The TFF Surcharge will be shown as a separate line item on the core and noncore transportation customers' or agents' monthly bill.

5. In the event that payment from the customer or agent to the Company pursuant to the provisions of the TFF Surcharge and SB 278 becomes more than 90 days delinquent, the Company shall notify the appropriate municipality of the delinquency and provide the name and address of the customer and the amount of the surcharge delinquent. The Company shall not be liable to the municipality for delinquent surcharges.

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS

16A. PURPOSE

The purpose of the PPP Balancing Accounts is to balance the actual cost incurred by the Company in providing public purpose programs such as low-income assistance, energy efficiency, and public interest research and development with PPP Surcharge revenue collected to recover public purpose program costs.

1. PPP SURCHARGE REFUNDS

Per Decision 04-08-010, to prevent the issuance of duplicate refunds of PPP Surcharge collection, the Company shall inform the California Department of Tax and Fee Administration (CDTFA) of any PPP surcharge refunds it intends to issue. The refunds will not be issued if previously made by the CDTFA. The utilities shall inform the CDTFA of any refunds that they issue. The Company will annually review its customer accounts to determine if any refunds are warranted. T T

2. CA DEPARTMENT OF TAX AND FEE ADMINISTRATION REMITTANCES T

Per Public Utilities Code Sections 892 and 892.1, the Company remits revenues collected from the PPP Surcharge to the CDTFA on a quarterly basis. T

3. DISTRIBUTION AND TREATMENT OF AMOUNTS RECEIVED FROM THE GAS CONSUMPTION SURCHARGE FUND

Per Decision 04-08-010, all funds remitted to the CDTFA are to be returned to the Company in a timely manner, except for Research and Development (R&D) funds (excluding R&D funds to reimburse the utility for R&D activities conducted in 2004), the CDTFA and Commission administration costs, and deductions for any refunds issued by the CDTFA. Non-exempt interstate pipeline customer remittances to CDTFA are to be returned to the public utility in whose service territory the customer resides. All amounts received from the Gas Surcharge Consumption Fund are to be recorded to the appropriate PPP balancing accounts. T T T

4. TREATMENT OF FRANCHISE AND UNCOLLECTIBLES (F&U)

Per Decision 04-08-010, F&U shall not be included in the calculation of the PPP Surcharge and the Company shall exclude PPP Surcharge amounts in determining franchise payments.

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16A. PURPOSE *(Continued)*

5. PPP SURCHARGE RATE CALCULATION

The PPP Surcharge shall be calculated in accordance to formulas and throughput volumes specified in Decision 04-08-010.

16B. APPLICABILITY

The PPP Balancing Accounts apply, as appropriate, to all sales and transportation service in the Company's California service areas as set forth in Rate Schedule No. G-PPPS.

16C. REVISION DATE

Decision 04-08-010 requires the Company to file an advice letter with the proposed PPP Surcharges by October 31 of each year, with a requested effective date of January 1 of the following year. The Company may file at other times if failure to make the rate change would result in a forecasted total rate increase of 10 percent or more on January 1 of the following year, as provided for in Decision 04-08-010.

16D. ENERGY SAVINGS ASSISTANCE BALANCING ACCOUNT (ESABA)

1. PURPOSE

The purpose of the ESABA is to balance the Company's Commission-authorized Energy Savings Assistance (ESA) program costs, including outreach, administrative, and program audit costs, with the PPP Surcharge revenue that recovers these costs. The ESABA is a one-way balancing account. Any actual program costs in excess of amounts authorized by the Commission are not recoverable.

The Company will use all unspent and uncommitted ESA program funds remaining at the end of a program year to offset the next program year's collections. The difference will not be used to reduce the ESA portion of the PPP Surcharge for the subsequent year's program unless authorized by the Commission. Customer refunds will only occur when the Commission authorizes such. N/T N/T N/T

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16D. ENERGY SAVINGS ASSISTANCE BALANCING ACCOUNT (ESABA) *(Cont.)*

2. ESABA ADJUSTMENT

If amounts collected in the ESABA are less than the authorized program costs expended, the balance in the ESABA will be amortized into rates by dividing the balance in the account at the end of the most recent available month by the three-year average (consecutive 36-month period) based on the most recently available billed gas volumes. The ESABA will be amortized into rates in accordance with Section No. 16C of this Preliminary Statement. The current ESABA Adjustment rate is a component of the PPP Surcharge set forth in the currently effective Statement of Rates and Schedule No. G-PPPS of this California Gas Tariff. T

3. ACCOUNTING PROCEDURE

Separate accounts will be maintained for the Company's California service areas. The Company shall make the following entries to the ESABA:

a. On a monthly basis, a debit entry equal to the Company's actual Commission-authorized ESA program costs, including outreach, administrative, and program audit costs;

b. On a monthly basis, a credit entry equal to the revenue collected through the ESA component, including the ESABA Adjustment, of the Company's PPP Surcharge;

c. On a monthly basis, a debit entry equal to the amount of collections calculated to be remitted to the CDTFA on a quarterly basis for the ESA portion of the PPP Surcharge (reimbursement from the Commission for the CDTFA remittance, less administrative and Research & Development costs, generally occurs within the subsequent quarter). Any differences between amounts collected, remitted or reimbursed are to be used when calculating the ESA component of the PPP surcharge; and

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16D. ENERGY SAVINGS ASSISTANCE BALANCING ACCOUNT (ESABA) *(Cont.)*

3. ACCOUNTING PROCEDURE *(continued)*

d. For amounts held on account by the Company, a monthly entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement. While ESA surcharge collections are in the possession of the State, the applicable interest is the actual amount of interest that accrued while the remittances were on deposit in the Gas Consumption Surcharge Fund. L L

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16E. CALIFORNIA ALTERNATE RATES FOR ENERGY BALANCING ACCOUNT (CAREBA)

1. PURPOSE

The purpose of the CAREBA is to balance the Company's CARE program costs, including rate discounts, outreach, administrative, and program audit costs, with the PPP Surcharge revenue that recovers these costs. The CAREBA is a two-way balancing account.

2. CAREBA ADJUSTMENT

The balance in the CAREBA will be amortized into rates by dividing the balance in the account at the end of the most recent available month by the three-year average (consecutive 36-month period) based upon the most recently available billed gas volumes. The CAREBA will be amortized into rates in accordance with Section No. 17C of this Preliminary Statement. The current CAREBA Adjustment rate is a component of the non-CARE PPP Surcharge set forth in the currently-effective Statement of Rates and Schedule No. G-PPPS of this California Gas Tariff.

3. ACCOUNTING PROCEDURE

Separate accounts will be maintained for the Company's California service areas. The Company shall make the following entries to the CAREBA:

a. On a monthly basis, a debit entry equal to actual amount of CARE program costs, including rate discounts, outreach, administrative, and program audit costs;

b. On a monthly basis, a credit entry equal to the revenue collected through the CARE component, including the CAREBA Adjustment, of the Company's PPP Surcharge;

c. On a monthly basis, a debit entry equal to the amount of collections calculated to be remitted to the CDTFA on a quarterly basis for the CARE portion of the PPP Surcharge (reimbursement from the Commission for the CDTFA remittance, less administrative and Research & Development costs, generally occurs within the subsequent quarter). Any differences between amounts collected, remitted or reimbursed are to be used when calculating the CARE component of the PPP surcharge; and C C

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16E. CALIFORNIA ALTERNATE RATES FOR ENERGY BALANCING ACCOUNT (CAREBA) *(Continued)*

3. ACCOUNTING PROCEDURE *(Continued)*

d. For amounts held on account by the Company, a monthly entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement. While CARE surcharge collections are in the possession of the State, the applicable interest is the actual amount of interest that accrued while the remittances were on deposit in the Fund.

16F. PUBLIC INTEREST RESEARCH AND DEVELOPMENT BALANCING ACCOUNT (R&DBA)

1. PURPOSE

The purpose of the R&DBA is to balance the Company's allocated share of the State's annual R&D budgeted costs, including any Commission and CDTFA administrative costs, with the PPP Surcharge revenue that recovers these costs. The R&DBA is a two-way balancing account. The payments of the R&D portion of the PPP Surcharge collected by the Company and remitted to the CDTFA will be distributed to the R&D project administrator to cover R&D project costs. T T

2. R&DBA ADJUSTMENT

The balance in the R&DBA will be amortized into rates by dividing the balance in the account at the end of the most recent available month by the three-year average (consecutive 36-month period) based upon the most recently available billed gas volumes. The R&DBA will be amortized into rates in accordance with Section No. 17C of this Preliminary Statement. The current R&DBA Adjustment rate is a component of the PPP Surcharge set forth in the currently-effective Statement of Rates and Schedule No. G-PPPS of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16F. PUBLIC INTEREST RESEARCH AND DEVELOPMENT BALANCING ACCOUNT (R&DBA) *(Continued)*

3. ACCOUNTING PROCEDURE

Separate accounts will be maintained for the Company's California service areas. The Company shall make the following entries to the R&DBA:

a. On a monthly basis, a debit entry equal to the share of the State's annual R&D budgeted costs, including any CPUC and CDTFA administrative costs allocated to the Company, if any; T

b. On a monthly basis, a credit entry equal to the revenue collected through the R&D component, including the R&DBA Adjustment, of the Company's PPP Surcharge. Such amounts collected will be remitted to the CDTFA on a quarterly basis; T

c. For amounts held on account by the Company during the period when revenue is collected from the PPP Surcharge until those amounts are submitted to the CDTFA, a monthly entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement; T

d. The disposition of the interest held by the Company will be determined by the CPUC.

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16G. CONSERVATION AND ENERGY EFFICIENCY BALANCING ACCOUNT (CEEBA)

1. PURPOSE

The purpose of the CEEBA is to balance the difference between the Company's Commission-authorized CEE program costs, including outreach, administrative, and program audit costs, with the PPP Surcharge revenue collected to recover these costs. The CEEBA is a one-way balancing account.

2. CEEBA ADJUSTMENT

The balance in the CEEBA will be amortized into rates by dividing the balance in the account at the end of the most recent available month by the three-year average (consecutive 36-month period) based on the most recently available billed gas volumes. The CEEBA will be amortized into rates in accordance with Section No. 16C of this Preliminary Statement. The current CEEBA Adjustment rate is a component of the PPP Surcharge set forth in the currently effective Statement of Rates and Schedule No. G-PPPS of this California Gas Tariff.

3. ACCOUNTING PROCEDURE

Separate accounts will be maintained for the Company's California service areas. The Company shall make the following entries to the CEEBA:

a. On a monthly basis, a debit entry equal to the Company's actual CEE program costs, including outreach, administrative, and program audit costs;

b. On a monthly basis, a credit entry equal to the revenue collected through the CEE component, including the CEEBA Adjustment, of the Company's PPP Surcharge; L

PRELIMINARY STATEMENT
(Continued)

16. PUBLIC PURPOSE PROGRAM (PPP) BALANCING ACCOUNTS *(Continued)*

16G. CONSERVATION AND ENERGY EFFICIENCY BALANCING ACCOUNT (CEEBA) *(Cont.)*

3. ACCOUNTING PROCEDURE *(Cont.)*

c. On a monthly basis, a debit entry equal to the amount of collections calculated to be remitted to the CDTFA on a quarterly basis for the CEE portion of the PPP Surcharge (reimbursement from the Commission for the CDTFA remittance, less administrative and Research & Development costs, generally occurs within the subsequent quarter). Any differences between amounts collected, remitted or reimbursed are to be used when calculating the CEE component of the PPP surcharge; and C

d. A year-end credit entry, if necessary, equal to the excess annual expenditures above annual authorized levels; and, C L L

e. For amounts held on account by the Company, a monthly entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement. While CEE surcharge collections are in the possession of the State, the applicable interest is the actual amount of interest that accrued while the remittances were on deposit in the Gas Consumption Surcharge Fund.

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM)

17A. PURPOSE

The Gas Cost Incentive Mechanism (GCIM) provides objective standards to measure gas procurement performance, and a methodology to share annual savings and costs between the Company's shareholders and ratepayers. The annual GCIM period shall begin each November 1 and conclude the following October 31. The GCIM is calculated separately for the Company's California service areas.

The GCIM provides the Company with an incentive to achieve overall gas costs that are at or below the prevailing market prices. This is accomplished by establishing a quantity-weighted performance benchmark (GCIM Benchmark), which represents the gas market environment experienced during the annual GCIM period. Savings or costs resulting from differences between the Company's actual gas cost and the GCIM Benchmark are compared at the end of each annual GCIM period and are shared between the Company's customers and shareholders if the difference exceeds certain tolerance bands. The methodology used to calculate the sharing components of the GCIM is detailed in Section 17E of this Preliminary Statement. T

17B. APPLICABILITY

The GCIM shall apply to all core customer classes in the Company's California service areas.

17C. GCIM BENCHMARK

The GCIM Benchmark is the sum of the Gas Commodity Benchmark and the Gas Transportation Benchmark. The GCIM Benchmark is compared to the actual GCIM Purchased Gas Costs at the end of the annual GCIM period to determine any shared savings or costs.

1. The Gas Commodity Benchmark establishes an objective basis for evaluating gas costs. The benchmark is quantity-weighted (by MMBtu) based on the trading point where the gas supplies are purchased. Quantities are included in the Gas Commodity Benchmark calculation during the period when the supplies are purchased. T T

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17C. GCIM BENCHMARK *(Continued)*

The Gas Commodity Benchmark is determined by multiplying daily purchased quantities by the corresponding contract price or Benchmark Price Index. Which price is utilized is determined by whether the purchased quantities are: 1) made under the Volatility Mitigation Program (VMP); or 2) index priced or spot market purchases; or 3) Biomethane Gas Program (BGP). T T N N

If the purchased quantities were made under the VMP, then the corresponding contract price is used. If the purchased quantities were index priced or spot market purchases, then the corresponding Benchmark Price Index is used. If the purchased quantities is made under BGP, then the corresponding contract price is used. T T N N

Each day during the annual GCIM period, the quantity purchased under the VMP is multiplied by the respective contracted price corresponding to the specific VMP quantity purchased. The result of this calculation is the Daily VMP Benchmark Cost. T T

Each day during the annual GCIM period, the index priced and spot market purchased quantity is multiplied by the corresponding Benchmark Price Index. The result of this calculation is the Daily Index or Spot Market Purchase Benchmark Cost. T T

Each day during the annual GCIM period, the quantity purchased under the BGP is multiplied by the respective contracted price corresponding to the specific BGP quantity purchased. The result of this calculation is the Daily BGP Benchmark Cost. N

Each day during the annual GCIM period, the off-system quantity sold under the BGP is multiplied by the respective contracted sales price corresponding to the specific BGP quantity sold. The result of this calculation is the Daily BGP Benchmark Sales Revenue. N

The Gas Commodity Benchmark is the sum of the Daily VMP Benchmark Costs, the Daily Index or Spot Market Purchase Benchmark costs, the Daily BGP Benchmark Costs, and the Daily BGP Benchmark Sales Revenue for the entire annual GCIM period. N N L

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17C. GCIM BENCHMARK *(Continued)*

For baseload purchases made for an entire month for the Southern California service area. The Southern California Benchmark Price Index is based on the simple average of first of the month prices reported in *Platts Inside FERC's Gas Market Report* for each of the indicated basin and border market trading points and the corresponding index prices from *Natural Gas Intelligence*. For purchases made for less than an entire month for the Southern California service area, the Southern California Benchmark Price Index is calculated daily and is based on the simple average of daily prices reported in Platt's Gas Daily for each of the indicated production and market center trading points and the corresponding index prices from SNL Energy Daily Gas Report. If one of the two publications used to calculate the simple average does not report an index price for a specific basin or market trading point, the other publication will be used. If neither publication used to calculate the simple average reports a price for an indicated basin or market trading point, the Benchmark Price Index will be based on another available trade publication. If the selected trade publication(s) subsequently revises its reported price within the annual GCIM period, the Benchmark Price Index will be recalculated to reflect the corrected price. N N/L L

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17C. GCIM BENCHMARK *(Continued)*

The Northern California Benchmark Price Index is calculated daily and is based on the simple average of daily prices reported in *Platt's Gas Daily* for each of the indicated production and market center trading points and the corresponding index prices from *SNL Energy Daily Gas Report*. If one of the two publications used to calculate the simple average does not report an index price for a specific production or market center trading point, the other publication will be used. If neither publication used to calculate the simple average reports a price for an indicated production or market center trading point, the Benchmark Price Index will be based on another available trade publication. If the selected trade publication subsequently revises its reported price within the annual GCIM period, the Benchmark Price Index will be recalculated to reflect the corrected price. D

2. The Gas Transportation Benchmark is the sum of all pipeline transportation costs for delivery of gas supply quantities to the Company's distribution system and all fixed and variable storage costs.

   a. Pipeline transportation costs include fixed reservation charges, variable transportation costs, refunds, adjustments, credits, all applicable and effective surcharges and other related costs. The transportation costs are determined from the Company's transportation invoices, separately for each pipeline, for gas deliveries from the indicated basins/receipt points.

   b. Storage costs include injection, withdrawal, inventory charges, refunds, adjustments and credits as invoiced.

17D. GCIM PURCHASED GAS COST

The GCIM Purchased Gas Cost includes the following:

1. All gas commodity costs, including any adjustments, refunds, surcharges, penalties, inventory charges or credits;
2. Pipeline Transportation costs, including fixed reservation charges, variable transportation costs, refunds, adjustments, credits, all applicable and effective surcharges and other related costs included with the transportation invoices for deliveries to the Company's California service areas.
3. Storage costs including injection, withdrawal, and inventory charges and appropriate refunds, adjustments, and credits as invoiced;
4. Any revenues from release and brokering of pipeline or storage capacity;

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17D. GCIM PURCHASED GAS COST *(Continued)*

5. Any fees, charges or credits associated with the delivery of gas supplies through the Southern California Gas Company (SoCalGas) and Pacific Gas and Electric Company systems, including incremental costs for firm access rights if applicable;

6. Any gains, losses or expenses from gas futures and financial derivatives transactions, including but not limited to, forward contracts, futures, options, basis swaps, price swaps (including contracts for differences), and exchanges of futures for physical deliveries;

7. Any revenues from gas commodity sales (e.g. gas sales in the imbalance market, or other off-system sale);

8. Any revenues from the off-system sale of BGP, including the monetization of any biomethane gas environmental attributes, and N N

9. Any appropriate GCIM annual period adjustments. T

17E. ANNUAL SHARED SAVINGS/COST

Annual shared savings or costs are calculated when the GCIM Purchased Gas Costs are outside the tolerance bands. These are calculated as a percentage of the annual Gas Commodity Benchmark to create an “upper tolerance band” and “lower tolerance band.” Costs above the upper tolerance band and savings below the lower tolerance band are shared between ratepayers and shareholders. No sharing occurs when GCIM Purchased Gas Costs are between the tolerance bands.

1. Determination of the Tolerance Bands

a. The upper tolerance band is calculated as the GCIM Benchmark, plus 3 percent of the Gas Commodity Benchmark.

b. The lower tolerance band is calculated as the GCIM Benchmark, minus 2 percent of the Gas Commodity Benchmark.

2. Calculation of Shared Savings and Costs

a. On an annual basis, GCIM Purchased Gas Costs are compared to the GCIM Benchmark to determine if shared savings or costs exist.

b. If GCIM Purchased Gas Costs are greater than the upper tolerance band, costs above the upper tolerance band are shared 50 percent to the ratepayers and 50 percent to the shareholders.

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17E. ANNUAL SHARED SAVINGS/COST *(Continued)*

2. Calculation of Shared Savings and Costs *(Continued)*

c. If GCIM Purchased Gas Costs are less than the lower tolerance band, savings below the lower tolerance band are shared 75 percent to the ratepayers and 25 percent to the shareholders.

d. In no event shall the Company's portion of the annual shared savings or costs exceed 1.5 percent of the respective actual annual GCIM commodity costs for either of the Northern or Southern California Divisions.

e. In the event of an emergency (e.g. earthquake, pipeline failure, or other *force majeure* event), incremental costs and quantities associated with that event will be excluded from GCIM Purchased Gas Costs and the GCIM Benchmark for the purpose of calculating any shared savings or costs. These exclusions will be justified by the Company in its annual GCIM report submitted pursuant to Section 17J of this Preliminary Statement. T N N

f. Extraordinary or unforeseen commodity, transportation, and storage costs incurred by the Company in response to SoCalGas Operational or Emergency Flow Orders, reduced daily balancing windows, non-performance of firm contracted resources such as storage and pipeline capacity, and daily balancing or other curtailment procedures, shall be excluded from GCIM Purchased Gas Costs and the GCIM Benchmark for the purpose of calculating any shared savings or costs. These exclusions will be justified by the Company in its annual GCIM report submitted pursuant to Section 17J of this Preliminary Statement.[1] N N

17F. VOLATILITY MITIGATION PROGRAM (VMP)

The purpose of the VMP is to identify and secure contracts for natural gas supplies that contribute to the mitigation of short-term market price volatility. Pursuant to D.05-05-033, VMP purchase costs are flowed through the GCIM calculations and have no impact on any GCIM Shared Savings or Costs. This flow through is accomplished by calculating the Daily VMP Benchmark Cost for each VMP purchase by multiplying the daily VMP purchase quantities by the contract price corresponding to that specific VMP purchase quantity. T T L

[1] Section 17E.2.f will be removed from this Gas tariff upon the termination of Section N. OFO Trading and Section O. Temporary Settlement Term of SoCalGas' tariff Rule No. 30, Transportation of Customer-Owned Gas.

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17F. VOLATILITY MITIGATION PROGRAM (VMP) *(Continued)*

VMP purchase prices are fixed when the contract is awarded, based on then current market conditions. Contracted supply terms can range from one to twelve months, but shall not exceed two years. The Company solicits VMP bids for both the Company's Southern California and Northern California service areas. Solicitations are scheduled periodically throughout the year. In any solicitation, one or both of the California divisions may be involved, depending on the amount of VMP supplies already acquired. Up to 25 percent of the total forecasted annual supply is purchased as part of the VMP. D D

VMP contracts are awarded to the lowest acceptable bidder as part of a solicitation process. Because the contracts are selected through a bidding process, prices for VMP purchases are assumed to be representative of the market at the time of the solicitation. Evaluating these purchases will include comparing the awarded contract to the corresponding bids received during the solicitation process. All contracts and information related to the solicitation process will be submitted with the annual GCIM filing.

17G. SOUTHERN CALIFORNIA STORAGE

Consistent with D.08-12-020, the Company receives a set-aside of SoCalGas storage inventory, injection, and withdrawal capacity equal to 1.98 percent of the inventory, injection, and withdrawal capacities that are allocated to the combined core customers of SoCalGas and San Diego Gas & Electric Company. Such storage set-aside is adjusted annually, no later than April 1. When this set-aside of SoCalGas storage is available, the Company uses its southern California storage resources primarily to reduce the impact of short-term or seasonal volatility in natural gas prices and as a peak demand supply source. To a lesser extent, storage is also employed as an imbalance management tool for intrastate capacity. The Company will endeavor to dispatch supplies into and out of storage in a manner that provides the greatest economic benefit to the ratepayers, based on market information available at that time and minimizes the purchase of supplies for periods less than an entire month for the Southern California service area. Prior to each November 1, the Company will have storage reserves filled to a target level of no less than 80 percent of capacity. If the storage target is not met, the Company will explain the variance and impact to core customers in the annual GCIM filing.

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17H. BIOMETHANE GAS PROGRAM (BGP)

The purpose of the BGP is to identify and secure gas supply or sales contracts that further the goals of: the California Global Warming Solutions Act of 2006, as amended; the California Low Carbon Fuel Standard (California Code of Regulations §95480 through §95497); Senate Bill (SB) 1383 *Short-lived Climate Pollutants*; or other current or future legislative or regulatory efforts to reduce greenhouse gas emissions. BGP costs include the cost to purchase BGP supplies and the revenue that may be generated through the off-system sale or monetization of associated biomethane gas environmental attributes. Revenue associated with on-system BGP sales are not considered in or part of the GCIM calculations. D D D

On-system sales of biomethane gas purchases made to meet SB 1440 Biomethane Procurement Program obligations approved in D.22-02-025 (SB 1440 BPP) shall be incremental to the BGP. These costs will be tracked separately from the BGP in the Biomethane Procurement and Administrative Cost Balancing Account established pursuant to D.22-02-025 and included in the Preliminary Statement of this Gas Tariff. N N D

Costs associated with BGP and SB 1440 BPP target purchases and off-system sales revenues are flowed through the GCIM calculations and have no impact on any GCIM Shared Savings or Costs. This flow through is accomplished by calculating the Daily BGP Benchmark Costs for each BGP purchase, SB 1440 BPP purchase, or off-system sale transaction by multiplying the daily BGP purchase, SB 1440 BPP purchase, or off-system sale quantities by the contract price corresponding to that specific BGP purchase, SB 1440 BPP purchase, or off-system sale quantity. In addition, the GCIM Purchased Gas Cost includes the BGP purchase costs, any revenue from BGP off-system sales or monetization of associated biomethane gas environmental attributes, and the SB 1440 BPP purchase costs. L/N N N N T N

BGP purchase or sales prices are determined on a case-by-case basis and are heavily dependent on the type of facility producing the biomethane gas, the feedstock for the biomethane gas and the location of the biomethane gas processing facilities in relation to the Company's distribution system. There is no minimum quantity that the Company must purchase or sell pursuant to the L

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17H. BIOMETHANE GAS PROGRAM (BGP) *(continued)*

BGP. BGP purchase or sales contracts are independent of the SB 1440 BPP procurement targets or process and may be awarded through arms-length negotiations or as part of a solicitation process. Information related to BGP purchases and sales will be included with the Company's annual GCIM report submitted pursuant to Section 17J of this Preliminary Statement. L N N

PRELIMINARY STATEMENT
(Continued)

17. GAS COST INCENTIVE MECHANISM (GCIM) *(Continued)*

17I. BALANCING ACCOUNT TREATMENT L

The Company portion of annual saving or cost calculated pursuant to the GCIM shall be recorded separately in the Company's Purchased Gas Cost Balancing Account. In the event of a shared saving, a debit entry shall be recorded in the Purchased Gas Cost Balancing Account. In the event of a shared cost, a credit entry shall be recorded in the Purchased Gas Cost Balancing Account.

Upon approval by the Commission, the total Company portion of annual GCIM saving or cost shall be amortized in rates as described in Preliminary Statement 7, Purchased Gas Cost Balancing Account.

17J. REPORTING AND FILING REQUIREMENTS T

Within ninety (90) days of the conclusion of each annual GCIM period, the Company shall submit to the Commission's Energy Division and Public Advocates Office (Cal Advocates) a compliance filing containing the annual GCIM report. The report will describe the results of the annual GCIM period and provide all necessary data in support of the calculation of the GCIM period shared savings or costs. The confidential contents of the report are subject to the provisions of Decision 16-08-024, General Order 66-D and Section 583 of the Public Utilities Code. If the compliance report indicates that shared savings or costs are warranted, the Company shall file an advice letter requesting authorization to make the appropriate accounting entries. T T N/T

PRELIMINARY STATEMENT
(Continued)

18. ENVIRONMENTAL COMPLIANCE COST MEMORANDUM ACCOUNT (ECCMA)

18A. PURPOSE

The purpose of the ECCMA is to record the Company's allocated portion of California Air Resources Board (ARB) administrative fees associated with the implementation of Assembly Bill (AB) 32, the California Global Warming Solutions Act of 2006.

18B. APPLICABILITY

Costs recorded in the EECMA will apply to all customer classes, excluding the Company's "self-reporting" customers that are directly billed by the ARB.

18C. ACCOUNTING PROCEDURES

The Company shall make the following entries to the ECCMA:

1. Debit entries equal to the cost of the Company's allocation of the ARB administrative fees;

2. Credit entries for the recovery of any ECCMA amounts that may be authorized by the Commission; and

3. An entry to record interest on the ECCMA balance after entries (1) and (2) above are calculated as set forth in Section 12B of these Preliminary Statements.

18D. DISPOSITION

The ECCMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application. D/N N N

PRELIMINARY STATEMENT
(Continued)

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37. DAMAGE PREVENTION COST BALANCING ACCOUNT (DPCBA)

37A. PURPOSE

The DPCBA is a two-way balancing account for the purpose of recording and recovering costs related to the difference between authorized expenses associated with damage prevention expenses and actual expenses incurred for these activities. The Company is authorized to establish the DPCBA pursuant to Decision 26-05-013.

37B. APPLICABILITY

The DPCBA provision applies to all rate schedules, except for any customers specifically excluded by the Commission.

37C. ACCOUNTING

Separate entries will be maintained for the Company's Southern California and Northern California service areas. The Company will make the following entries to the DPCBA at the end of each month, as applicable:

a. A debit entry equal to the difference between authorized versus actual expenses associated with gas line locating expenses;

b. An entry to amortize the DPCBA as authorized by the Commission consisting of a credit or debit entry equal to the DPCBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month; and

37D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period during which the DPCBA adjustment rate is to be effective.

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PRELIMINARY STATEMENT
(Continued)

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37. DAMAGE PREVENTION COST BALANCING ACCOUNT (DPCBA) *(Continued)*

37E. DPCBA ADJUSTMENT RATES

The Company shall annually file a Tier 2 Advice Letter to update the DPCBA adjustment rates with a requested effective date of January 1 of the following year. The DPCBA rates shall be determined by dividing the September 30 balances recorded in the DPCBA by the respective Forecast Period volumes. The DPCBA adjustment rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

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PRELIMINARY STATEMENT
(Continued)

20. INFRASTRUCTURE RELIABILITY AND REPLACEMENT ADJUSTMENT MECHANISM (IRRAM)

20A. PURPOSE

The purpose of the IRRAM is to balance the difference between the revenue requirements associated with Commission-approved programs with recorded revenues to recover these costs. The IRRAM will allow the Company to establish rates to recover the revenue requirement on these programs between general rate cases.

20B. APPLICABILITY

This IRRAM provision applies to bills for service under the rate schedules in the Company's California service areas excluding service provided under a Special Contract or any other exclusion provided for by the Commission.

20C. REVISION DATE

The Company will file an advice letter with the proposed IRRAM Adjustments by November 30 of each year, with a requested effective date of January 1 of the following year. C

20D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision date.

20E. INFRASTRUCTURE RELIABILITY AND REPLACEMENT BALANCING ACCOUNT ADJUSTMENT

The Infrastructure Reliability and Replacement Balancing Account (IRRBA) Adjustment shall consist of a rate per therm to recover or return the amounts accumulated in the IRRBA plus an amount to recover the estimated annual revenue requirement, for each Commission-approved program included in the IRRAM.

PRELIMINARY STATEMENT
(Continued)

20. INFRASTRUCTURE RELIABILITY AND REPLACEMENT ADJUSTMENT MECHANISM (IRRAM) *(Continued)* L/T

20E. INFRASTRUCTURE RELIABILITY AND REPLACEMENT BALANCING ACCOUNT ADJUSTMENT *(Continued)* T

The IRRBA Adjustment shall be determined by dividing the sum of the balance in the IRRBA at the end of the latest available month at the time of filing and the estimated annual revenue requirement for each Commission-approved program included in the IRRAM by the total Forecast Period Volume gas deliveries. The IRRBA Adjustment shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

20F. ACCOUNTING T

Separate accounts will be maintained for the Company's Southern California, Northern California and South Lake Tahoe service areas and work performed under each Commission-approved IRRAM program shall be tracked separately.

The Company shall make the following entries to the IRRBA at the end of each month:

a. A debit entry equal to the revenue requirement associated with work performed on each Commission-approved IRRAM program.
b. A credit entry equal to the monthly recorded revenue associated with the IRRBA Adjustment.
c. An entry to record interest in the IRRBA after entries a. and b. above, calculated as set forth in Section 12B of this Preliminary Statement. L

PRELIMINARY STATEMENT
(Continued)

21. PENSION BALANCING ACCOUNT (PBA)

21A. PURPOSE

The PBA is a two-way balancing account recorded in the general ledger of the Company. The purpose of this account is to balance the difference between authorized and actual amounts associated with the Company pension fund that are allocable to California. The PBA was established pursuant to D.14-06-028. T D

21B. ACCOUNTING PROCEDURES

Debit and or credit entries will be made at the end of each calendar year equal to the difference between pension amounts that were allocated to California and embedded in authorized rates, and actual pension amounts allocable to California, using the same allocation methodology approved in the Company's most recent general rate case.

21C. DISPOSITION

The PBA December 31 balance, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application. N N N N

PRELIMINARY STATEMENT
(Continued)

22. MOBILE HOME PARK CONVERSION BALANCING ACCOUNT (MHPCBA)

22A. PURPOSE

The MHPCBA is a two-way balancing account for the purpose of recording and recovering the incremental revenue requirement associated with converting submetered residents at mobile home parks from master-metered natural gas service to direct utility service in accordance with the Mobilehome Park (MHP) Conversion Pilot Program provisions adopted in Decision (D.) 14-03-021 and extended pursuant to Resolution E-4958. D.20-04-004 further authorized a ten-year Mobilehome Park Conversion Program, beginning January 1, 2021. The Company established the MHPCBA pursuant to D.14-03-021 and will continue to record MHP program expenses in the MHPCBA in accordance with D.20-04-004. A separate MHPCBA will be maintained for each of the Company's California rate jurisdictions.

22B. APPLICABILITY

The MHPCBA provision applies to all rate schedules, excluding customers served under a Special Contract or any other exclusion provided for by the Commission.

22C. REVISION DATE

Annually, the Company shall submit a Tier I Advice Letter to update the MHPCBA adjustment rates using the month ended September 30 MHPCBA balance. T C N

22D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

22E. ACCOUNTING

The Company will maintain separate subaccounts in the MHPCBA for its costs up to and including the customer's meter ("to the meter" costs) and for the reimbursable costs for work performed beyond the Company's meter ("beyond the meter" costs).

1. The Company shall make the following entries to the "to the meter" MHPCBA subaccount at the end of each month:

   a. A debit entry for incremental O&M start-up costs, such as program development, customer outreach and administration expenses, not otherwise recovered in rates;

PRELIMINARY STATEMENT
(Continued)

22. MOBILE HOME PARK CONVERSION BALANCING ACCOUNT (MHPCBA) *(Continued)*

b. A debit entry equal to the revenue requirement associated with the Company's actual "to the meter" facilities cost. The revenue requirement is defined as an amount equal to the depreciation expense, property tax and return on plant in service. Depreciation expense will be calculated using the Company's authorized depreciation rates. Property tax will be calculated at the Company's authorized effective tax rates. Return on investment will be calculated at the Company's authorized pre-tax return on rate base;

c. A credit entry equal to the MHPCBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;

d. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.

2. The Company will make the following entries to the "beyond the meter" MHPCBA subaccount at the end of each month:

a. A debit entry equal to the revenue requirement related to the "beyond the meter" costs incurred, which includes amortization expense, all related taxes, and authorized return on investment at the Company's authorized pre-tax return on rate base. "Beyond the meter" costs are recorded as a regulatory asset and will be amortized over a period of ten years;

b. A credit entry equal to the ten year straight line amortization of the "beyond the meter" subaccount, as established in the Company's next general rate case;

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.

22F. MHPCBA ADJUSTMENT RATES

A MHPCBA Adjustment Rate will be established for each of the Company's rate jurisdictions. The MHPCBA Adjustment Rates will be determined by dividing the September 30 balances recorded in the "to the meter" MHPCBA subaccounts by the total Forecast Period volumes. The MHPCBA Adjustment Rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff. "Beyond the meter" balances will be amortized over a ten-year period beginning with the Company's first general rate case after the MHPs is cutover to direct service through the Company's gas distribution system. C N N N

PRELIMINARY STATEMENT
(Continued)

23. GREENHOUSE GAS (GHG) BALANCING ACCOUNT (GHGBA)

23A. PURPOSE

The GHGBA is a two-way balancing account for the purpose of tracking and recording costs incurred to comply with the California Air Resource Board's (ARB) natural gas supplier Cap-and-Trade Program and revenues from consignment of the Company's natural gas supplier GHG allowances for auction under the Cap-and-Trade Program. The Company is authorized to establish the GHGBA pursuant to Decision 14-12-040.

23B. APPLICABILITY

Costs and revenues recorded in the GHGBA provision apply to all customer classes ("Non-Covered Entities"), excluding end-use customers who emit 25,000 metric tons of CO2e or more per year and are directly regulated by the ARB and any other customers who elect to opt-in to direct regulation under ARB's rules ("Covered Entities"). All Cap-and-Trade program costs are to be included in transportation rates for Non-Covered Entities. Covered Entities are only responsible for paying for emissions costs associated with lost and unaccounted for gas (LUAF).

23C. REVISION DATE

The Company shall file to update the GHGBA adjustment rates in its annual November Advice Letter filing to update balancing account surcharges and transportation and storage rates.

23D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date excluding end-use customers who emit 25,000 metric tons of CO2e or more per year and are directly regulated by the ARB and any other customers who elect to opt-in to direct regulation under ARB's Rules.

23E. ACCOUNTING

The Company will maintain separate subaccounts in the GHGBA for costs incurred to comply with the ARB's natural gas supplier Cap-and-Trade Program, revenues received from consignment of allowance for auction, emission costs associated with LUAF, and a subaccount for the Bio-SNG Pilots Funding. T N

1. The Company shall make the following entries for ARB natural gas supplier Cap-and-Trade Program costs in the GHGBA subaccount at the end of each month:

    a. A debit entry for costs associated with the ARB's natural gas supplier Cap-and-Trade Program, excluding emission costs associated with lost and unaccounted for gas (LUAF); L

PRELIMINARY STATEMENT
(Continued)

23. GREENHOUSE GAS (GHG) BALANCING ACCOUNT (GHGBA)

23E. ACCOUNTING (*continued*)

b. A debit entry for incremental Commission authorized Cap-and-Trade Program costs, not otherwise recovered in rates;

c. A credit entry equal to the GHGBA adjustment rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month; and

d. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

2. The Company will make the following entries for Cap-and-Trade Program GHG revenues from consignment in the GHGBA subaccount at the end of each month:

a. A credit entry equal to GHG revenues received from consignment of the Company's natural gas supplier GHG allowances for auction under the Cap-and-Trade Program;

b. A debit entry equal to the revenues returned to residential customers through the California Climate Credit annually in February; and T

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

d. A debit entry equal to the quarterly transfer of GHG revenues to the Bio-SNG Pilots Funding subaccount that are set aside for the Company's share more fully described in 23E (4) below;

e. A credit entry equal to the transfer back of the Bio-SNG Pilots Funding subaccount for any remaining GHG revenues that are unused as of December 31, 2032.

3. The Company will make the following entries for emission costs associated with LUAF in the GHGBA subaccount at the end of each month:

a. A debit entry for emissions costs associated with LUAF;

b. A credit entry equal to the GHGBA adjustment rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month; and

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(Continued)

23. GREENHOUSE GAS (GHG) BALANCING ACCOUNT (GHGBA)

23E. ACCOUNTING (*continued*)

4. The Company will make the below entries for its 1.63% set aside share, or $652,000, of GHG allowance revenues to fund the Bio-SNG Pilots in the GHG subaccount. Funding will be recorded in quarterly installments in March 2022, and then on June 1, September 1, and December 1 of 2022. N

   a. A credit entry equal to the quarterly transfer of Cap-and-Trade allowance proceeds to the Bio-SNG Pilots Funding subaccount that are set aside for Southwest Gas' share as approved in D.22-02-025;

   b. A debit entry equal to the transfer back of the Bio-SNG Pilots Funding subaccount for any remaining Cap-and-Trade allowance proceeds that are unused as of December 31, 2032;

   c. An entry to record interest on the balance calculated as set forth in Section 12Bof this Preliminary Statement. N L

23F. GHGBA ADJUSTMENT RATES

The Company's GHG adjustment rates to recover costs to comply with the ARB's natural gas supplier Cap-and-Trade Program and to return revenues received from consignment of the Company's natural gas supplier GHG allowances for auction will be calculated pursuant to the methodologies set forth in D.15-10-032. L

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PRELIMINARY STATEMENT
(Continued)

24. BIOMETHANE INJECTION INCENTIVE PROGRAM BALANCING ACCOUNT (BIIPBA) T

24A. PURPOSE T

The BIIPBA is a two-way balancing account for the purpose of tracking and recording the Company's payments for eligible interconnection costs made to biomethane gas suppliers as set forth in Rule No. 22 of this California Gas Tariff. The payments are made in accordance with the Commission's monetary incentive program established in Decision (D.) 15-06-029 and (D.) 20-12-031. The Company is authorized to establish the BIIPBA pursuant to D.15-06-029.

The Company was authorized to establish a subaccount pursuant to D.20-12-031 to record and track Southwest Gas' respective share (1.63% or $652,000) of the additional $40 million California Air Resources Board (CARB) allocation of cap-and-trade allowance proceeds compared to the monetary incentive payments to biomethane producers for the development, deployment, and utilization of the utilities' gas pipeline beginning March 1, 2022 and continuing through December 1, 2023.

24B. APPLICABILITY T

The BIIPBA provision applies to all rate schedules, excluding customers served under a Special Contract or any other exclusion provided for by the Commission.

24C. FORECASTED PERIOD VOLUMES T

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period during which the BIIPBA adjustment rate is to be effective.

24D. BIIPBA ADJUSTMENT RATE T

The Company shall file a Tier 2 Advice Letter, as necessary, to update the BIIPBA adjustment rate, with a requested effective date of January 1 of the following year. The BIIPBA adjustment rate shall be determined by dividing the balance in the account at the end of the latest available month at the time of filing by the Forecasted Period Volumes. The BIIPBA adjustment rate shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

24. BIOMETHANE INJECTION INCENTIVE PROGRAM BALANCING ACCOUNT (BIIPBA) *(Continued)* T

24E. ACCOUNTING - BIIPBA T

The Company will make the following entries to the BIIPBA subaccount at the end of each month.

a. A debit entry equal to the incentive payments paid to the biomethane gas suppliers;

b. A credit entry equal to the BIIPBA adjustment rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

24F. ACCOUNTING – Renewable Gas Interconnection Incentive Program T

The Company will make the following entries to the Renewable Gas Interconnection Incentive Program subaccount at the end of each month.

a. A credit entry to record the incentive funding from GHG proceeds as approved by the CPUC in the Annual Gas True-up filing. A corresponding debit entry is recorded to the BIIPBA subaccount.

b. A debit entry equal to the incentive payments covering eligible interconnection costs incurred by biomethane interconnector.

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(*Continued)*

25. NEW ENVIRONMENTAL REGULATORY BALANCING ACCOUNT (NERBA) T

25A. PURPOSE T

The NERBA is a two-way balancing account for the purpose of recording and recovering the revenue requirement associated with the implementation of the Natural Gas Leak Abatement Program best practices. The Company is authorized to establish the NERBA pursuant to Decision 17-06-015.

25B. APPLICABILITY T

The NERBA provision applies to all rate schedules, excluding customers served under a Special Contract or any other exclusion provided for by the Commission.

25C. ACCOUNTING T

Pursuant to D.17-06-015, the Company will file a Tier 3 Advice Letter to establish the 2018 and 2019 revenue requirement for the NERBA, and proposed allocation methodology, for the implementation of Natural Gas Leak Abatement Program best practices. Upon approval, the Company will begin recording the authorized amounts into the NERBA. Separate accounts will be maintained for each of the Company's three California rate jurisdictions. The Company shall make the following entries to the NERBA account at the end of each month:

1. A debit entry for the revenue requirement associated with Natural Gas Leak Abatement Program expenditures. The revenue requirement is defined as the incremental Operations and Maintenance expenses, the incremental Capital related costs and taxes. The capital related costs include depreciation, taxes and return;

2. A credit entry equal to the amounts recovered through the Commission authorized NERBA rate;

3. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.

PRELIMINARY STATEMENT
(Continued)

25. NEW ENVIRONMENTAL REGULATORY BALANCING ACCOUNT (NERBA) T
(Continued)

25D. NERBA ADJUSTMENT RATE T

The Company shall annually file a Tier 2 Advice Letter to update the NERBA rate with a requested effective date of January 1 of the following year. The NERBA rate shall be calculated by using the year end NERBA balance divided by the volumes of gas estimated to be delivered during the 12 calendar-month period immediately following the adjustment date. The NERBA rate shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

26. NATURAL GAS LEAK ABATEMENT PROGRAM MEMORANDUM ACCOUNT (NGLAPMA) T

26A. PURPOSE T

The purpose of the NGLAPMA is to track the Company's incremental administrative costs associated with the implementation of the Natural Gas Leak Abatement Program. The Company is authorized to establish the NGLAPMA pursuant to Decision 17-06-015.

26B. TRACKING PROCEDURES T

The Company shall maintain the NGLAPMA by tracking the incremental administrative costs associated with the Natural Gas Leak Abatement Program. Separate accounts will be maintained for each of the Company's three California rate jurisdictions. Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

26C. DISPOSITION T

The NGLAPMA December 31 balance of incremental administrative costs, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

PRELIMINARY STATEMENT
(*Continued)*

27. NATURAL GAS LEAK ABATEMENT PROGRAM BALANCING ACCOUNT (NGLAPBA) T

27A. PURPOSE T

The NGLAPBA is a one-way balancing account for the purpose of recording and recovering costs related to the Company's authorized Natural Gas Leak Abatement Program Pilot Projects and Research and Development (R&D) activities. The Company is authorized to establish the NGLAPBA pursuant to Decision 17-06-015.

27B. APPLICABILITY T

The NGLAPBA provision applies to all rate schedules, excluding customers served under a Special Contract or any other exclusion provided for by the Commission.

27C. ACCOUNTING PROCEDURE T

Pursuant to D.17-06-015, the Company will file a Tier 3 Advice Letter to establish the 2018 and 2019 revenue requirement for the NGLAPBA, and proposed allocation methodology, for the implementation of Natural Gas Leak Abatement Program Pilot Projects and R&D activities. Upon approval, the Company will begin recording the authorized amounts into the NGLAPBA. Separate accounts will be maintained for each of the Company's three California rate jurisdictions. The Company shall make the following entries to the NGLAPBA:

a. A debit entry equal to the Company's actual NGLAPBA program costs;

b. A credit entry equal to the revenue collected through the NGLAPBA rate;

c. An entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement.

27D. NGLAPBA ADJUSTMENT RATE T

The Company shall annually file a Tier 2 Advice Letter to update the NGLAPBA rate with a requested effective date of January 1 of the following year. The NGLAPBA rate shall be calculated by using the year end NGLAPBA balance divided by the volumes of gas estimated to be delivered during the 12 calendar-month period immediately following the adjustment date. The NGLAPBA rate shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

PRELIMINARY STATEMENT
(*Continued)*

28. TAX MEMORANDUM ACCOUNT (TMA) T

28A. PURPOSE T

The purpose of the TMA is to track any revenue difference resulting from differences between the Company's authorized income tax expenses and its actually-incurred income tax expenses, including repair deductions and bonus depreciation. The account shall have separate line items detailing the differences resulting from (1) net revenue changes, (2) mandatory tax law changes, tax accounting changes, tax procedural changes, tax policy changes, and (3) elective tax law changes, tax accounting changes, tax procedural changes, or tax policy changes. The TMA is established in accordance with Decision (D.) 17-06-006.

28B. TRACKING PROCEDURES T

The Company shall maintain the TMA by separately tracking the calendar year difference between authorized income tax expenses and actually-incurred income tax expenses. The TMA shall include separate line items detailing the differences resulting from:

1. Net revenue changes,
2. Mandatory tax law changes, tax accounting changes, tax procedural changes, or tax policy changes, and
3. Elective tax law changes, tax accounting changes, tax procedural changes, or tax policy changes.

Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(*Continued)*

28. TAX MEMORANDUM ACCOUNT (TMA) T

28C. DISPOSITION T

The TMA shall be reviewed in the Company's GRC proceedings until a Commission decision closes the account. The TMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

28D. REPORTING T

The Company will timely notify the Commission of any tax-related changes, including tax-related accounting changes, or tax-related procedural changes that materially affect, or may materially affect, revenues and any revenue differences if applicable. A "material affect" means a potential increase or decrease of $3 million or more to the Company's California jurisdictions.

PRELIMINARY STATEMENT
(Continued)

29. NEIGHBORHOOD DECARBONIZATION PILOT PROGRAM MEMORANDUM ACCOUNT (NDPPMA) T

29A. PURPOSE T

The NDPPMA is an interest-bearing memorandum account recorded on the Company's financial statements. Effective April 21, 2025, the NDPPMA will record the incremental operation and maintenance (O&M) costs and capital revenue requirement associated with complying with Senate Bill (SB) 1221, which established the Neighborhood Decarbonization Zone Pilot Program. The costs are limited to those incurred in compliance with PU Code Section 661, enacted by SB 1221. Costs may only be recorded in the NDPPMA until January 1, 2031, the beginning of the Company's next General Rate Case, at which time any on-going SB 1221 mapping costs will be included in the Company's next GRC cycle. The NDPPMA is established pursuant to D.25-07-016.

29B. APPLICABILITY T

The NDPPMA balance will be recovered from all customers, except any customers specifically excluded by the Commission.

29C. ACCOUNTING T

The Company shall maintain the NDPPMA by recording entries at the end of each month as follows, net of Franchise Fees & Uncollectibles (FF&U), where applicable:

a. A debit entry to record incremental O&M costs;

b. A debit entry to record the incremental capital-related revenue requirement costs (i.e., depreciation, taxes and return).

c. An entry to amortize the NDPPMA as approved by the Commission; and

d. Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

29D. DISPOSITION T

Costs recorded in the NDPPMA will be addressed in the Company's next General Rate Case.

PRELIMINARY STATEMENT
(Continued)

30. OFFICER COMPENSATION MEMORANDUM ACCOUNT – 2019 (OCMA-2019) T

30A. PURPOSE T

The OCMA-2019 is a memorandum account established pursuant to Public Utilities Code Section 706, as enacted by Senate Bill 901 (2018, Dodd). Public Utilities Code Section 706 requires, among other things, that all forms of compensation for officers of electrical or gas corporations shall be paid solely by shareholders. The purpose of the OCMA-2019 is to track the California allocable difference between (1) compensation for officers of the utility that is authorized in General Rate Cases (GRCs) or resolutions and; (2) all compensation as defined by Public Utilities Code Section 706. The term "officer" shall be defined as those employees of the investor owned utilities in positions with titles of Vice President or above, consistent with Rule 240.3b-7 of the Securities Exchange Act.

30B. APPLICABILITY T

The OCMA-2019 is effective January 1, 2019 until closed at the direction of the Commission.

30C. ACCOUNTING PROCEDURE T

The OCMA-2019 consists of two subaccounts:

The "Authorized Compensation Subaccount" tracks salaries, bonuses, benefits, and all other consideration of any value paid to officers in rates as authorized in D.14-06-28 and modified by D.17-06-006.

The "Total Compensation Subaccount" tracks salaries, bonuses, benefits, and all other consideration of any value paid to officers.

Salaries: Payroll data for Executive Officer base salaries.
Bonuses: Variable Pay/Incentive Compensation Plan (ICP).
Benefits: Employer portion of health and welfare premiums.
Other Consideration: Executive Officer perquisites in payroll data and/or invoices, deferred compensation company match.

PRELIMINARY STATEMENT
(Continued)

30. OFFICER COMPENSATION MEMORANDUM ACCOUNT – 2019 (OCMA-2019) T

30C. ACCOUNTING PROCEDURE *(Continued)* T

The Company shall maintain this account by making quarterly entries (or annual entries where applicable when quarterly data is not available) as follows:

1. Authorized Compensation Subaccount

   A credit entry equal to the salaries, bonuses, benefits, and all other consideration of any value set aside to be paid to its officers as authorized in D.14-06-28 and modified by D.17-06-006.

2. Total Compensation Subaccount

   A debit entry equal to the salaries, bonuses, benefits, and all other consideration of any value paid to its officers.

30D. DISPOSITION T

The OCMA-2019 December 31 balance, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

PRELIMINARY STATEMENT
(Continued)

31. GENERAL RATE CASE MEMORANDUM ACCOUNT 2026 (GRCMA2026) T

31A. PURPOSE T

The purpose of the GRCMA2026 is to record and track the Company's margin revenue variances in the event of a delayed decision authorizing the requested rate relief in its Test Year 2026 general rate case Application (A.) 24-09-001. The GRCMA2026 is an interest-bearing memorandum account and is authorized by Decision 25-09-017. The GRCMA2026 is effective January 1, 2026.

31B. APPLICABILITY T

The GRCMA2026 balance will be recovered from all customer classes, unless specifically requested for exclusion by the Company.

31C. ACCOUNTING T

Entries to the GRCMA2026 will be made on a monthly basis beginning January 1, 2026, and until such time as the decision and rate relief granted in A.24-09-001 become effective.

1. A debit or credit entry equal to the difference between the Company's annual margin on a monthly basis currently reflected in Section 9F of its California Gas Tariff and comparable amounts proposed in A.24-09-001.
2. At such time as Commission authorized margin rates in A.24-09-001 are determined, an adjusting entry will be made to reflect the difference between the Company's proposed monthly margin amounts and the Commission authorized monthly margin amounts.
3. An entry to record interest on the adjusted GRCMA2026 balance calculated in entries (1) and (2) above, calculated as set forth in Section 12B of this Preliminary Statement.

31D. DISPOSITION T

The margin amounts tracked in the GRCMA2026 for each rate jurisdiction will be recovered in accordance with the criteria provided in the final Commission decision issued in A.24-09-001.

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PRELIMINARY STATEMENT
(Continued)

32. EMERGENCY CUSTOMER PROTECTIONS MEMORANDUM ACCOUNT (ECPMA) T

32A. PURPOSE T

Pursuant to Decision (D.) 18-08-004, the purpose of the Emergency Customer Protections Memorandum Account (ECPMA) is to record all incremental costs incurred by the Company associated with providing the residential and nonresidential emergency customer protections set forth in D.18-08-004 for any disasters where the Governor of California has declared a State of Emergency that includes the Company's service territories and where the disaster has either: (1) resulted in the loss or disruption of the delivery or receipt of utility service; and/or (2) resulted in the degradation of the quality of utility service.

Should such a disaster occur, the Company shall file a Tier 1 Advice Letter within 15 days of the Governor's State of Emergency Proclamation reporting its compliance with D.18-08-004.

32B. TRACKING PROCEDURES T

The Company shall track incremental costs in the ECPMA at the end of each month, commencing with the month the disaster occurs. Entries to the ECPMA will be segregated by qualifying event. Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

32C. APPLICABILITY T

The ECPMA balance will be recovered from all customer classes, unless specifically requested for exclusion by the Company.

32D. DISPOSITION T

Costs recorded in the ECPMA may be recovered in rates only after a request by the Company and approval by the Commission.

PRELIMINARY STATEMENT
(Continued)

33. CUSTOMER DATA MODERNIZATION INITIATIVE BALANCING ACCOUNT (CDMIBA) T

33A. PURPOSE T

The CDMIBA is a two-way balancing account for the purpose of recording and recovering the revenue requirement for the incremental operations and maintenance (O&M) and capital costs associated with Customer Data Modernization Initiative, which is replacing two of the Company's legacy systems, the Customer Service System (CSS) and the Gas Transaction System (GTS). The Company is authorized to establish the CDMIBA pursuant to Decision (D.) 20-07-016. A separate CDMIBA will be maintained for each of the Company's California rate jurisdictions.

33B. APPLICABILITY T

The CDMIBA balance will be recovered from all customer classes, unless specifically requested for exclusion by the Company.

33C. REVISION DATE T

The first CDMIBA rate will be established one month after the Commission Decision to begin recovery of operations and maintenance expenses. Thereafter, the rate will reset annually on January 1, and the Company shall file a Tier I Advice Letter to update the CDMIBA adjustment rates using the month ended September 30 CDMIBA. The revenue requirement on capital expenditures will be recorded in the two-way balancing account beginning the month after each work order is placed into service. Recovery of the revenue requirement on capital expenditures recorded in the two-way balancing account will begin on January 1, the year after each work order is placed into service.

33D. FORECAST PERIOD VOLUMES T

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

33E. ACCOUNTING T

The Company shall make the following entries to the CDMIBA account at the end of each month:

PRELIMINARY STATEMENT
(Continued)

33. CUSTOMER DATA MODERNIZATION INITIATIVE BALANCING ACCOUNT (CDMIBA) *(Continued)* T

33E. ACCOUNTING *(Continued)* T

a. A debit entry equal to the California jurisdictional revenue requirement associated with the Company's actual capital costs. The monthly revenue requirement will be an amount equal to depreciation and amortization expense, 1/12 of the authorized rate of return (grossed up for income taxes, franchise taxes and uncollectibles) multiplied by the ending rate base each month, plus incremental O&M expenses. The revenue requirement on capital expenditures will be recorded in the CDMIBA beginning the month after each work order is placed into service. The amount equal to the California jurisdictional incremental O&M expenses associated with the CDMI will be recorded in CDMIBA beginning with catch-up entries following the effective date of the mechanism for inception-to-date expenditures and subsequently, on a monthly basis following periods of incurrence.

b. A credit entry equal to the CDMIBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.

d. The monthly debit entries will continue until the rate effective date of the Company's next general rate case. The monthly credit entries will continue until the CDMIBA is fully collected.

33F. CDMIBA ADJUSTMENT RATES T

A CDMIBA Adjustment Rate will be established for each of the Company's rate jurisdictions. Recovery of California jurisdictional incremental O&M expenses incurred through the date of the Commission decision issued will begin the month after the Commission issued D.20-07-016 or September 1, 2020.

Recovery of the revenue requirement on capital expenditures recorded in the two-way balancing account will begin on January 1, the year after each work order is placed into service.

PRELIMINARY STATEMENT
(Continued)

33. CUSTOMER DATA MODERNIZATION INITIATIVE BALANCING ACCOUNT (CDMIBA) *(Continued)* T

33F. CDMIBA ADJUSTMENT RATES *(Continued)* T

The CDMIBA Adjustment Rates will be determined by dividing the September 30 balances recorded in the CDMIBA subaccounts by the total Forecast Period volumes. The CDMIBA Adjustment Rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

The revenue requirement related to the CDMI charged to the CDMIBA will cease the day before rates are effective in the next general rate case after the Company's Test Year 2021 general rate case. At that time, the revenue requirement associated with the CDMI project will roll into the base margin revenue requirement.

The CDMIBA Adjustment rate will remain in place until the revenue requirement and incremental O&M costs recorded in the CDMIBA are fully collected.

PRELIMINARY STATEMENT
(Continued)

34. COVID-19 PANDEMIC PROTECTIONS MEMORANDUM ACCOUNT (CPPMA) T

34A. PURPOSE T

Pursuant to Resolution M-4842, dated April 16, 2020, the purpose of the CPPMA is to record incremental costs and waived charges incurred by the Company associated with its implementation of the COVID-19 customer protections as outlined in Advice Letter No. 1130-A, and clarified in Advice Letter Nos. 1130-G-B and 1130-G-C. The COVID-19 customer protections apply to all Residential and Small Business Customers (non-residential customers) with an annual consumption of less than 10,000 therms and as defined in Rule No. 1-Definitions of this California Gas Tariff. Resolution M-4849, dated February 11, 2021, extended the COVID-19 customer protections through June 30, 2021. The CPPMA is effective March 4, 2020.

34B. APPLICABILITY T

The CPPMA balance will be recovered from customers as authorized by the Commission.

34C. ACCOUNTING PROCEDURES T

For costs associated with the implementation of the COVID-19 customer protections, the Company shall will make the following entries to the CPPMA at the end of each month, net of Franchise Fees and Uncollectibles (FF&U), where applicable:

a. A debit entry equal to the actual operation and maintenance (O&M) costs and capital-related costs (i.e., depreciation, taxes and return);

b. A debit entry equal to waived charges;

c. A debit entry for incremental uncollectible expenses;

d. A debit entry for other incremental costs; and

e. An entry to record interest on the CPPMA balance calculated as set forth in Section 12B of this Preliminary Statement.

Costs recorded in the CPPMA will be tracked by customer class.

34D. DISPOSITION T

Costs recorded in the CPPMA may be recovered in rates only after a request by the Company and approval by the Commission either through a general rate case or other applicable proceeding.

PRELIMINARY STATEMENT
(Continued)

35. BIOMETHANE PROCUREMENT AND ADMINISTRATIVE COST BALANCING ACCOUNT (BPACBA) T

35A. PURPOSE T

The BPACBA is an interest-bearing two-way balancing account for the purpose of recording and recovering costs related to the Company's compliance with Decision (D.) 22-02-025, which implemented Senate Bill 1440 and established short- and medium-term biomethane (i.e., renewable natural gas and/or bio-synthetic natural gas) procurement targets to reduce short-lived climate pollution emissions. The Company is authorized to establish the BPACBA pursuant to D.22-02-025. The BPACBA shall consist of two subaccounts.

Biomethane Commodity Cost Subaccount – The purpose of this subaccount is to record the above-market Biomethane commodity costs procured subject to D.22-02-025. The above-market Biomethane cost is defined as the difference in the monthly weighted average cost of Biomethane purchases (including the cost of any renewable attributes or credits that are bundled with the purchased Biomethane supply) and the monthly weighted average cost of traditional natural gas purchases.

Biomethane Procurement Administrative Cost Subaccount – The purpose of this subaccount is to record program administrative costs incurred to support the Company's Biomethane procurement subject to D.22-02-025.

35B. APPLICABILITY T

The BPACBA provision applies to all rate schedules, except for any customers specifically excluded by the Commission.

35C. ACCOUNTING – Biomethane Commodity Cost Subaccount T

Separate entries will be maintained for the Company's Southern California, and Northern California, including South Lake Tahoe, service areas. The Company will make the following entries to the Biomethane Commodity Cost Subaccount at the end of each month:

a. A debit entry equal to the recorded above-market Biomethane commodity costs incurred subject to D.22-02-025;

PRELIMINARY STATEMENT
(Continued)

35. BIOMETHANE PROCUREMENT AND ADMINISTRATIVE COST BALANCING ACCOUNT (BPACBA) *(Continued)* T

35C. ACCOUNTING – Biomethane Commodity Cost Subaccount *(Continued)* T

b. An entry to amortize the Biomethane Commodity Cost Subaccount; and

c. An entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement.

35D. ACCOUNTING – Biomethane Procurement Administrative Cost Subaccount T

Separate entries will be maintained for the Company's Southern California, and Northern California, including South Lake Tahoe, service areas. The Company will make the following entries to the Biomethane Procurement Administrative Cost subaccount at the end of each month:

a. A debit entry equal to the recorded administrative costs for Biomethane procurement incurred subject to D.22-02-025;

b. An entry to amortize the Biomethane Procurement Administrative Cost Subaccount; and

c. An entry to record interest on the account calculated as set forth in Section No. 12B of this Preliminary Statement.

35E. BPACBA DISPOSITION T

The Company shall annually submit a Tier 2 Advice Letter to update the BPACBA rate with a requested effective date of January 1 of the following year. The Biomethane Commodity Cost Subaccount balance will be recovered from core customers through the upstream interstate pipeline component of the Company's Fixed Cost Adjustment Mechanism (FCAM) Balancing Account Adjustment. The Biomethane Procurement Administrative Cost Subaccount balance will be recovered from all customers through the margin component of the Company's FCAM Balancing Account Adjustment.

PRELIMINARY STATEMENT
(Continued)

36. RESIDENTIAL UNCOLLECTIBLES BALANCING ACCOUNT (RUBA) T

36A. PURPOSE T

The RUBA is an interest-bearing two-way balancing account for the purpose of recording and recovering costs related to the difference between authorized revenues associated with uncollectible expense for residential customers and actual residential customer bad debt expense. The Company is authorized to establish the RUBA pursuant to Decision 22-08-037.

36B. APPLICABILITY T

The RUBA provision applies to all rate schedules, except for any customers specifically excluded by the Commission.

36C. ACCOUNTING T

Separate entries will be maintained for the Company's Southern California, Northern California, and South Lake Tahoe service areas. The Company will make the following entries to the RUBA at the end of each month:

a. A debit entry equal to the difference between authorized revenues associated with uncollectible expense for residential customers and actual residential customer bad debt expense;

b. An entry to amortize the RUBA as authorized by the Commission consisting of a credit or debit entry equal to the RUBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;

c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement;

36D. FORECAST PERIOD VOLUMES T

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period during which the RUBA adjustment rate is to be effective.

PRELIMINARY STATEMENT
(Continued)

36. RESIDENTIAL UNCOLLECTIBLES BALANCING ACCOUNT (RUBA) *(Continued)* T

36E. RUBA ADJUSTMENT RATES T

The Company shall annually file a Tier 2 Advice Letter to update the RUBA adjustment rate with a requested effective date of January 1 of the following year. The RUBA rate shall be determined by dividing the September 30 balances recorded in the RUBA subaccounts by the respective Forecast Period volumes. The RUBA adjustment rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

PRELIMINARY STATEMENT
(Continued)

37. RESIDENTIAL DISCONNECTION PROTECTIONS MEMORANDUM ACCOUNT (RDPMA) T

37A. PURPOSE T

The purpose of the RDPMA is to the track the Company's incremental costs associated with the implementation of the customer protections required by Decision 22-08-037.

37B. APPLICABILITY T

The RDPMA balance will be recovered from all customers, except any customers specifically excluded by the Commission.

37C. ACCOUNTING T

The Company shall maintain the RDPMA by recording entries at the end of each month as follows, net of Franchise Fees & Uncollectibles (FF&U), where applicable:

a. A debit entry equal to the actual operation and maintenance (O&M) costs and capital-related costs (i.e., depreciation, taxes and return) associated with implementing the customer protections established in D.22-08-037;

b. A debit entry equal to waived reconnection charges until addressed in the Company's next general rate case; and

c. Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

37D. DISPOSITION T

Costs recorded in the RDPMA may be recovered in rates only after a request by the Company and approval by the Commission either through a general rate case or other applicable proceeding.

PRELIMINARY STATEMENT
(Continued)

38. INFRASTRUCTURE INVESTMENT AND JOBS ACT MEMORANDUM ACCOUNT (IIJAMA) T

38A. PURPOSE T

The purpose of the IIJAMA is to record and track 1) incremental costs for projects seeking and/or awarded federal funding, including incremental costs incurred during the development and preparation of applications for such funding; and 2) tax impacts of federal grant awards, including both tax liabilities related to federal grant awards and tax benefits such as the impact of depreciation pursuant to Resolution E-5254, effective April 6, 2023. The IIJMA shall consist of two subaccounts.

IIJAMA Cost Subaccount – The purpose of this subaccount is to record incremental costs for any projects seeking and/or awarded federal funding.

IIJAMA Tax Subaccount – The purpose of this subaccount is to record the tax impacts of the federal grant awards funding.

38B. APPLICABILITY T

The IIJAMA balance will be recovered from all customers, except any customers specifically excluded by the Commission.

38C. ACCOUNTING – IIJAMA Cost Subaccount T

Separate entries will be maintained for the Company's Southern California, and Northern California, including South Lake Tahoe service areas. The Company will make the following entries to the IIJA Cost Subaccount at the end of each month, net of Franchise Fees & Uncollectibles (FF&U), where applicable, as follows:

a. A debit entry equal to the actual incremental operation and maintenance (O&M) costs and capital-related costs (i.e., depreciation, taxes, and return) for any projects seeking and/or awarded federal funding, including incremental costs incurred for the development and preparation of applications for such funding;

PRELIMINARY STATEMENT
(Continued)

38. INFRASTRUCTURE INVESTMENT AND JOBS ACT MEMORANDUM ACCOUNT (IIJAMA) *(Continued)* T

38C. ACCOUNTING – IIJA Cost Subaccount *(Continued)* T

a. An entry to amortize the balance in this subaccount as authorized by the Commission; and

b. An entry to record interest on the account balance calculated as set forth in Section 12B of this Preliminary Statement.

38D. ACCOUNTING – IIJA Tax Subaccount T

Separate entries will be maintained for the Company's Southern California, and Northern California, including South Lake Tahoe service areas. The Company will make the following entries to the IIJA Tax Subaccount at the end of each month, net of FF&U, where applicable, as follows:

a. A debit or credit entry equal to the tax impacts of the federal grant awards, including any related tax benefits:

b. An entry to amortize the balance in this subaccount as authorized by the Commission; and

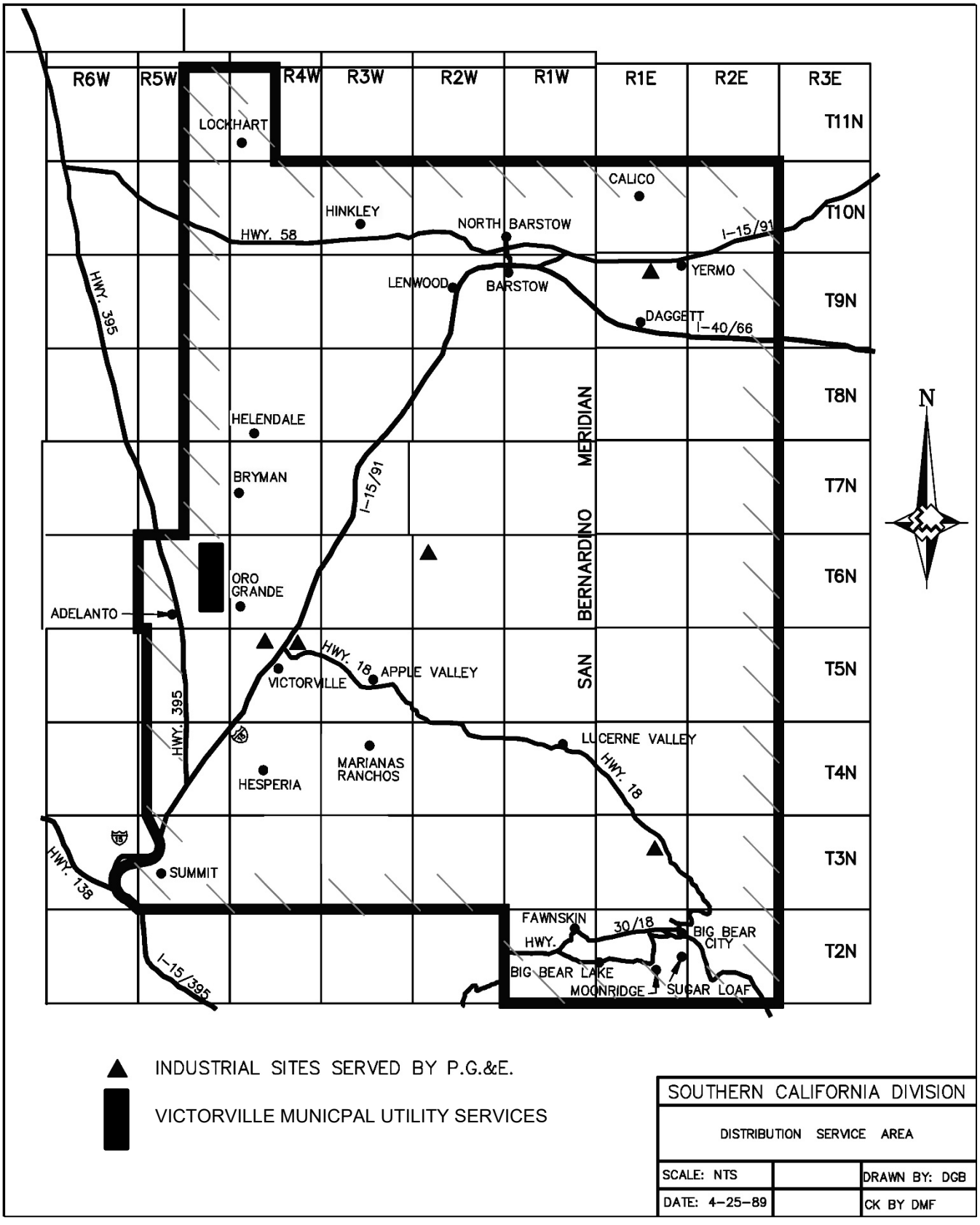
c. An entry to record interest on the account balance calculated as set forth in Section 12B of this Preliminary Statement.

38E. IIJAMA DISPOSITION T

Costs recorded in the IIJAMA may be recovered in rates only after a request by the Company and approval by the Commission either through a general rate case or other applicable proceeding.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 1st Revised Cal. P.U.C. Sheet No. 46
Canceling Original Cal. P.U.C. Sheet No. 46



SOUTHERN CALIFORNIA DIVISION		
DISTRIBUTION SERVICE AREA		
SCALE: NTS		DRAWN BY: DGB
DATE: 4-25-89		CK BY DMF

Advice Letter No. 1173
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed April 26, 2021
Effective April 26, 2021 T
Resolution No.

DESCRIPTION OF SERVICE AREA

A. The service area of Southwest Gas Corporation within the County of San Bernardino, State of California, San Bernardino Baseline and Meridian, includes the following described area:

1. Township 11 North, Range 5 West, All of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, and 36.
2. Township 11 North, Range 4 West, All of Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, and 33.
3. Township 10 North, Range 5 West, All of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, and 36.
4. Township 10 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.
5. Township 9 North, Range 5 West, All of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, and 36.
6. Township 9 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.
7. Township 8 North, Range 5 West, All of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, and 36.
8. Township 8 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.
9. Township 7 North, Range 5 West, All of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, and 36.
10. Township 7 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.
11. Township 6 North, Ranges 5, 4, 3, 2, and 1 West and Ranges 1 and 2 East.
12. Township 5 North, Range 5 West, All of that portion lying east of the existing Southern California Gas Company Transmission Pipeline No. 1185, and south of the southerly property line and east of the easterly property line, of the Southern California Gas Property known as the Adelanto Compressor Station in Section 6.
13. Township 5 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.
14. Township 4 North, Range 5 West, All of that portion lying east of the existing Southern California Gas Company Transmission Pipeline No. 1185.
15. Township 4 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.
16. Township 3 North, Range 6 West, All of that portion lying southerly, easterly and northerly of the centerline improvement line of Interstate Route 15 as shown on State of California, Transportation Agency, Department of Public Works, Division of Highways, Right-of-Way Map.

DESCRIPTION OF SERVICE AREA
(Continued)

17. Township 3 North, Range 5 West, All of that portion lying east of the existing Southern California Gas Company Transmission Pipeline No. 1185, and southerly of the centerline improvement line of Interstate Route 15 as shown on State of California, Transportation Agency, Department of Public Works, Division of Highways, Right-of-Way Map.

18. Township 3 North, Ranges 4, 3, 2, and 1 West and Ranges 1 and 2 East.

19. Township 2 North, Range 1 West and Ranges 1 and 2 East.

B. The aforesaid Southern California service area of Southwest Gas Corporation is more particularly described as follows:

BEGINNING at the northwest corner of Section 3, Township 11 North, Range 5 West; thence easterly along the north line of Sections 3, 2, and 1, to the northeast corner of said Section 1, said Township and Range; thence continuing easterly along the north line of Sections 6, 5, and 4, Township 11 North, Range 4 West, to the northeast corner of said Section 4, said Township and Range; thence southerly along the east line of Sections 4, 9, 16, 21, 28, and 33, Township 11 North, Range 4 West, to the southeast corner of said Section 33, said Township and Range; thence easterly along the north line of Sections 3, 2, and 1, Township 10 North, Range 4 West, to the northeast corner of said Section 1, said Township and Range; thence continuing easterly along the north line of Township 10 North, Ranges 3, 2, and 1 West, and Ranges 1 and 2 East, to the northeast corner of said Township 10 North, Range 2 East; thence southerly along the east line of Townships 10, 9, 8, 7, 6, 5, 4, 3, and 2 North, Range 2 East, to the southeast corner of said Township 3 North, Range 2 East; thence westerly along the south line of Township 2 North, Ranges 1 and 2 East and Range 1 West, to the southwest corner of said Township 2 North, Range 1 West; thence northerly along the west line of said Township 2 North, Range 1 West, to the northwest corner of said Township and Range; thence westerly along westerly the south line of Township 3 North, Ranges 2, 3, 4, and 5 West, to the southwest corner of Township 3 North, Range 5 West; thence continuing westerly along the south line of Township 3 North, Range 6 West, to the intersection with the centerline improvement line of Interstate Route 15 as shown on State of California, Transportation Agency, Department of Public Works, Division of Highways, Right-of-Way Map; thence northwesterly, northerly, and northeasterly along said centerline improvement line of said Interstate Route 15, to its intersection with that certain line labeled “LL E. RD. BD.” as shown on State of California, Transportation Agency, Department of Public Works, Division of Highways, Right-of-Way Number 909031 of said Township 3 North, Range 6 West; thence northeasterly along said “LL E. RD. BD.” line to its intersection with the east edge of the existing Southern California Gas Company Transmission Pipeline No. 1185, being within Township 3

DESCRIPTION OF SERVICE AREA
(Continued)

North, Range 5 West; thence northerly along the east edge of said Southern California Gas Company Transmission Pipeline No. 1185, through its varying course within Townships 4 and 5 North, Range 5 West, to its intersection with the south line of the Southern California Gas Company Property, known as Adelanto Compressor Station in Section 6, Township 5 North, Range 5 West; thence easterly along the south line, to the southeast corner of said Property; thence northerly along the east line, to the north line of Township 5 North, Range 5 West; thence westerly along the south line of Township 6 North, Range 5 West, to the southwest corner of said Township and Range; thence northerly along the west line of Township 6 North, Range 5 West, to the northwest corner of said Township and Range; thence easterly along the north line of Sections 6, 5, and 4, said Township and Range, to the northeast corner of said Section 4, said Township and Range; thence northerly along the centerline of Townships 7, 8, 9, 10, and 11 North, Range 5 West, to the northwest corner of Section 3, Township 11 North, Range 5 West, to the POINT OF BEGINNING.

N

DESCRIPTION OF SERVICE AREA
VICTORVILLE MUNICIPAL UTILITY SERVICES AT AND AROUND THE SOUTHERN CALIFORNIA LOGISTICS AIRPORT

A. The service area for Victorville Municipal Utility Services within the City of Victorville, County of San Bernardino, State of California, San Bernardino Baseline and Meridian, includes the following described area:

   1. Township 6 North, Range 5 West, All of Sections 11, 14, 22, and 23; and portions of Sections 10, 13, 15, 24, 25, 26, 27, and 36.

B. The aforesaid Victorville Municipal Utility Services area is more particularly described as follows:

   BEGINING at the South one-quarter corner of said Section 26 as shown on that Record of Survey filed in Book 65, at Pages 98 through 102, of Records of Survey, Records of said County, said Record of Survey being a survey of “G.A.F.B. Federal Property” boundary;

   Thence along the following courses as shown on said Record of Survey:

   North 89 degrees 34 minutes 41 seconds West 2666.91 feet to the Southeast corner of said Section 27, said Southeast corner also being a corner of Parcel 1 of that Official Map No. 1003 as filed in Book 2 at Pages 16 through 20 of Official Maps, Records of said County;

   South 89 degrees 33 minutes 56 seconds West 2668.68 feet to the South one-quarter corner of said Section 27;

   South 89 degrees 33 minutes 37 seconds West 2001.17 feet to the Southeast corner of the West one-half of the West one-half of the West one-half of the South one-half of said Section 27;

   North 00 degrees 37 minutes 29 seconds West 2649.16 feet to the Northeast corner of said West one-half of the West one-half of the West one-half of the South one-half of Section 27;

   South 89 degrees 29 minutes 20 seconds West 667.80 feet to the West one-quarter corner of said Section 27;

N

DESCRIPTION OF SERVICE AREA
VICTORVILLE MUNICIPAL UTILITY SERVICES AT AND AROUND THE
SOUTHERN CALIFORNIA LOGISTICS AIRPORT
(Continued)

N

North 00 degrees 37 minutes 35 seconds West 2647.01 feet to the Northwest corner of said Section 27;

North 00 degrees 36 minutes 22 seconds West 5301.02 feet to the Northwest corner of said Section 22;

North 89 degrees 18 minutes 43 seconds East 2757.08 feet to the North one-quarter corner of said Section 22;

Along the North line of said Section 22 North 89 degrees 18 minutes 07 seconds East 537.00 feet;

Thence North 00 degrees 20 minutes 13 seconds West 5330.23 to a point in the North line of said Section 15, said point being distant North 89 degrees 09 minutes 00 seconds East 529.09 feet along said North line from the North one-quarter corner of said Section 15;

Thence leaving said “G.F.A.B. Federal Property“ boundary, South 89 degrees 09 minutes 00 seconds West 529.09 feet to said North one-quarter corner of Section 15 as shown on said Record of Survey and as shown on Parcel Map No. 2892 filed in Book 26 Page 29 of Parcel Maps, Records of San Bernardino County and as shown on Parcel Map No. 1022 filed in Book 9 at Page 3 of Parcel Maps, said Records of San Bernardino County;

Thence North 01 degrees 02 minutes 25 seconds West 2678.60 feet to the center one-quarter corner of said Section 10 as shown on said Parcel Maps;

Thence North 01 degrees 02 minutes 09 seconds West 2668.83 feet to the North one-quarter corner of said Section 10 as shown on said Parcel Map No. 1022;

Thence North 89 degrees 30 minutes 09 seconds East 2643.60 feet to the Northeast corner of said Section 10 as shown on said Parcel Map No. 1022;

Thence South 89 degrees 53 minutes 22 seconds East 2667.61 feet to the north quarter corner of said Section 11, as shown on that Record of Survey filed in Book 37 Page 94 of Records of Survey;

Thence South 89 degrees 52 minutes 53 seconds East 2665.37 feet to the Northeast corner of said Section 11, as shown on last said Record of Survey;

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DESCRIPTION OF SERVICE AREA
VICTORVILLE MUNICIPAL UTILITY SERVICES AT AND AROUND THE SOUTHERN CALIFORNIA LOGISTICS AIRPORT
(Continued)

Thence South 01 degrees 06 minutes 11 seconds East 5394.07 feet to the northwest corner of said Section 13 as shown on last said Record of Survey and said Northwest corner being the Northeast corner of said Section 14;

Thence South 00 degrees 05 minutes 28 seconds East 2654.20 feet to the one-quarter corner of said Sections 13 and 14 as shown on said last said Record of Survey and as shown on said Record of Survey filed in Book 65 Pages 98 through102, said one-quarter corner also being a corner of said Parcel 1 of Official Map No. 1003 and being a corner of said "G.A.F.B. Federal Property" boundary;

Thence along the boundary of said Parcel 1 and "G.A.F.B. Federal Property" boundary as shown on said Official Map and last said Record of Survey the following courses:

North 88 degrees 49 minutes 27 seconds East 2645.37 feet to the center one-quarter corner of said Section 13;

South 00 degrees 14 minutes 29 seconds East 2658.58 feet to the South one-quarter corner of said Section 13 as shown on said Record of Survey filed in Book 65 at Pages 98 through 102 and on that Record of Survey filed in Book 138 at Pages 89 through 101 of Records of Survey;

Thence leaving said "G.A.F.B. Federal Property" boundary, North 88 degrees 55 minutes 00 seconds East 1326.21 feet to the Northeast corner of the west one-half of the east one-half of said Section 24 as shown on last said Record of Survey;

Thence South 00 degrees 20 minutes 44 seconds East 5331.71 feet to the Southeast corner of said west one-half of the east one-half of said Section 24 as shown on last said Record of Survey and said Record of Survey filed in Book 65 Pages 98 through 102;

Thence North 89 degrees 15 minutes 45 seconds East 1328.68 feet to the Northeast corner of said Section 25 as shown on said Record of Survey filed in Book 65 at Pages 98 through 102;

N

N

DESCRIPTION OF SERVICE AREA
VICTORVILLE MUNICIPAL UTILITY SERVICES AT AND AROUND THE
SOUTHERN CALIFORNIA LOGISTICS AIRPORT
(Continued)

Thence South 00 degrees 20 minutes 05 seconds East 2685.61 feet to the East one-quarter corner of said Section 25, said one-quarter corner of Section 25 being an angle point the easterly line of said "G.A.F.B. Federal Property" boundary and an angle point in that land conveyed to the Southern California Logistics Airport Authority by that Quit Claim recorded as Document Number 2007-0557487 in the Official Records of the County Recorder of said County;

Thence along said "G.A.F.B. Federal Property" boundary and said boundary of land conveyed by Quit Claim Deed the following courses:

South 07 degrees 06 minutes 00 seconds West 2705.90 feet to the South line of said Section 25 and said South line being the North line of said Section 36;

North 89 degrees 57 minutes 26 seconds East 350.00 feet to the Northwest corner of said Section 36;

South 00 degrees 17 minutes 58 seconds East 1230.53 feet to a point in east line of said Section 36, said point being called the "intersection of Air Base Road" by the legal description of said Quit Claim Deed and said intersection also being shown on that Record of Survey filed in Book 102 Page 27 of Records of Survey, said Records of San Bernardino County;

Thence leaving said "G.A.F.B. Federal Property" boundary, continuing along the boundary of the land conveyed by said Quit Claim Deed and the centerline of Air Base Road the following courses:

North 66 degrees 56 minutes 18 seconds West 2886.28 feet to the beginning of a curve concave southerly and having a radius of 3000.00 feet;

Westerly along said curve through a central angle of 23 degrees 31 minutes 30 seconds an arc distance of 1231.77 feet;

South 89 degrees 32 minutes 12 seconds West 1459.91 feet to a point in the West line of said Section 25, said point being shown as the intersection of said west line and the centerline of Air Base Road shown on said Record of Survey filed in Book 102 Page 27 and shown on Parcel Map No. 18158 as filed in Book 217 of Parcel Maps at Pages 22 through 32, said Records of San Bernardino County;

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DESCRIPTION OF SERVICE AREA
VICTORVILLE MUNICIPAL UTILITY SERVICES AT AND AROUND THE
SOUTHERN CALIFORNIA LOGISTICS AIRPORT
(Continued)

N

Thence leaving the boundary of land per said Quit Claim Deed, along said centerline, South 89 degrees 32 minutes 12 seconds West 2669.29 feet (2669.28 per last said Record of Survey) to the northerly extension of the West line of the Southeast one-quarter of Section 35 of Township 6 North, Range 5 West, San Bernardino Base and Meridian, as shown on last said Record of Survey;

Thence South 00 degrees 31 minutes 40 seconds East 90.39 feet as shown on last said Record of Survey to the POINT OF BEGINNING.

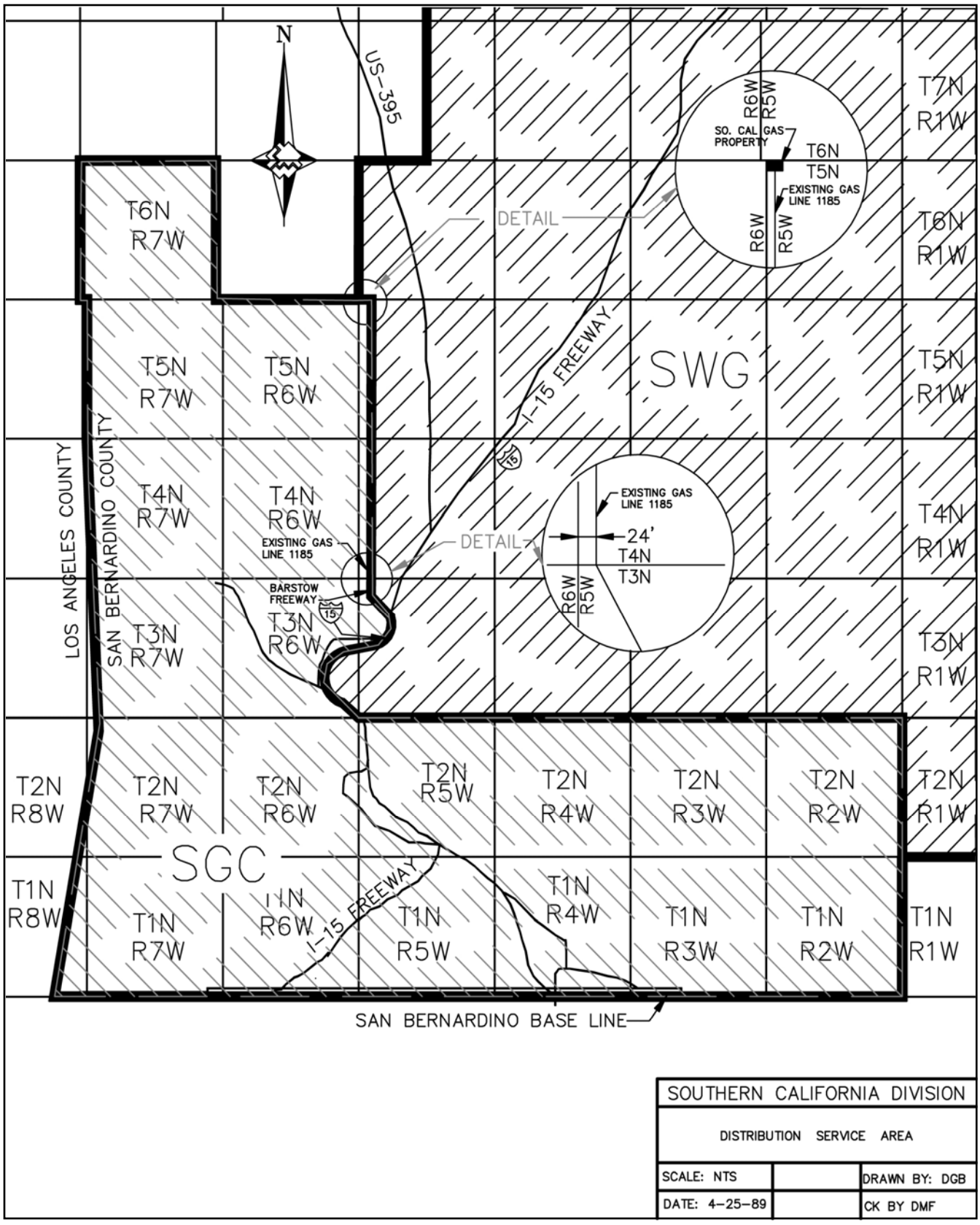
Excluding therefrom, all main lines, service lines, and risers owned and maintained by the Company and used to provide wholesale (resale) service to Victorville Municipal Utility Services or to provide legacy retail service to existing customers, as identified on Cal. P.U.C. Sheet No. 51.1 from the above described boundary area for Victorville Municipal Utility Services.

The basis of bearings for this description is North 89 degrees 34 minutes 41 seconds West on the south line of the southwest one-quarter of Section 26 of Township 6 North, Range 5 West, San Bernardino Meridian, as shown on that Record of Survey filed in Book 65, at Pages 98 through 102, of Records of Survey, Records of the County of San Bernardino, California.

N

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Original — Cal. P.U.C. Sheet No. 50
Canceling _____ — Cal. P.U.C. Sheet No. _____



SOUTHERN CALIFORNIA DIVISION		
DISTRIBUTION SERVICE AREA		
SCALE: NTS		DRAWN BY: DGB
DATE: 4-25-89		CK BY DMF

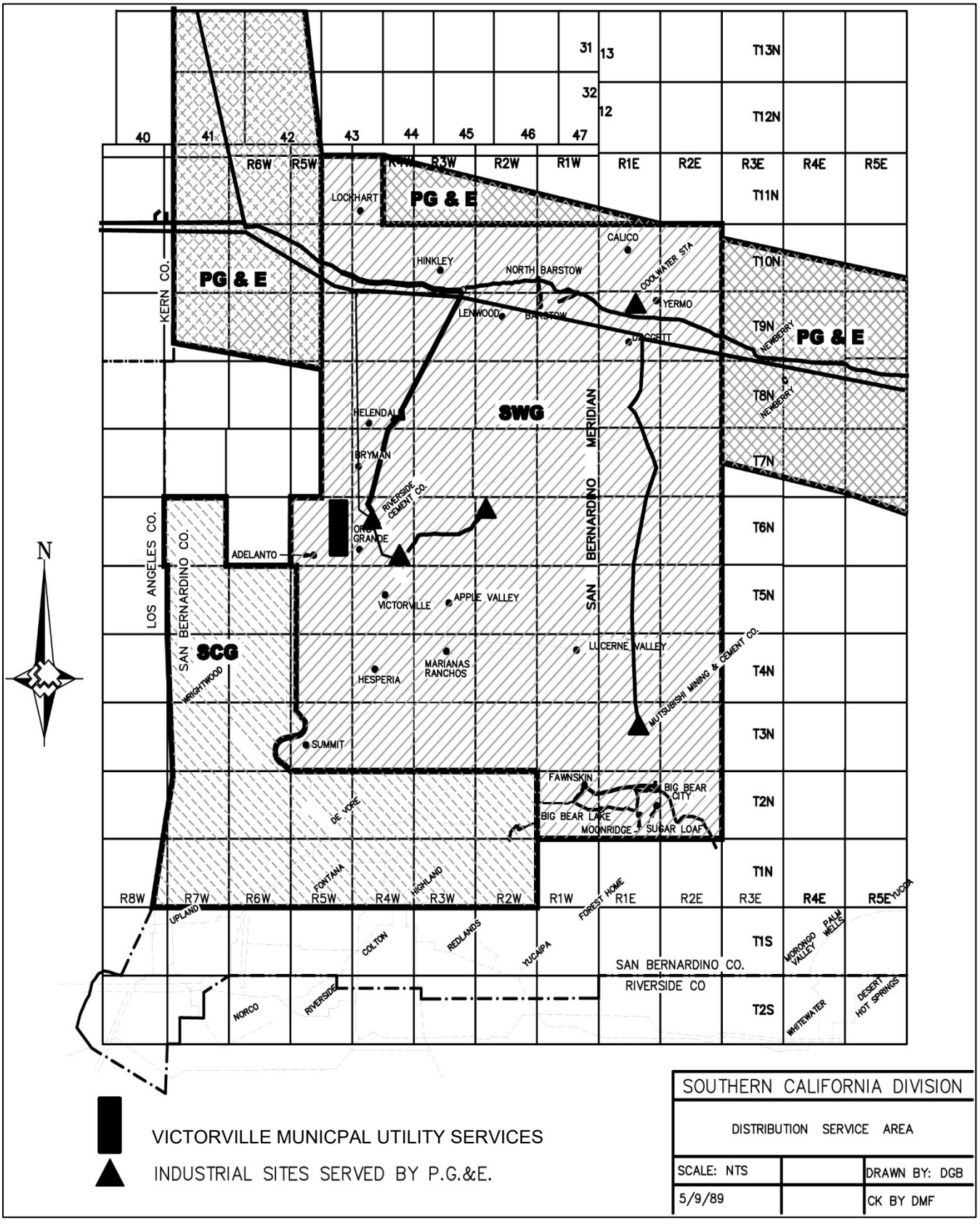
Advice Letter No. 864
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 23, 2011
Effective April 24, 2011
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 1st Revised Cal. P.U.C. Sheet No. 51
Canceling Original Cal. P.U.C. Sheet No. 51



VICTORVILLE MUNICPAL UTILITY SERVICES

INDUSTRIAL SITES SERVED BY P.G.&E.

SOUTHERN CALIFORNIA DIVISION

DISTRIBUTION SERVICE AREA

SCALE: NTS		DRAWN BY: DGB
5/9/89		CK BY DMF

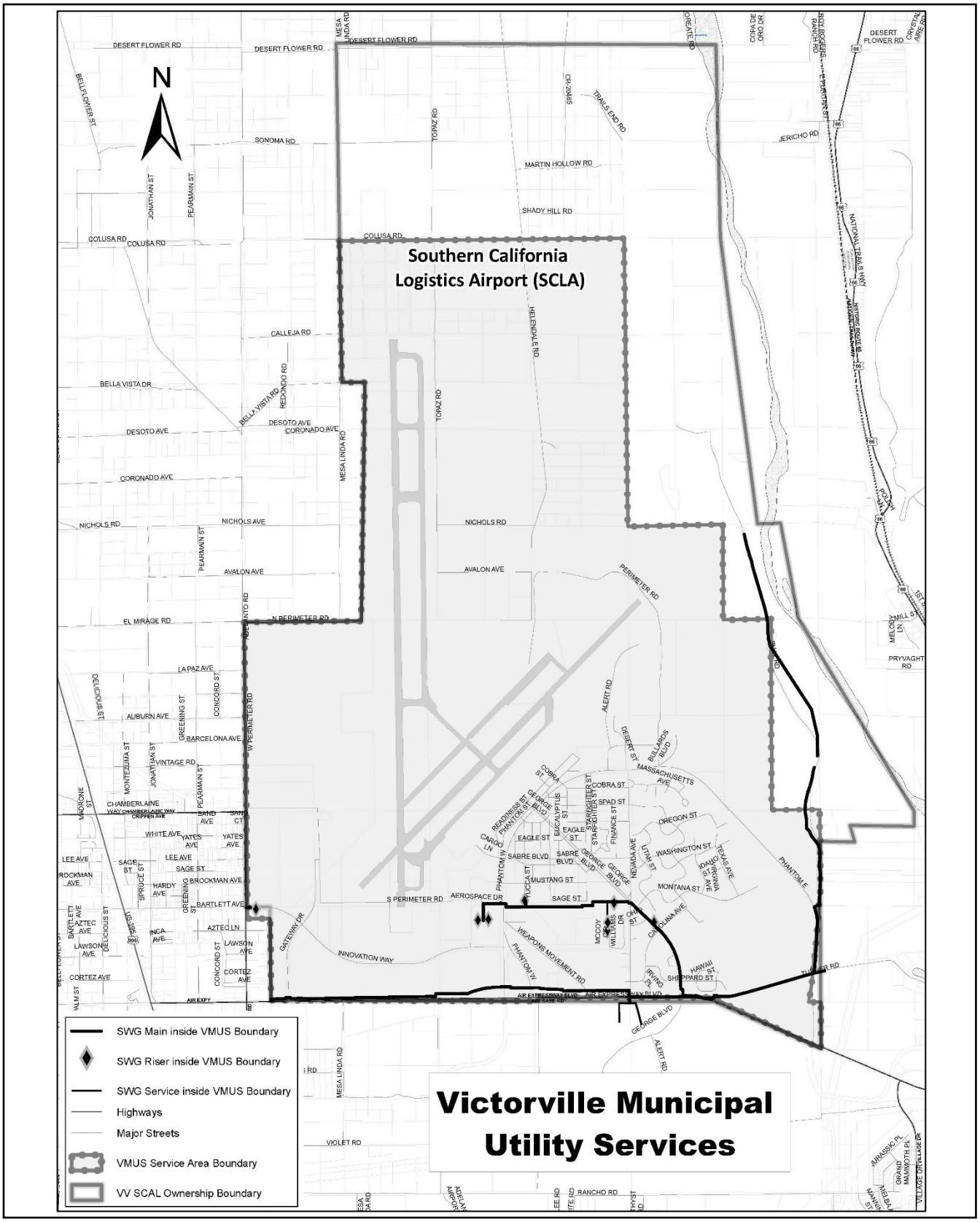
Advice Letter No. 1173
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed April 26, 2021
Effective April 26, 2021 T
Resolution No.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Original — Cal. P.U.C. Sheet No. 51.1
Canceling _____ — Cal. P.U.C. Sheet No. _____



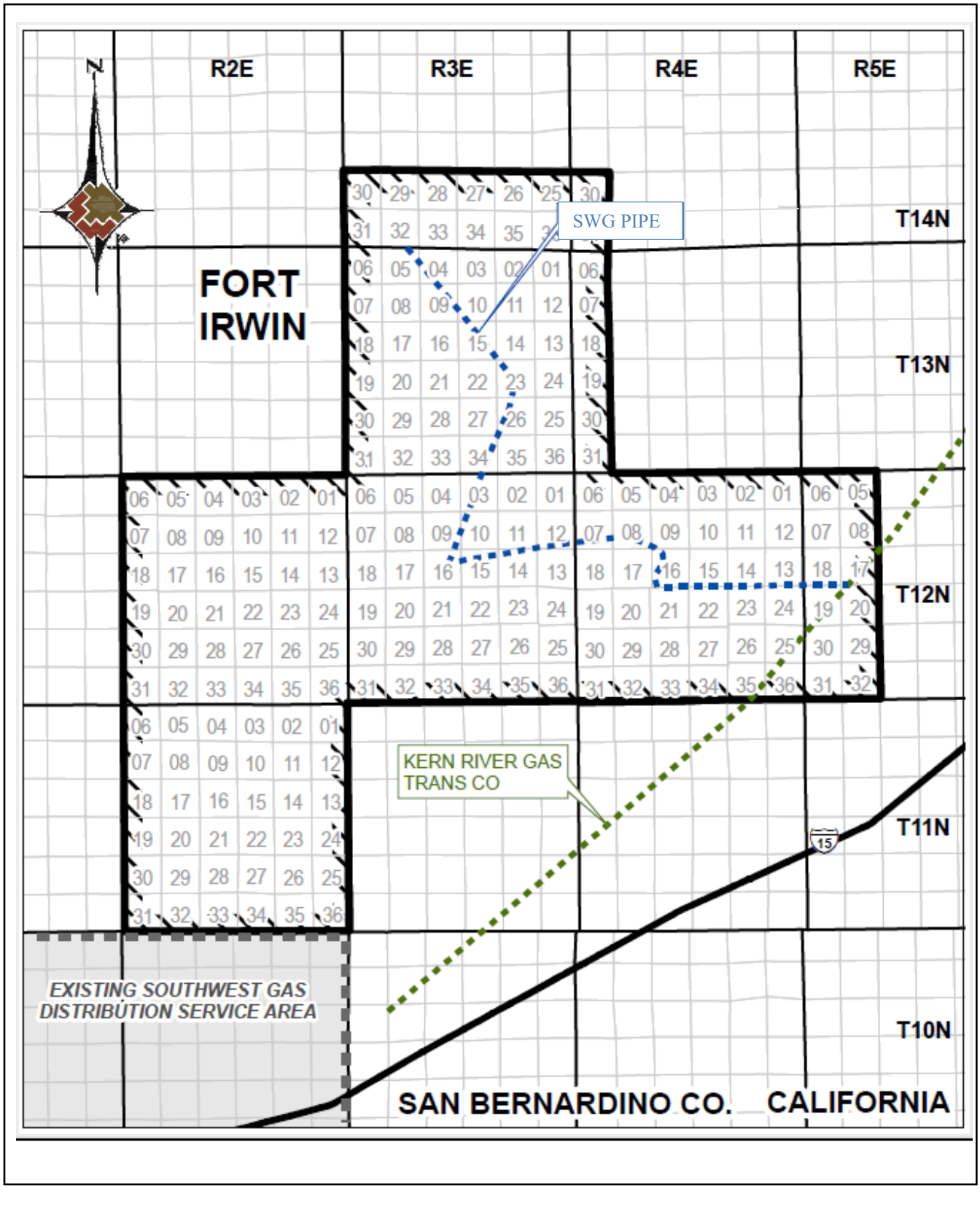
Advice Letter No. 1173
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed April 26, 2021
Effective April 26, 2021
Resolution No. _____

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling Original — Cal. P.U.C. Sheet No. 51.2
Canceling _____ — Cal. P.U.C. Sheet No. _____



Advice Letter No. A.22-11-019
Decision No. D.24-04-014

Issued by
Amy L. Timperley
Chief Regulatory Officer

Date Filed May 23, 2024
Effective May 23, 2024
Resolution No. _____

N

DESCRIPTION OF SERVICE AREA
(Continued)

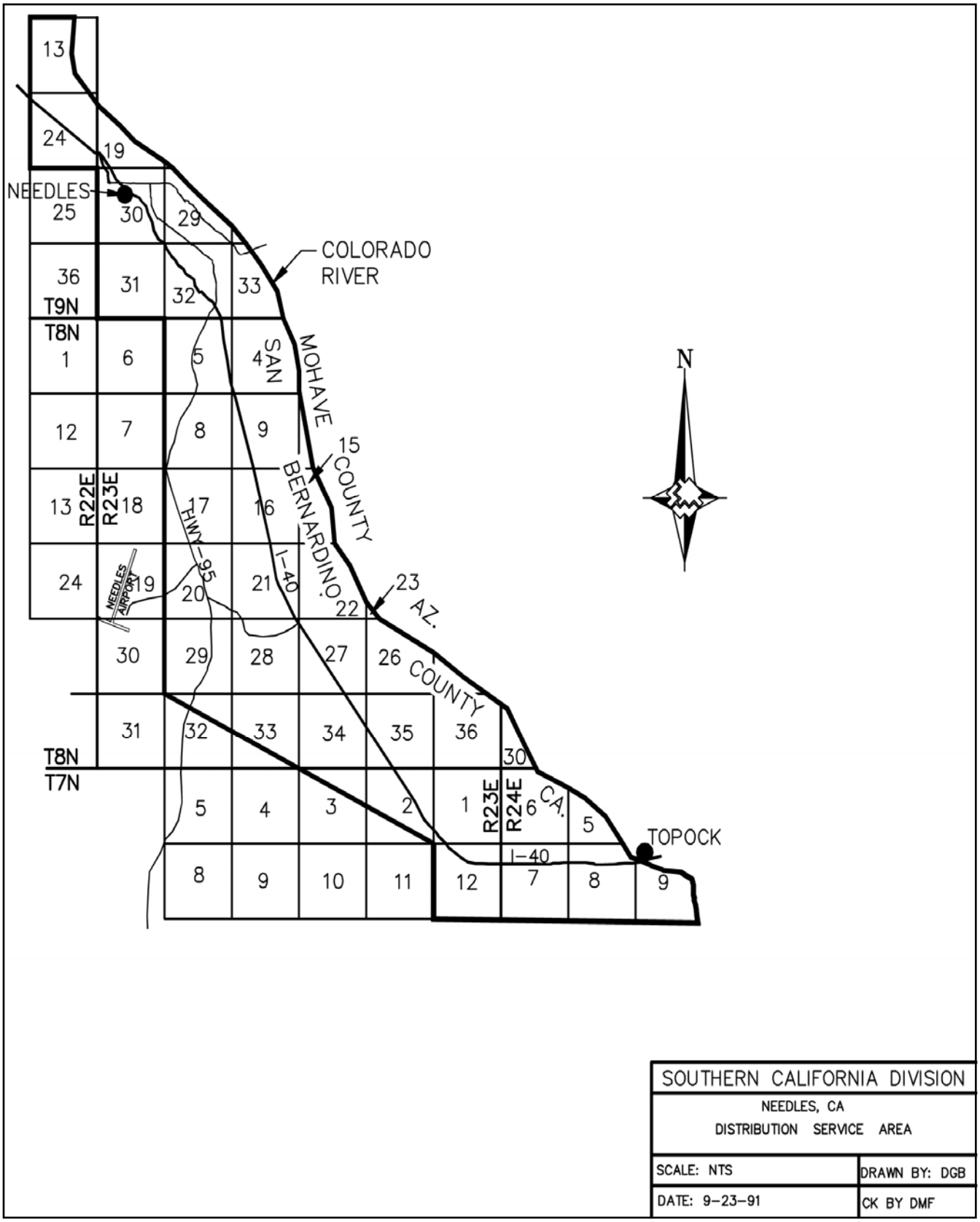
A. The service area of Southwest Gas Corporation within the County of San Bernardino, State of California, San Bernardino Baseline and Meridian, includes the following described area:

1. Township 14 North, Range 3 East, All of Sections 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36.
2. Township 14 North, Range 4 East, All of Sections 30 and 31.
3. Township 13 North, Range 3 East, All of Sections 1 through 36.
4. Township 13 North, Range 4 East, All of Sections 6, 7, 18, 19, 30, and 31.
5. Township 12 North, Range 2 East, All of Sections 1 through 36.
6. Township 12 North, Range 3 East, All of Sections 1 through 36.
7. Township 12 North, Range 4 East, All of Sections 1 through 36.
8. Township 12 North, Range 5 East, All of Sections 5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, and 32.
9. Township 11 North, Range 2 East, All of Sections 1 through 36.

N

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Original Cal. P.U.C. Sheet No. 52
Canceling _____ Cal. P.U.C. Sheet No. _____



SOUTHERN CALIFORNIA DIVISION	
NEEDLES, CA DISTRIBUTION SERVICE AREA	
SCALE: NTS	DRAWN BY: DGB
DATE: 9-23-91	CK BY DMF

Advice Letter No. 864
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 23, 2011
Effective April 24, 2011
Resolution No. _____

DESCRIPTION OF SERVICE AREA
NEEDLES, CALIFORNIA

A. The service area of Southwest Gas Corporation within the County of San Bernardino, State of California, San Bernardino Baseline and Meridian, includes the following described area:

1. Township 7 North, Range 23 East, All of Sections 1 and 12; all of that portion of Sections 2 and 3 lying northerly of the prolongation of a line from the southeast corner of Section 2, to the northwest corner of Section 32, Township 8 North, Range 23 East.

2. Township 7 North, Range 24 East, All of Section 7; all of that portion of Sections 5, 6, 8 and 9 lying west of the California/Arizona state boundary.

3. Township 8 North, Range 23 East, All of Sections 5, 8, 16, 17, 20, 21, 27, 28, 29, 34 and 35; all of that portion of Sections 4, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26 and 36 lying west of the California/Arizona state boundary; all of that portion of Sections 32, 33 and 34 lying northerly of the prolongation of a line from the southeast corner of Section 2, Township 7 North, Range 23 East, to the northwest corner of said Section 32.

4. Township 8 North, Range 24 East, All of that portion of Section 31 lying west of the California/Arizona state boundary.

5. Township 9 North, Range 23 East, All of Sections 30, 31 and 32; all of that portion of Sections 19, 20, 28, 29 and 33 lying west of the California/Arizona state boundary.

6. Township 9 North, Range 22 East, All of Section 24; all of that portion of Section 13 lying west of the California/Arizona state boundary.

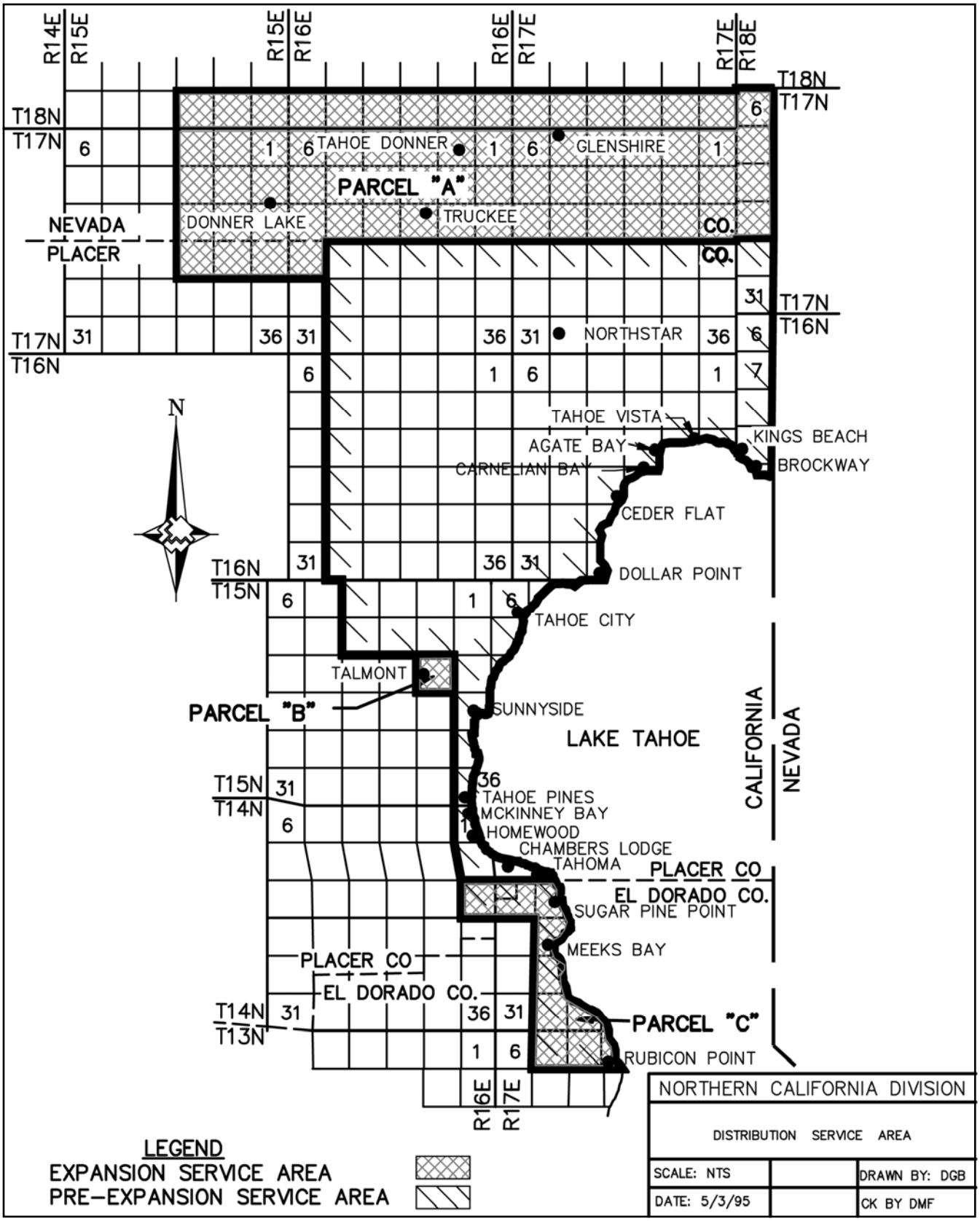
DESCRIPTION OF SERVICE AREA
NEEDLES, CALIFORNIA
(Continued)

B. The aforesaid Southern California service area of Southwest Gas Corporation is more particularly described as follows:

BEGINNING at the southeast corner of Section 31, Township 9 North, Range 23 East; thence westerly along the south line of said Section 31, to the southwest corner thereof; thence northerly along the west line of Sections 30 and 31, to the northwest corner of said Section 30; thence westerly along the south line of Section 24, Township 9 North, Range 22 East, S.B.B. & M, to the southwest corner thereof; thence northerly along the west line of Sections 13 and 24, said Township and Range, to the northwest corner of said Section 13; thence easterly along the north line of said Section 13, to the California/ Arizona state boundary; thence southeasterly along the California/Arizona state boundary to the south line of Section 9, Township 7 North, Range 24 East; thence westerly along the south line of Sections 7, 8 and 9 of Township 7 North, Range 24 West and Section 12, Township 7 North, Range 23 East, to the southwest corner of said Section 12; thence northerly along the west line of said Section 12, to the northwest corner thereof; thence northwesterly through Sections 2 and 3 of Township 7 North, Range 23 East, and Sections 32, 33 and 34, Township 8 North, Range 23 East, to the northwest corner of said Section 32; thence northerly along the west line of Sections 5, 8, 17, 20 and 29, to the southeast corner of Section 31, Township 9 North, Range 23 East; said southeast corner, also being the POINT OF BEGINNING.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Original Cal. P.U.C. Sheet No. 55
Canceling _____ Cal. P.U.C. Sheet No. _____



Advice Letter No. 864
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 23, 2011
Effective April 24, 2011
Resolution No. _____

DESCRIPTION OF EXPANSION SERVICE AREA

A. The expansion service area of Southwest Gas Corporation in or near Truckee, Counties of Nevada and Placer (Parcel "A"); Talmont, County of Placer (Parcel "B"); and El Dorado, Counties of El Dorado and Placer (Parcel "C"), State of California, Mount Diablo Baseline and Meridian, includes the following described area:

PARCEL "A":

1. Township 18 North, Range 15 East, All of Sections 34, 35 and 36.
2. Township 18 North, Range 16 East, All of Sections 31, 32, 33, 34, 35 and 36.
3. Township 18 North, Range 17 East, All of Sections 31, 32, 33, 34, 35 and 36.
4. Township 17 North, Range 15 East, All of Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23 and 24.
5. Township 17 North, Range 16 East, All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17 and 18.
6. Township 17 North, Range 17 East, All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17 and 18.
7. Township 17 North, Range 18 East, All that portion of Sections 6, 7, 18 and 19 west of the California/Nevada State Boundary Line.

PARCEL "B":

1. Township 15 North, Range 16 East, All of Section 14.

PARCEL "C":

1. Township 14 North, Range 16 East, All of Section 13.
2. Township 14 North, Range 17 East, All of Section 18; All that portion of Sections 16, 17, 20, 21, 28, 29, 32 and 33, west of the Lake Tahoe Shore Line.
3. Township 13 North, Range 17 East, All of Section 5; All that portion of Sections 3 and 4, west of the Lake Tahoe Shore Line.

DESCRIPTION OF EXPANSION SERVICE AREA
(Continued)

B. The aforesaid Truckee (Parcel "A"); Talmont (Parcel "B"); and El Dorado (Parcel "C"), California, expansion service area of Southwest Gas Corporation is more particularly described area:

PARCEL "A":

BEGINNING at the northwest (NW) corner of Section 34, Township 18 North, Range 15 East, M.D.B.& M., Nevada County, California; thence easterly along the north line of Sections 34, 35 and 36, to the northeast (NE) corner of said Section 36; thence continuing easterly along the north line of Sections 31, 32, 33, 34, 35 and 36, Township 18 North, Range 16 East, M.D.B.& M., to the northeast (NE) corner of Section 36, said township and range; thence continuing easterly along the north line of Sections 31, 32, 33, 34, 35 and 36, Township 18 North, Range 17 East, M.D.B.& M., to the northeast (NE) corner of Section 36, said township and range; thence continuing easterly along the north line of Section 6, Township 17 North, Range 18 East, M.D.B.& M., to a point on the California/Nevada State Boundary Line; thence southerly along the California/Nevada State Boundary Line through Sections 6, 7, 18 and 19, said township and range, to the southeast (SE) corner of Section 19, on the Nevada/Placer County Line; thence westerly along the Nevada/Placer County Line to the southwest (SW) corner of Section 19, said township and range; thence continuing westerly along the south line of Sections 13, 14, 15, 16, 17 and 18, Township 17 North, Range 17 East, to the southwest (SW) corner of Section 18, said township and range; thence continuing westerly along the south line of Sections 13, 14, 15, 16 and 17, Township 17 North, Range 16 East, M.D.B.& M., to the southwest (SW) corner of Section 17, said township and range; thence southerly along the east line of Section 19, to the southeast (SE) corner of said Section 19; thence westerly along the south line of Section 19 to the southwest (SW) corner of said Section 19; thence continuing westerly along the south line of Sections 24, 23 and 22, Township 17 North, Range 15 East, M.D.B.& M., to the southwest (SW) corner of said Section 22; thence northerly through the Placer/Nevada County line along the west line of Sections 22, 15, 10 and 3, said township and range, to the northwest (NW) corner of Section 3; thence continuing northerly along the west line of Section 34, Township 18 North, Range 15 East, M.D.B.& M., to the northwest (NW) corner of said Section 34, said corner being the POINT OF BEGINNING.

DESCRIPTION OF EXPANSION SERVICE AREA
(Continued)

PARCEL "B":

BEGINNING at the northwest (NW) corner of Section 14, Township 15 North, Range 16 East, M.D.B.& M., Placer County, California; thence easterly along the north line to the northeast (NE) corner of said Section 14; thence southerly along the east line to the southeast (SE) corner of said Section 14; thence westerly along the south line to the southwest (SW) corner of said Section 14; thence northerly along the west line to the northwest (NW) corner of said section, township and range, said corner being the POINT OF BEGINNING.

PARCEL "C":

BEGINNING at the northwest (NW) corner of Section 13, Township 14 North, Range 16 East, M.D.B.& M., Placer County, California; thence easterly along the north line of Section 13, to the northeast (NE) corner of Section 13, said township and range; thence continuing easterly along the north line of Sections 18 and 17 (along the El Dorado and Placer County Line-north line of Sections 18 and 17), Township 14 North, Range 17 East, M.D.B.& M., to a point in Section 17, said point being the Shore Line of Lake Tahoe; thence continuing in a southeasterly direction along the meandering Lake Tahoe Shore Line through Sections 16, 17, 20, 21, 28, 29, 32 and 33, to a point on the southerly line of Section 33, said township and range; thence continuing in a southeasterly direction along the meandering of the Lake Tahoe Shore Line in Sections 4 and 3, Township 13 North, Range 17 East, M.D.B.& M., to a point in Section 3, said point being the south line of Section 3; thence westerly along the south line of Sections 3, 4 and 5, to the southwest (SW) corner of said Section 5; thence northerly along the west line of Section 5, to the northwest (NW) corner of Section 5, said township and range; thence continuing northerly along the west line of Sections 32, 29 and 20, Township 14 North, Range 17 East, M.D.B.& M., to the northwest (NW) corner of said Section 20, said township and range; thence westerly along the south line of Section 18, said township and range, to the southwest (SW) corner of Section 18, said township and range; thence continuing westerly (through the El Dorado/Placer County Line - Sections 18 and 13) along the south line of Section 13, Township 14 North, Range 16 East, M.D.B.& M., to the southwest (SW) corner of Section 13, said township and range; thence northerly along the west line of Section 13, to the northwest (NW) corner of said Section 13, said township and range, said corner being the POINT OF BEGINNING.

DESCRIPTION OF PRE-EXPANSION SERVICE AREA

A. The pre-expansion service area of Southwest Gas Corporation within the County of Placer, State of California, Mount Diablo Baseline and Meridian, includes the following described area:

1. Township 17 North, Range 16 East, All of Sections 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 and 36.

2. Township 17 North, Range 17 East, All of Sections 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 and 36.

3. Township 17 North, Range 18 East, All that portion of Sections 30 and 31 west of the California/Nevada State Boundary Line.

4. Township 16 North, Range 16 East, All of Sections 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35 and 36.

5. Township 16 North, Range 17 East, All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 16, 17, 18, 19, 20, 29, 30, 31 and 32; All that portion of Sections 13, 14, 15, 21, 22, 28 and 33 north and west of the Lake Tahoe Shore Line.

6. Township 16 North, Range 18 East, All that portion of Sections 6, 7, 18, 19 and 30 west of the California/Nevada State Boundary Line; All that portion of Sections 19 and 30 east of the Lake Tahoe Shore Line.

7. Township 15 North, Range 16 East, All of Sections 1, 2, 3, 4, 9, 10, 11, 12 and 13; All that portion of Sections 24, 25 and 36 west of the Lake Tahoe Shore Line.

8. Township 15 North, Range 17 East, All that portion of Sections 4, 5, 6, 7, 18 and 19 west of the Lake Tahoe Shore Line.

9. Township 14 North, Range 16 East, All that portion of Sections 1 and 12 west of the Lake Tahoe Shore Line.

10. Township 14 North, Range 17 East, All that portion of Sections 7 and 8 south of the Lake Tahoe Shore Line.

DESCRIPTION OF PRE-EXPANSION SERVICE AREA
(Continued)

B. The aforesaid Placer County, California, pre-expansion service area of Southwest Gas Corporation is more particularly described as follows:

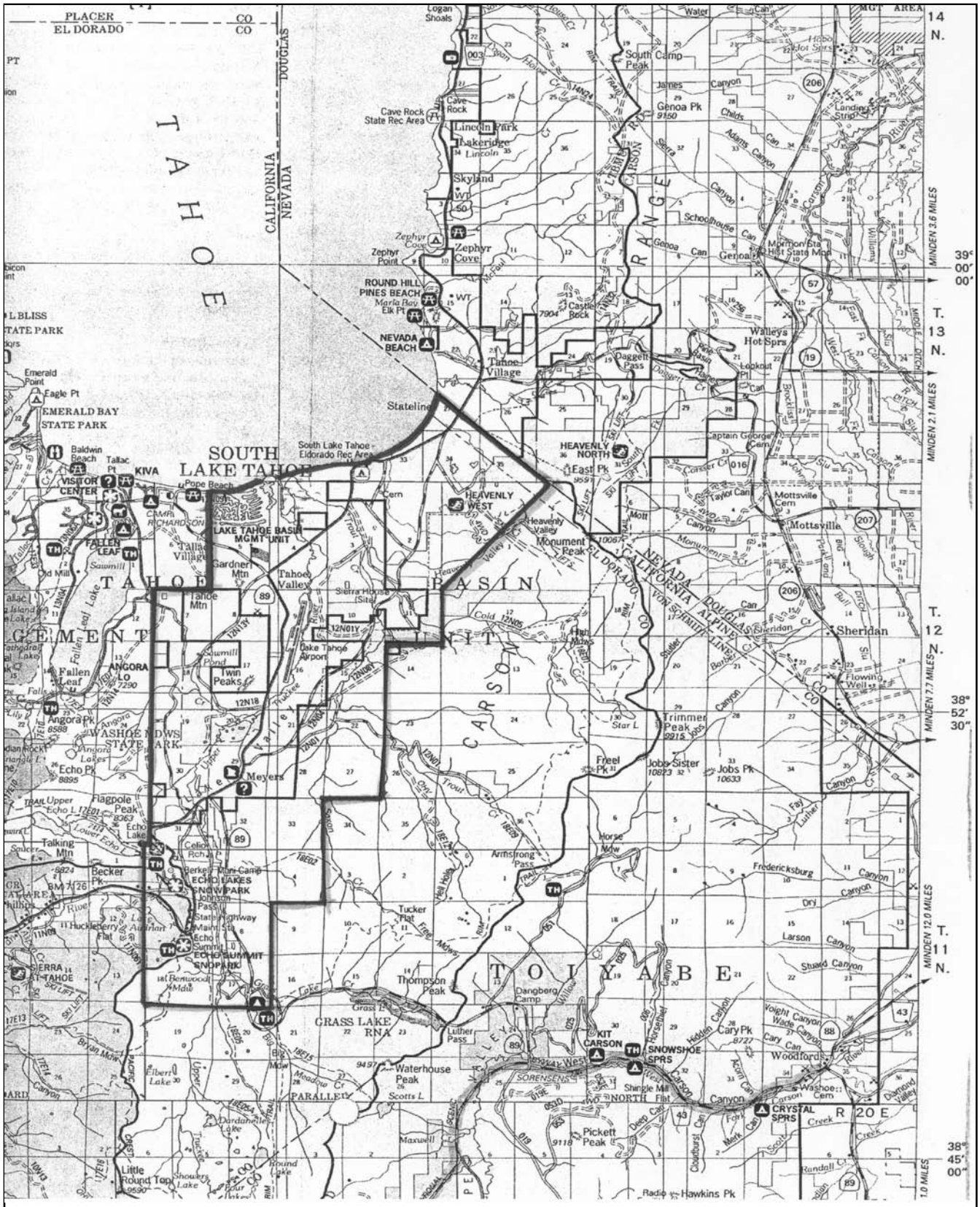
BEGINNING at the northwest (NW) corner of Section 20, Township 17 North, Range 16 East, M.D.B.& M., Placer County, California; thence easterly along the north line of Sections 20, 21, 22, 23 and 24, to the northeast (NE) corner of said Section 24; thence continuing easterly along the north line of Sections 19, 20, 21, 22, 23 and 24, to the northeast (NE) corner of Section 24, Township 17 North, Range 17 East, M.D.B.& M.; thence continuing easterly along the north line of Section 30, Township 17 North, Range 18 East, M.D.B.& M., to a point on the California/Nevada State Boundary Line; thence southerly along the California/Nevada State Boundary Line through Sections 30 and 31, to the south line of said Section 31, said township and range; thence continuing southerly along the California/Nevada State Boundary Line through Sections 6, 7, 18, 19 and 30, Township 16 North, Range 18 East, M.D.B.& M., to a point, said point being the Shore Line of Lake Tahoe; thence in a northwesterly direction along the meandering Lake Tahoe Shore Line through Sections 30 and 19, to a point, said point being the west line of Section 19, said township and range; thence continuing in a southwesterly direction along the meandering Lake Tahoe Shore Line through Sections 13, 14, 15, 22, 21, 28 and 33, Township 16 North, Range 17 East, M.D.B.& M., to a point, said point being the south line of Section 33, said township and range; thence continuing in a southwesterly direction along the meandering Lake Tahoe Shore Line through Sections 4, 5, 6, 7, 18 and 19, Township 15 North, Range 17 East, M.D.B.& M., to a point, said point being the west line of Section 19, said township and range; thence continuing in a southerly direction along the meandering Lake Tahoe Shore Line through Sections 24, 25 and 36, Township 15 North, Range 16 East, M.D.B.& M., to a point, said point being the south line of Section 36, said township and range; thence continuing in a southeasterly direction along the meandering Lake Tahoe Shore Line through Sections 1 and 12, Township 14 North, Range 16 East, M.D.B.& M., to a point, said point being the east line of Section 12, said township and range; thence continuing in a southeasterly direction along the meandering Lake Tahoe Shore Line through Sections 7 and 8, Township 14 North, Range 17 East, M.D.B.& M., to a point, said point being the south line of Section 8, said township and range; thence westerly along the south line of Sections 8 and 7, to the southwest (SW) corner of Section 8, said township and range; thence continuing westerly along the south line of Section 12, Township 14 North, Range 16 East, M.D.B.& M., to the southwest (SW) corner of Section 12, said township and range;

DESCRIPTION OF PRE-EXPANSION SERVICE AREA
(Continued)

thence northerly along the west line of Sections 12 and 1, to the northwest (NW) corner of said Section 1, township and range; thence continuing northerly along the west line of Sections 36, 25, 24 and 13, to the northwest (NW) corner of said Section 13, Township 15 North, Range 16 East, M.D.B.& M.; thence westerly along the south line of Sections 11, 10 and 9, to the southwest (SW) corner of Section 9, said township and range; thence northerly along the west line of Sections 9 and 4, to the northwest (NW) corner of Section 4, said township and range; thence westerly along the south line of Section 32, to the southwest (SW) corner of Section 32, Township 16 North, Range 16 East, M.D.B.& M., thence northerly along the west line of Sections 32, 29, 20, 17, 8 and 5, to the northwest (NW) corner of Section 5, said township and range; thence continuing northerly along the west line of Sections 32, 29 and 20, to the northwest (NW) corner of Section 20, Township 17 North, Range 16 East, M.D.B.& M., said corner being the POINT OF BEGINNING.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Original Cal. P.U.C. Sheet No. 62
Canceling _____ Cal. P.U.C. Sheet No. _____



Advice Letter No. 864
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 23, 2011
Effective April 24, 2011
Resolution No. _____

DESCRIPTION OF SERVICE AREA

1. The expansion service area of Southwest Gas Corporation in or near South Lake Tahoe, County of El Dorado, State of California, Mount Diablo Baseline and Meridian, includes the following described area:

   A. Township 13 North, Range 18 East, All of Section 34; All that portion of fractional Sections 28, 31, 32 and 33 southeast of the Lake Tahoe Shore Line; All that portion of Sections 26, 35 and 36 west of the California/Nevada State Boundary Line. All that portion of fractional Section 27 southeast of the Lake Tahoe Shore Line and west of the California/Nevada State Boundary Line.

   B. Township 12 North, Range 18 East, All of Sections 2, 3, 4,7, 8, 9, 10, 11, 15, 16, 17,18,19, 20, 21, 22, 27, 28, 29, 30, 31, 32 and 33; All that portion of fractional Section 5, south of the Lake Tahoe Shore Line; all that portion of Section 1 southwest of the California/ Nevada State Boundary Line and northwest of a line from the intersection of the California/Nevada State Boundary Line with the El Dorado/Alpine County Line and the southwest corner of said Section 1.

   C. Township 11 North, Range 18 East, All of Sections 4, 5, 6, 7, 8, 17 and 18.

DESCRIPTION OF SERVICE AREA
(Continued)

2. The aforesaid South Lake Tahoe, California, expansion service area of Southwest Gas Corporation is more particularly described as follows:

BEGINNING at the intersection of the southeast Lake Tahoe Shore Line and the California/Nevada State Boundary Line in fractional Section 27, Township 13 North, Range 18 East, M.D.B. & M., El Dorado County, California; thence southeasterly along said State Boundary Line through said fractional Section 27, Sections 26, 35 and 36, said township and range, to a point on the north line of Section 1, Township 12 North, Range 18 East, M.D.B.& M.; thence continuing southeasterly along said State Boundary Line to a point on the El Dorado/Alpine County Line; thence southwesterly to the northeast corner of Section 11, said township and range; thence south along the east line of said Section 11 to the southeast corner of said Section 11; thence west along the south line of said Section 11 to the northeast corner of Section 15, said township and range; thence south along the east lines of Sections 15, 22 and 27, said township and range, to the southeast corner of said Section 27; thence west along the south line of said Section 27, to the northeast corner of Section 33, said township and range; thence south along the east line of said Section 33, and the east line of Section 4, Township 11 North, Range 18 East, M.D.B.& M., to the southeast corner of said Section 4; thence west along the south line of said Section 4 to the northeast corner of Section 8, said township and range; thence south along the east lines of Sections 8 and 17, said township and range, to the southeast corner of said Section 17; thence west along the south lines of Sections 17 and 18, said township and range, to the southwest corner of said Section 18; thence north along the west lines of Sections 18, 7 and 6, said township and range, and the west lines of Sections 31, 30, 19, 18 and 7, Township 12 North, Range 18 East, M.D.B.& M., to the northwest corner of said Section 7; thence east along the north line of said Section 7 to the southwest corner of Section 5, said township and range; thence north along the west line of fractional Section 5, said township and range, to the southerly Shore Line of Lake Tahoe; thence in an easterly direction along the meandering of the Lake Tahoe Shore Line coincident with the north lines of fractional Section 5, Township 12 North, Range 18 East, M.D.B.& M., fractional Sections 31, 32, 33, 28 and 27, in Township 13 North, Range 18 East, M.D.B.&M., to the POINT OF BEGINNING.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

238th Revised Cal. P.U.C. Sheet No. 65
Canceling 237th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	Other Surcharges PPP	Gas Cost	Effective Sales Rate	
GS-10-Residential Gas Service								
Basic Service Charge	$5.75						$5.75	
Cost per Therm								
Baseline Quantities	$1.28294	$ .55985	$1.84279	$ .00350	$ .24470	$ .37778	$2.46877	I
Tier II	$1.49938	.55985	2.05923	.00350	.24470	$ .37778	2.68521	I
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	$5.00						$5.00	
Cost per Therm								
Tier I	$1.28294	$ .55985	$1.84279	$ .00350	$ .24470	$ .37778	$2.46877	I
Tier II	1.49938	.55985	2.05923	.00350	.24470	.37778	2.68521	I
Air-Conditioning	$ .45180	.55985	1.01165	.00350	.24470	.37778	1.63763	I
GS-12-CARE Residential Gas Service								
Basic Service Charge	$4.00						$4.00	
Cost per Therm								
Baseline Quantities	$ .83883	$ .55985	$1.39868	$ .00350	$ .03278	$ .37778	$1.81274	I
Tier II	$1.01198	.55985	1.57183	.00350	.03278	.37778	$1.98589	I
GS-15-Secondary Residential Gas Service								
Basic Service Charge	$6.00						$6.00	
Cost per Therm	$1.81726	$ .55985	$2.37711	$ .00350	$ .24470	$ .37778	$3.00309	I
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	$25.00						$25.00	
Cost per Therm								
Baseline Quantities	$1.28294	$ .55985	$1.84279	$ .00350	$ .24470	$ .37778	$2.46877	I
Tier II	1.49938	.55985	2.05923	.00350	.24470	.37778	2.68521	I
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	$25.00						$25.00	
Cost per Therm								
Baseline Quantities	$1.28294	$ .55985	$1.84279	$ .00350	$ .24470	$ .37778	$2.46877	I
Tier II	1.49938	.55985	2.05923	.00350	.24470	.37778	2.68521	I
Submetered Discount per Occupied Space	($12.70)						($12.70)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	$8.80						$8.80	
Cost per Therm								
First 100	$ .61908	$ .55985	$1.17893	$ .00350	$ .03278	$ .37778	$1.59299	I
Next 500	$ .39762	.55985	.95747	.00350	.03278	.37778	1.37153	I
Next 2,400	$ .22047	.55985	.78032	.00350	.03278	.37778	1.19438	I
Over 3,000	$ .02627	.55985	.58612	.00350	.03278	.37778	1.00018	I
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	$11.00						$11.00	
Transportation Service Charge	$780.00						$780.00	
Cost per Therm								
First 100	$1.00826	$ .55985	$1.56811	$ .00350	$ .24470	$ .37778	$2.19409	I
Next 500	$ .73143	.55985	1.29128	.00350	.24470	.37778	1.91726	I
Next 2,400	$ .50999	.55985	1.06984	.00350	.24470	.37778	1.69582	I
Over 3,000	$ .26724	.55985	.82709	.00350	.24470	.37778	1.45307	I

Advice Letter No. 1396
Decision No.

Issued by
Amy L. Timperley
Chief Regulatory Officer

Date Filed October 30, 2026
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Resolution No.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

242nd Revised Cal. P.U.C. Sheet No. 66
Canceling 241st Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	Other Surcharges PPP	Gas Cost	Effective Sales Rate	
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	$11.00						$11.00	
Transportation Service Charge	$780.00						$780.00	
Cost per Therm								
First 100	$1.00826	$ .42167	$ 1.42993	$ .00350	$ .24470	$ .37778	$ 2.05591	I
Next 500	$ .73143	.42167	1.15310	.00350	.24470	.37778	1.77908	I
Next 2,400	$ .50999	.42167	.93166	.00350	.24470	.37778	1.55764	I
Over 3,000	$ .26724	.42167	.68891	.00350	.24470	.37778	1.31489	I
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	$25.00						$25.00	
Cost per Therm	$ .16822	$ .55985	$ .72807	$ .00350	$ .24470	$ .37778	$ 1.35405	I
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	$25.00						$25.00	
Cost per Therm	$ .39723	$ .55985	$ .95708	$ .00350	$ .24470	$ .37778	$ 1.58306	I
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	$25.00						$25.00	
Cost per Therm	$ .42203	$ .55985	$ .98188	$ .00350		$ .37778	$ 1.36316	I
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	$100.00						$100.00	
Transportation Service Charge	$780.00						$780.00	
Cost per Therm	$ .22090	$ .52097	$ .74187	$ .00350	$ .24470		$ .99007	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	$11.00						$ 11.00	
Transportation Service Charge	$780.00						$780.00	
Cost per Therm	$ .32949	$ .38384	$ .71333	$ .00350		$ .37778	$ 1.09461	I
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							$ .00435	I
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							$ .00298	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							$ .21000	

Advice Letter No. 1396
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Issued by
Amy L. Timperley
Chief Regulatory Officer

Date Filed October 30, 2026
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Resolution No.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of $780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.79%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. I

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35, GS-40 (non-Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	$ .04171	$ .04171		$ .04171	I
Variable	.14947	.14947	$ .14947	.14947	I
Upstream Interstate Reservation Charges	.02070	.02070		.02070	I
IRRAM Surcharge	.15829	.15829	.15829		I
Balancing Account Adjustments					
FCAM*	(.02907)	(.02907)	(.00554)	(.02907)	R
ITCAM	.01960	.01960	.01960	.01960	I
GHGBA**					
Non-Covered Entities	.13913		.13913	.13913	I
Covered Entities		.00095			
NERBA	.00000	.00000	.00000		R
NGLAPBA	.00000	.00000	.00000		R
MHPCBA	.01716	.01716	.01716		I
CDMIBA	.01177	.01177	.01177	.01177	I
RUBA	.03053	.03053	.03053	.03053	I
BIIPBA	.00056	.00056	.00056		
Total Charges and Adjustments	$ .55985	$ .42167	$ .52097	$ .38384	R/I/R

* The FCAM surcharge includes an amount of $(.00554) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs. R

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

238th Revised Cal. P.U.C. Sheet No. 68
Canceling 237th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	Other Surcharges PPP	Gas Cost	Effective Sales Rate	
GN-10-Residential Gas Service								
Basic Service Charge	$5.75						$5.75	
Cost per Therm								
Baseline Quantities	$1.04099	$ .56722	$1.60821	$ .00350	$ .05185	$ .23753	$1.90109	I
Tier II	1.16082	.56722	1.72804	.00350	.05185	.23753	2.02092	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	$4.00						$4.00	
Cost per Therm								
Baseline Quantities	$ .67184	$ .56722	$1.23906	$ .00350	$ .03278	$ .23753	$1.51287	I
Tier II	.76771	.56722	1.33493	.00350	.03278	.23753	1.60874	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	$6.00						$6.00	
Cost per Therm	$1.36918	$ .56722	$1.93640	$ .00350	$ .05185	$ .23753	$2.22928	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	$25.00						$25.00	
Cost per Therm								
Baseline Quantities	$1.04099	$ .56722	$1.60821	$ .00350	$ .05185	$ .23753	$1.90109	I
Tier II	1.16082	.56722	1.72804	.00350	.05185	.23753	2.02092	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	$25.00						$25.00	
Cost per Therm								
Baseline Quantities	$1.04099	$ .56722	$1.60821	$ .00350	$ .05185	$ .23753	$1.90109	I
Tier II	1.16082	.56722	1.72804	.00350	.05185	.23753	2.02092	I
Submetered Discount per Occupied Space	($16.82)						($16.82)	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	$ 8.80						$ 8.80	
Cost per Therm								
First 100	$ .69838	$ .56722	$1.26560	$ .00350	$ .03278	$ .23753	$1.53941	I
Next 500	.44329	.56722	1.01051	.00350	.03278	.23753	1.28432	I
Next 2,400	.21415	.56722	.78137	.00350	.03278	.23753	1.05518	I
Over 3,000	(.04837)	.56722	.51885	.00350	.03278	.23753	.79266	I
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	$11.00						$11.00	
Transportation Service Charge	$780.00						$780.00	
Cost per Therm								
First 100	$1.07416	$ .56722	$1.64138	$ .00350	$ .05185	$ .23753	$1.93426	I
Next 500	.75530	.56722	1.32252	.00350	.05185	.23753	1.61540	I
Next 2,400	.46888	.56722	1.03610	.00350	.05185	.23753	1.32898	I
Over 3,000	.14072	.56722	.70794	.00350	.05185	.23753	1.00082	I

Advice Letter No. 1396
Decision No.

Issued by
Amy L. Timperley
Chief Regulatory Officer

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

240th Revised Cal. P.U.C. Sheet No. 69
Canceling 239th Revised Cal. P.U.C. Sheet No. 69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	Other Surcharges PPP	Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	$11.00						$ 11.00	
Transportation Service Charge	$780.00						$780.00	
Cost per Therm								
First 100	$1.07416	$ .42904	$1.50320	$ .00350	$ .05185	$ .23753	$1.79608	I
Next 500	.75530	.42904	1.18434	.00350	.05185	.23753	1.47722	I
Next 2,400	.46888	.42904	.89792	.00350	.05185	.23753	1.19080	I
Over 3,000	.14072	.42904	.56976	.00350	.05185	.23753	.86264	I
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	$ 25.00						$ 25.00	
Cost per Therm	$ .03790	$ .56722	$ .60512	$ .00350	$ .05185	$ .23753	$ .89800	I
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	$ 25.00						$ 25.00	
Cost per Therm	$ .44479	$ .56722	$ 1.01201	$ .00350	$ .05185	$ .23753	$ 1.30489	I
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	$ 25.00						$ 25.00	
Cost per Therm	$ .44479	$ .56722	$ 1.01201	$ .00350		$ .23753	$ 1.25304	I
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	$ 100.00						$ 100.00	
Transportation Service Charge	$ 780.00						$ 780.00	
Cost per Therm	$ .14072	$ .26947	$ .41019	$ .00350	$ .05185		$ .46554	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							$ .00620	I
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							$ .00188	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							$ .21000	

Advice Letter No. 1396
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Issued by
Amy L. Timperley
Chief Regulatory Officer

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510 — 90th Revised Cal. P.U.C. Sheet No. 70
California Gas Tariff — Canceling 89th Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of $780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.79%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge. I

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70	
Upstream Interstate Charges					
Storage	$ .03338		$ .03338		I
Reservation	.19924		.19924		I
IRRAM Surcharge	.03047		.03047	$ .03047	I
Balancing Account Adjustments					
FCAM*	.13936		.13936	.07423	R/I
GHGBA**					
Non-Covered Entities	.13913			.13913	I
Covered Entities			.00095		
NERBA	.00000		.00000	.00000	R
NGLAPBA	.00000		.00000	.00000	R
MHPCBA	.00994		.00994	.00994	I
CDMIBA	.00736		.00736	.00736	I
RUBA	.00778		.00778	.00778	I
BIIPBA	.00056		.00056	.00056	
Total Charges and Adjustments	$ .56722		$ .42904	$ .26947	I

* The FCAM surcharge includes an amount of $.07423 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs. R

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Issued by
Amy L. Timperley
Chief Regulatory Officer

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HELD FOR FUTURE USE

HELD FOR FUTURE USE

HELD FOR FUTURE USE

HELD FOR FUTURE USE

OTHER SERVICE CHARGES

Description	Reference	Charge
Service Establishment Charge	Rule 3C	
Normal Service		$ 25.00
Expedited Service		40.00
Call-Out Service		80.00
Returned Item Charge	Rule 9G	
Per Return		$ 10.00
Late Charge	Rule 9H	
Each Delinquent Bill		
Residential		$2.50 per bill
Non-Residential		$6.00 or 1% of the monthly bill, whichever is greater.

Schedule Nos. GS-10/GN-10 D

RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses. This schedule is available only to primary residences.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The baseline daily quantity in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May-Oct.)	Winter Off-Peak (Spring/Fall) (Mar.-Apr. & Nov.)	Winter Peak (Dec.-Feb)	
Barstow	0.39	1.12	1.91	R
Needles	0.23	0.53	0.92	
Victorville	0.46	1.45	2.11	I

	Summer Season (June-Oct.)	Winter Off-Peak (Spring/Fall) (Apr.-May & Nov.)	Winter Peak (Dec.-March)	
Big Bear	0.46	1.64	2.76	I/R
No. Lake Tahoe	0.66	2.17	3.22	I
So. Lake Tahoe	0.66	2.10	3.02	R/I/R
Truckee	0.79	2.30	3.62	I

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

Schedule Nos. GS-10/GN-10 D

RESIDENTIAL GAS SERVICE
(Continued)

RATES *(Continued)*

Upon completion of an application and verification by a state licensed physician, surgeon, osteopath, nurse practitioner or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadriplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Baseline usage quantities are applicable only to separately metered, permanent residential customers. Recreational or vacation home customers shall be billed under Schedule Nos. GS-15/GN-15 of this California Gas Tariff. The Company may require customers to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. D

The Company shall differentiate between permanent and other residential customers on the basis of a service and mailing address analysis.

It is the responsibility of the customer to advise the Company within 15 days of any changes in his (or her) residential status.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule No. GS-11

RESIDENTIAL AIR-CONDITIONING GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for air conditioning in conjunction with space heating, cooking, water heating, and other residential uses. This schedule is available as an option only to primary residences with installed natural gas air-conditioning systems for customers who would otherwise receive service pursuant to Schedule No. GS-10, Residential Gas Service of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated gas service areas in its Southern California Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The Tier I and summer season Tier II daily quantities in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May - Oct.)		Winter Off-Peak (Spring/Fall) (Mar. - Apr. & Nov.)	Winter Peak (Dec. - Feb)	
	Tier I	Tier II			T
Barstow	0.39	0.13	1.12	1.91	R
Needles	0.23	0.07	0.53	0.92	I
Victorville	0.46	0.10	1.45	2.11	I/R

	Summer Season (June - Oct.)		Winter Off-Peak (Spring/Fall) (Apr.- May & Nov.)	Winter Peak (Dec.-March)	
					T
Big Bear	0.46	0.16	1.64	2.76	I/R

For billing purposes all summer season quantities sold each month in excess of the Tier II quantities shall be billed at the Gas Air-Conditioning rate, and all winter season quantities sold each month in excess of the Tier I quantities shall be billed at the Tier II rate.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

Schedule No. GS-11

RESIDENTIAL AIR-CONDITIONING GAS SERVICE
(Continued)

RATES *(Continued)*

Upon completion of an application and verification by a state licensed physician, surgeon, osteopath, nurse practitioner or physician assistant, an additional Tier I winter season monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadriplegic persons and multiple sclerosis/scleroderma patients who are full-time residents in a household served under this schedule. N

If the customer qualifying for the standard medical allowance can demonstrate to the Company=s satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

This schedule is applicable only to separately metered, permanent residential customers. Recreational or vacation home customers shall be billed under Schedule No. GS-15. The Company may require customers to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates.

The Company shall differentiate between permanent and other residential customers on the basis of a service and mailing address analysis.

It is the responsibility of the customer to advise the Company within 15 days of any changes in his (or her) residential status.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule Nos. GS-12/GN-12 D

CARE RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers whose qualifying income does not exceed 200 percent of the Federal poverty level, pursuant to California Alternate Rates for Energy (CARE) program eligibility requirements. This service is available only to primary residences.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The CA Climate Credit will be applied after the California Alternate Rates for Energy (CARE) is applied to the customer's bill to ensure the customer receives the maximum benefit of the CARE program.

The baseline daily quantity in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar.- Apr. & Nov.)	Winter Peak (Dec.- Feb)	
Barstow	0.39	1.12	1.91	R
Needles	0.23	0.53	0.92	
Victorville	0.46	1.45	2.11	I
	Summer Season (June - Oct.)	**Winter Off-Peak (Spring/Fall) (Apr.- May & Nov.)**	**Winter Peak (Dec.-March)**	
Big Bear	0.46	1.64	2.76	I/R
No. Lake Tahoe	0.66	2.17	3.22	I
So. Lake Tahoe	0.66	2.10	3.02	R/I/R
Truckee	0.79	2.30	3.62	I

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

Schedule Nos. GS-12/GN-12 D

CARE RESIDENTIAL GAS SERVICE
(Continued)

RATES *(Continued)*

Upon completion of an application and verification by a state licensed physician, surgeon, osteopath, nurse practitioner or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadriplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Baseline usage quantities are applicable only to separately metered, permanent residential customers. Recreational or vacation home customers shall be billed under Schedule Nos. GS-15/GN-15 of this California Gas Tariff. The Company may require customers to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. D

The Company shall differentiate between permanent and other residential customers on the basis of a service and mailing address analysis.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

Schedule Nos. GS-12/GN-12 D

CARE RESIDENTIAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. An approved CARE application and declaration of eligibility form is required from each customer for service under this schedule.

2. To qualify for service under this schedule, a customer can meet either of the following two eligibility requirements:

   a. Categorical Eligibility - One or more people in a household participate in any of the following public assistance programs: Medicaid/Medi-Cal (age 65 and over); Medicaid/Medi-Cal (age 65 and under); Medi-Cal for Families A&B (Healthy Families A&B); Supplemental Security Income (SSI); CalFresh/SNAP (Food Stamps); Head Start Income Eligible (Tribal Only); Bureau of Indian Affairs General Assistance; Women, Infants, and Children (WIC); National School Lunch Program (NSLP); or CalWORKS (TANF) or Tribal TANF.

   b. Income Eligibility - The total gross annual income, both taxable and nontaxable, from all sources for all persons in the applicant's household may not exceed the income limits shown below.

      These income limits are effective from June 1, 2026 through May 31, 2027. P

Number of Persons in Household	Total Gross Annual Income	
1 - 2	$43,280	P
3	$54,640	|
4	$66,000	|
5	$77,360	|
6	$88,720	|
7	$100,080	|
8	$111,440	P

      For households with more than eight persons, add $11,360 annually for each additional person residing in the household. The above income levels are subject to change annually by the Commission. P

3. A person who is claimed as a dependent on another person's income tax return is not eligible for service under this schedule.

Schedule Nos. GS-12/GN-12 D

CARE RESIDENTIAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

4. Recertification for the CARE program will be required as follows: 1) every two years for customers qualifying with non-fixed income sources; and 2) every four years for customers qualifying with fixed income sources.

5. Service under this schedule is for residential purposes at only one residential location at any one time and is applicable only to a customer's permanent primary residence.

6. Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period after receipt and approval of application by the Company.

7. Eligibility information provided by the customer on the application form may be subject to verification by the Company. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Company, upon request of the Company, shall result in removal from this schedule.

8. Customers who wrongfully declare eligibility or fail to notify the Company when they no longer meet the eligibility requirements may be rebilled for the period of ineligibility under their otherwise applicable residential rate schedule.

9. It is the responsibility of the customer to notify the Company within 30 days of any changes in the customer's eligibility status.

10. Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule Nos. GS-15/GN-15 D

SECONDARY RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses. This schedule is available only to recreational, vacation, or secondary homes.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills. Pursuant to Commission Decision18-03-017, the 2018 CA Climate Credit will be distributed in October.

Schedule Nos. GS-20/GN-20 D

MULTI-FAMILY MASTER-METERED GAS SERVICE

APPLICABILITY

Applicable to gas service for cooking, water heating, space heating, and other residential usages supplied to multi-family accommodations through one meter on a single premise in accordance with Rule No. 18 of this California Gas Tariff. This schedule is closed to new installations.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.[1] The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The master-metered customer will receive one credit for each resident being served through the master-meter. It is the responsibility of the master-metered customer to pass the CA Climate Credit on to the resident.

The baseline daily quantity in therms per residential unit are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar.- Apr. & Nov.)	Winter Peak (Dec.- Feb)	T
Barstow	0.39	1.12	1.91	R
Needles	0.23	0.53	0.92	
Victorville	0.46	1.45	2.11	I

	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr.- May & Nov.)	Winter Peak (Dec.-March)	T
Big Bear	0.46	1.64	2.76	I/R
No. Lake Tahoe	0.66	2.17	3.22	I
So. Lake Tahoe	0.66	2.10	3.02	R/I/R
Truckee	0.79	2.30	3.62	I

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

Schedule Nos. GS-20/GN-20 D

MULTI-FAMILY MASTER-METERED GAS SERVICE
(Continued)

RATES *(Continued)*

Upon completion of an application and verification by a state licensed physician, surgeon osteopath, nurse practitioner or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadriplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

For billing purposes, the baseline quantity shall be determined by multiplying the allowable baseline quantity per residential unit by the number of qualifying residential units.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. Residential service under this schedule includes service to residential units and mobile home units, but does not include enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, stores, restaurants, service stations, and other similar establishments.

2. As a condition to service under this schedule, a master-meter customer must attach to his application for such service a Declaration of Eligibility for Baseline Rates stating the number of occupied units to be billed. The total baseline allowance will be determined on this declaration.

3. It is the responsibility of the customer to advise the Company within 15 days following any change in the number of residential dwelling units and mobile home spaces utilizing gas service. Failure to do so may result in the loss of baseline rates.

The number of residential units eligible for baseline allowances is subject to verification by the Company. In the event the Company ascertains a customer's ineligibility of a baseline allowance, an appropriate adjusted bill may be rendered to the customer.

HELD FOR FUTURE USE

Schedule Nos. GS-25/GN-25 D

MULTI-FAMILY MASTER-METERED GAS SERVICE – SUBMETERED

APPLICABILITY

This schedule is applicable to service for cooking, water heating, space heating, and other residential usages supplied to multi-family accommodations through one meter on a single premise and submetered to all individual tenants in accordance with Rule No. 18 of this California Gas Tariff. Pursuant to Assembly Bill No. 622 dated September 12, 1996, this schedule is closed to new installations for mobile home parks or manufactured housing communities for which construction has commenced on or after January 1, 1997.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charge, basic service charge and submetering discount are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference. The submetering discount will be applied to each occupied submetered mobile home park space per month. However, in no instance shall the monthly bill be less than the minimum charge.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.[1] The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The CA Climate Credit will be applied after the California Alternate Rates for Energy (CARE) is applied to the customer's bill to ensure the customer receives the maximum benefit of the CARE program. The master-metered customer will receive one credit for each submetered resident. It is the responsibility of the master-metered customer to pass the CA Climate Credit on to the submetered resident.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills. Pursuant to Commission Decision18-03-017, the 2018 CA Climate Credit will be distributed in October.

Schedule Nos. GS-25/GN-25 D

MULTI-FAMILY MASTER-METERED GAS SERVICE – SUBMETERED
(Continued)

RATES *(Continued)*

The baseline daily quantity in therms per residential unit are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar.- Apr. & Nov.)	Winter Peak (Dec.-Feb)	
Barstow	0.39	1.12	1.91	T R
Needles	0.23	0.53	0.92	
Victorville	0.46	1.45	2.11	I

	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr.- May & Nov.)	Winter Peak (Dec.-March)	
Big Bear	0.46	1.64	2.76	T I/R
No. Lake Tahoe	0.66	2.17	3.22	I
So. Lake Tahoe	0.66	2.10	3.02	R/I/R
Truckee	0.79	2.30	3.62	I

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

Upon completion of an application and verification by a state licensed physician, surgeon osteopath, nurse practitioner or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadriplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

For billing purposes, the baseline quantity shall be determined by multiplying the allowable baseline quantity per residential unit by the number of qualifying residential units.

Schedule Nos. GS-25/GN-25 D

MULTI-FAMILY MASTER-METERED GAS SERVICE – SUBMETERED
(Continued)

CARE Program Discount:

If an individual submetered tenant of a multi-family master-metered customer meets the eligibility criteria established in Schedule Nos. GS-12/GN-12 of this California Gas Tariff, the tenant shall be eligible for the CARE discount. All the Special Conditions set forth in Schedule Nos. GS-12/GN-12 shall apply. Recertification of eligibility will be required every two years and whenever a submetered tenant moves. D D

For billing purposes, the Company will bill the master-metered customer the discounted rate for the number of eligible submetered tenants. It is the responsibility of master-metered customers to pass the CARE discount to the eligible tenant and to notify the Company when a submetered tenant moves.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. Residential service under this schedule includes service to residential units and mobile home units, but does not include enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, stores, restaurants, service stations, and other similar establishments.

2. As a condition to service under this schedule, a master-meter customer must attach to his application for such service a Declaration of Eligibility for Baseline Rates stating the number of occupied units to be billed. The total baseline allowance will be determined on this declaration.

3. It is the responsibility of the customer to advise the Company within 15 days following any change in the number of residential dwelling units and mobile home spaces utilizing gas service. Failure to do so may result in the loss of baseline rates.

   The number of residential units eligible for baseline allowances is subject to verification by the Company. In the event the Company ascertains a customer's ineligibility of a baseline allowance, an appropriate adjusted bill may be rendered to the customer.

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE

APPLICABILITY

Applicable to gas service for nonprofit group living facilities, as defined in Rule No. 1 of this California Gas Tariff, where a minimum of 70 percent of the gas consumed under this schedule is for residential purposes, and to qualified migrant housing centers; privately-owned employee housing; or agricultural employee housing operated by nonprofit organizations.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

A. NONPROFIT GROUP LIVING FACILITIES

1. To be eligible for service under this schedule, the total gross annual income, both taxable and nontaxable, from all sources for each resident residing in the nonprofit group living facility may not exceed the Commission's CARE program eligibility income level shown below for a single-person household, and each resident may not be claimed as a dependent on another person's income tax return.

Household Size	Total Gross Annual Income
1 – 2	$43,280 P

The above income limit is effective from June 1, 2026 through May 31, 2027. P

D

Schedule Nos. GS-35/GN-35

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

A. NONPROFIT GROUP LIVING FACILITIES *(Continued)*

Examples of potentially eligible nonprofit group living facilities consist of licensed or permitted homeless shelters, transitional housing, short- or long-term care facilities (hospices, nursing homes, senior or children homes), group homes for mentally or physically disabled/disadvantaged persons or satellite facilities of a properly-licensed "mother ship" facility; and other nonprofit group living facilities that may not have a license or permit (homeless shelters, women shelters or hospices) in which 100 percent of the residents would meet the residential CARE program income eligibility requirements and where services are being provided for the direct benefit of eligible residents. Any for-profit entity, student housing/dormitories, military barracks and fraternities/sororities are excluded.

An approved *"Application for Qualified Nonprofit Group Living Facilities for California Alternate Rates for Energy (CARE) Program"* is required for service under this schedule. In addition, applicants, other than homeless shelters, shall submit an *"Application for California Alternate Rates for Energy (CARE) Program"* on behalf of each resident of the facility.

2. Nonprofit group living facilities must recertify their eligibility for service under this schedule every two years. Eligibility confirmation shall require demonstration by the applicant that the rate discount obtained under this schedule has been passed on to the benefit of the facility's residents.

3. Publicly-owned and government-subsidized housing facilities are not qualifying group living facilities. A group living facility that would otherwise qualify for the CARE program would not be ineligible because compensation for room, board or services is provided by a government agency on behalf of the resident under a disability, Supplemental Security Income (SSI), Social Security Administration (SSA) or other governmental assistance program.

A nonprofit owner/operator of a government-subsidized residential facility may be eligible for service under this schedule if services besides lodging are provided to residents and all other eligibility criteria are met.

D

Schedule Nos. GS-35/GN-35

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

A. NONPROFIT GROUP LIVING FACILITIES *(Continued)*

4. The Company shall require a nonprofit group living facility applicant to provide a copy of its current valid State Business License or Conditional Use Permit, if licensed or permitted, a letter determination of tax-exempt, nonprofit corporation status under Internal Revenue Service Code Section 501(c)(3), and any other documentation the Company may reasonably require.

5. Homeless shelters shall provide verification that at least six beds are provided during a minimum of 180 days each year for persons who have no alternative residence.

   Homeless shelters operated in a government-owned or subsidized building by a nonprofit organization may qualify for the CARE program so long as the nonprofit entity is the Company customer of record for the site and a minimum of 70 percent of the energy consumed on site is used for residential purposes.

B. MIGRANT FARMWORKER HOUSING CENTERS

Pursuant to Section 50710.1(e) of the California Health and Safety Code and subject to the following conditions stated herein, Migrant Farmworker Housing Centers operated by the Office of Migrant Services or other nonprofit entities shall be deemed eligible for the CARE program discount due to the presumed income levels of the occupants.

1. Applicant shall be the customer of record.

2. Applicant shall provide copy of current contract with the Office of Migrant Services, Department of Housing and Community Development.

3. Where the applicant is not overseen by the Office of Migrant Services, applicant shall provide proof of nonprofit status. Acceptable proofs include: unrevoked letter determination or ruling of tax-exempt, nonprofit corporation status under Internal Revenue Service Code Section 501(c)(3), or similar tax-exempt certification from the Assessor in the county where the housing is located indicating exemption of the housing from local property taxes, pursuant to subdivision (g) of Section 214 of the California Revenue and Taxation Code.

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

B. MIGRANT FARMWORKER HOUSING CENTERS *(Continued)*

4. An approved *"Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities"* is required for service under this schedule. The Company shall be permitted to verify the eligibility of the facility.

5. Migrant farmworker housing facilities must reapply and recertify their eligibility for service under this schedule every two years.

6. For individually-metered dwelling units in the migrant center, 100 percent of the usage must be for residential uses, as defined in Rule No. 1 of this California Gas Tariff, in order to qualify for this CARE program rate. If the migrant center is served by a master meter, then not less than 70 percent of the usage must be for residential uses in order to qualify. Natural gas usage for offices, maintenance shops or agricultural uses shall not be considered residential use. Only meters that are served under a residential or commercial rate schedule can qualify for this CARE program rate.

7. Applicant must indicate on the initial application for service under this schedule how the discount from the CARE program rate will be used to directly benefit the occupants of the migrant farmworker housing center. At recertification, applicant must describe: 1) how the discount was previously used for the direct benefit of the residents, and 2) how the discount will be used for the next two years for the direct benefit of the residents. Applicants shall make a certification to the above under the penalty of perjury on the CARE program application.

   The applicant will be required to demonstrate where the savings from the CARE program rate will or have been reallocated and that the reallocation benefits the occupants directly. The applicant must maintain accounting entries and retain supporting documentation in order to allow the Company to verify the benefits conferred. Supporting documentation includes, but is not limited to: dated receipts identifying items purchased; stated purposes of such purchase, and letters or memorandum to occupants indicating the benefit provided. Examples of benefits that would qualify, provided appropriate records are

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

B. MIGRANT FARMWORKER HOUSING CENTERS *(Continued)*

maintained include: reduced energy charges to tenants from the CARE program rate savings; improvements to tenant services such as day care or recreational facilities for tenants; reduced rents or reduced rent increases from offsets by the CARE program rate. Other benefits may be considered by the Company as qualifying provided the applicant can adequately demonstrate the savings will or have been used for the direct benefit of the occupants.

Items not considered direct benefits for current occupants include: physical improvements to property that do not directly benefit occupants, such as remodeling to add office space; or development of new migrant center housing.

8. Customers who wrongfully declare eligibility or fail to demonstrate the CARE program rate savings directly benefited the migrant center occupants may be rebilled for the period of ineligibility under their otherwise applicable rate schedule.

C. PRIVATELY-OWNED EMPLOYEE HOUSING

Privately-owned employee housing, as defined by Section 17008 of the California Health and Safety Code, that is licensed and inspected by state or local agencies pursuant to Part 1 (commencing with Section 17000) of Division 13 of the California Health and Safety Code, may be determined by the Company to be eligible for service under this schedule subject to the following conditions.

1. Applicant shall be the customer of record. Applicant shall be required to provide proof of current compliance with Part 1 of Division 13 of the California Health and Safety Code, commonly cited as the Employee Housing Act. Compliance may take the form of a current valid permit or license issued pursuant to Health and Safety Code §17030.

Schedule Nos. GS-35/GN-35

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

C. PRIVATELY-OWNED EMPLOYEE HOUSING *(Continued)*

2. To be eligible for service under this schedule, the applicant shall be responsible for determining that all households residing in the employee housing qualify for the CARE Residential Gas Service under the annual total household income guidelines and criteria as set forth in Schedule Nos. GS-12/GN-12 of this California Gas Tariff. The applicant shall make a certification to that effect under the penalty of perjury on the CARE program application. Housing for employees provided primarily for the convenience of the private employer shall not be considered eligible for the CARE program rate. D D

   An approved *"Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities"* is required for service under this schedule. The Company shall be permitted to verify the eligibility of the privately-owned employee housing and its tenants.

3. The applicant must reapply and recertify their eligibility for service under this schedule every two years.

4. For privately-owned employee housing, 100 percent of the usage must be for residential uses, as defined in Rule No. 1 of this California Gas Tariff, in order to qualify for this CARE program rate, whether individually- or master-metered. Natural gas usage for offices, maintenance shops or agricultural uses shall not be considered residential use. Only meters that are served under a residential or commercial rate schedule can qualify for this CARE program rate.

5. Applicants must indicate on the initial application for service under this schedule how the discount from the CARE program rate will be used to directly benefit the occupants of the privately-owned employee housing. At recertification, applicant must describe: 1) how the discount was previously used for the direct benefit of the residents, and 2) how the discount will be used for the next two years for the direct benefit of the residents. Applicants shall make a certification to the above under the penalty of perjury on the CARE program application.

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

C. PRIVATELY-OWNED EMPLOYEE HOUSING *(Continued)*

The applicant will be required to demonstrate where the savings from the CARE program rate will or have been reallocated and that the reallocation benefits the occupants directly. The applicant must maintain accounting entries and retain supporting documentation in order to allow the Company to verify the benefits conferred. Supporting documentation includes, but is not limited to: dated receipts identifying items purchased; stated purposes of such purchase, and letters or memorandum to occupants indicating the benefit provided. Examples of benefits that would qualify, provided appropriate records are maintained, include: reduced energy charges to tenants from the CARE program rate savings; improvements to tenant services such as day care or recreational facilities for tenants; reduced rents or reduced rent increases from offsets by the CARE program rate. Other benefits may be considered by the Company as qualifying provided the applicant can adequately demonstrate the savings will or have been used for the direct benefit of the occupants.

Items not considered direct benefits for current occupants include: physical improvements to property that do not directly benefit occupants, such as remodeling to add office space; or development of new privately-owned employee housing.

6. Customers who wrongfully declare eligibility or fail to demonstrate the CARE program rate savings directly benefited the privately-owned employee housing occupants may be rebilled for the period of ineligibility under their otherwise applicable rate schedule.

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

D. AGRICULTURAL EMPLOYEE HOUSING

Agricultural Employee Housing, as defined by of Section 1140.4(b) of the California Labor Code and Section 17008(a) of the California Health and Safety Code, may be determined by the Company to be eligible for service under this schedule, subject to the following conditions.

1. Applicant shall be the customer of record.

2. To be eligible for service under this schedule, the applicant shall be responsible for determining that all households residing in the agricultural employee housing qualify for the CARE Residential Gas Service under the annual total household income guidelines and criteria as set forth in Schedule Nos. GS-12/GN-12 of this California Gas Tariff. The applicant shall make a certification to that effect under the penalty of perjury on the CARE program application. Employees or staff of the nonprofit organization operating the agricultural employee housing who reside at the facility can be excluded for purposes of qualifying the facility for this CARE program rate. D

   An approved *"Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities"* is required for service under this schedule. The Company shall be permitted to verify the eligibility of the facility and its tenants.

3. The applicant must reapply and recertify their eligibility for service under this schedule every two years.

4. For individually-metered dwelling units for agricultural employee housing operated by nonprofit organizations, 100 percent of the usage must be for residential uses, as defined in Rule No. 1 of this California Gas Tariff, in order to qualify for this CARE program rate. If the agricultural employee housing is served by a master meter, then not less than 70 percent of the usage must be for residential uses in order to qualify. Natural gas usage for offices, maintenance shops or agricultural uses shall not be considered residential use. Only meters that are served under a residential or commercial rate schedule can qualify for this CARE program rate.

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

D. AGRICULTURAL EMPLOYEE HOUSING *(Continued)*

5. Applicants must indicate on the initial application for service under this schedule how the discount from the CARE program rate will be used to directly benefit the occupants of the agricultural employee housing facility. At recertification, applicant must describe: 1) how the discount was previously used for the direct benefit of the residents, and 2) how the discount will be used for the next two years for the direct benefit of the residents. Applicants shall make a certification to the above under the penalty of perjury on the CARE program application.

   The applicant will be required to demonstrate where the savings from the CARE program rate will or have been reallocated and that the reallocation benefits the occupants directly. The applicant must maintain accounting entries and retain supporting documentation in order to allow the Company to verify the benefits conferred. Supporting documentation includes, but is not limited to: dated receipts identifying items purchased; stated purposes of such purchase, and letters or memorandum to occupants indicating the benefit provided. Examples of benefits that would qualify, provided appropriate records are maintained, include: reduced energy charges to tenants from the CARE program rate savings; improvements to tenant services such as day care or recreational facilities for tenants; reduced rents or reduced rent increases from offsets by the CARE program rate. Other benefits may be considered by the Company as qualifying provided the applicant can adequately demonstrate the savings will or have been used for the direct benefit of the occupants.

   Items not considered direct benefits for current occupants include: physical improvements to property that do not directly benefit occupants, such as remodeling to add office space; or development of new agricultural employee housing.

6. Customers who wrongfully declare eligibility or fail to demonstrate the CARE program rate savings directly benefited the agricultural employee housing occupants may be rebilled for the period of ineligibility under their otherwise applicable rate schedule.

Schedule Nos. GS-35/GN-35 D

AGRICULTURAL EMPLOYEE HOUSING AND
NONPROFIT GROUP LIVING FACILITY GAS SERVICE
(Continued)

SPECIAL CONDITIONS *(Continued)*

E. ALL APPLICANTS

1. Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period after receipt and approval of CARE program application by the Company.

2. Eligibility and certification information provided by the customer on the CARE program application form may be subject to verification by the Company. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Company, upon request of the Company, shall result in removal from this schedule.

3. Customers who wrongfully declare eligibility or fail to notify the Company when they no longer meet the eligibility requirements may be rebilled for the period of ineligibility under their otherwise applicable rate schedule.

4. It is the responsibility of the customer to notify the Company within 30 days of any changes in the customer's eligibility status.

5. Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule Nos. GS-40/GN-40 D

CORE GENERAL GAS SERVICE

APPLICABILITY

Applicable to gas service for customers that are engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies and to all classes of customers not qualifying for service under other rate schedules.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

In accordance with D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade program are included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF). The surcharges (GHGBA) for both Non-Covered Entities and Covered Entities are set forth in the currently-effective Statement of Rates of this California Gas Tariff.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule Nos. GS-50/GN-50 D

CORE NATURAL GAS SERVICE FOR MOTOR VEHICLES

APPLICABILITY

Applicable to gas service to municipal, utility, corporate and other fleet operators and retail distributors for the sole purpose of compressing natural gas for use as a motor vehicle fuel.

This schedule is available only to the compressed natural gas for motor vehicle fuel portion of the customer's gas usage. Service for any end use of gas other than as motor vehicle fuel shall be billed under the customer's otherwise applicable tariff schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference. Where natural gas service for motor vehicles is rendered in combination with another schedule, a basic service charge for each service shall apply.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. As a condition precedent to service under this schedule, a signed contract for a minimum of one year may be required. Said contract shall continue in force and effect from year to year thereafter until either the Company or the customer shall give the other written notice of a desire to terminate the same at least 30 days prior to the expiration of any such year. If the customer permanently ceases operation, such contract shall not thereafter continue in force.

Schedule Nos. GS-50/GN-50 D

CORE NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Continued)

SPECIAL CONDITIONS *(Continued)*

2. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

3. Service under this schedule is subject to interruption or discontinuance of service in accordance with Rule No. 20 of this California Gas Tariff.

4. Service under this schedule shall require separate metering from other gas uses the customer may have.

5. Qualifying customers that receive service under this schedule may elect transportation service under Schedule No. GN-T.

Schedule Nos. GS-60/GN-60 D

CORE INTERNAL COMBUSTION ENGINE GAS SERVICE

APPLICABILITY

Applicable to gas service for use as fuel in internal combustion engines.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule Nos. GS-66/GN-66 D

CORE SMALL ELECTRIC POWER GENERATION GAS SERVICE

APPLICABILITY

Applicable to gas service for use as fuel in electric generation. This schedule is available for only the electric generation portion of the customer's gas usage.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. As a condition precedent to service under this schedule, a signed contract for a minimum of one year may be required. Said contract shall continue in force and effect from year to year thereafter until either the Company or the customer shall give the other written notice of a desire to terminate the same at least 30 days prior to the expiration of any such year. If the customer permanently ceases operation, such contract shall not thereafter continue in force.

2. Service under this schedule is subject to discontinuance without notice in case of an actual or threatened shortage of natural gas, whether due to insufficient supply or to inadequate transmission or delivery capacity of the facilities of either the Company or its wholesale supplier. The Company will not be liable for damages occasioned by interruption or discontinuance of service supplied under this schedule. Such interruption or discontinuance of service will be made in accordance with Rule No. 20 of this California Gas Tariff.

Schedule Nos. GS-70/GN-70 D

NONCORE GENERAL TRANSPORTATION GAS SERVICE

APPLICABILITY

Applicable to intrastate gas transportation service to commercial, industrial or electric power generation customers as defined in Rule No. 1, whose gas usage is classified in the Company's priority sequence as P2-B, P3-A, P3-B, P4, or P5, as set forth in Rule No. 20 of this California Gas Tariff, that use an average of 20,800 therms or more per month on an annual basis. Customers that elect noncore service status must have electronic meter reading equipment installed at their expense as a condition of service.

Service under this schedule will be provided in conformance with Rule No. 21, Transportation of Customer-Secured Natural Gas of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The customer shall pay the following charges to transport natural gas under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.

2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.

3. Volume Charge: An amount equal to the applicable volume charge per therm of gas received by the Company for the account of the customer. The volume charge per therm is set forth in the currently-effective Statement of Rates of this California Gas Tariff and is incorporated herein by reference.

Schedule Nos. GS-70/GN-70 D

NONCORE GENERAL TRANSPORTATION GAS SERVICE
(Continued)

RATES *(Continued)*

The minimum monthly charge per account is the Basic Service Charge plus the Transportation Service Charge where applicable.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Customer bills will be determined based on the customer's scheduled quantities.

In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer-secured natural gas from upstream suppliers.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 20 of this California Gas Tariff.

SERVICE AGREEMENT

To obtain service under this schedule, the customer must execute a Service Agreement. Any terms and conditions of transportation service not covered in this schedule shall be set forth in the Service Agreement.

SPECIAL CONDITIONS

Gas service under this schedule is not available for "standby" or occasional temporary service.

Schedule Nos. GS-70/GN-70 D

NONCORE GENERAL TRANSPORTATION GAS SERVICE
(Continued)

FORCE MAJEURE

Relief From Liability. Neither party shall be liable for damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

Liabilities Not Relieved. Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

FORM OF SERVICE AGREEMENT FOR INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER RATE SCHEDULE NOS. GS-70/GN-70 NONCORE GENERAL

D

This AGREEMENT is entered into this ___ day of _____, _____, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and _____ ("the customer").

WITNESSETH:

In consideration of the mutual covenants and agreements as herein set forth, the Company and the customer agree as follows:

ARTICLE I — GAS TO BE TRANSPORTED

Subject to the terms, conditions and limitations hereof, the Company agrees to receive for the customer's account, at the interconnection between the _____ and _____ ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, which shall constitute the customer's Maximum Daily Quantity.

_____ Therms

The Company shall thereupon transport the equivalent quantity of gas through _____ and its pipeline system, and deliver the equivalent quantity to the customer or for the account of the customer at the Point(s) of Delivery as specified in Article II below.

The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.

ARTICLE II — DELIVERY POINTS, PRESSURES AND QUANTITIES

Delivery of natural gas by the Company to the customer shall be at or near the points whose locations, delivery pressures, assumed atmospheric pressures, and maximum quantity per day are described as follows:

Delivery Points(s)	Delivery Pressure	Atmospheric Pressure	Maximum Delivery Point Quantity Per Day

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70 D
NONCORE GENERAL
(Continued)

ARTICLE III — APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The customer agrees to pay the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with Schedule Nos. GS-70/GN-70, as filed with the California Public Utilities Commission (CPUC) and as D amended or superseded from time to time. The transportation rate to be charged pursuant to Schedule Nos. GS-70/GN-70 is set forth in Exhibit A, which is attached hereto D and by this reference incorporated herein.

ARTICLE IV — MINIMUM TRANSPORTATION OBLIGATION

The customer agrees to transport on an annual basis from the effective date of this Agreement a minimum volume of _____ therms ("Minimum Transportation Obligation"). If the customer fails to satisfy the Minimum Transportation Obligation, the customer shall pay the Company upon demand the per therm margin rate, as set forth in the Statement of Rates for the Company's California Gas Tariff, for the difference in therms transported during the annual period and the Minimum Transportation Obligation.

ARTICLE V — TERM OF AGREEMENT

This Agreement shall become effective on _____ 1, 20____, and shall continue in effect for a period extending for a primary term to and including _____ ___, ____ and from month to month thereafter, subject, however, to termination at expiration of the said primary term, or upon the first day of any calendar month thereafter, by a party hereto, through written notice so stating and given to the other party no less than thirty (30) days in advance.

ARTICLE VI — NOTICES

Any notice, request or demand concerning this Agreement shall be written and delivered personally, by facsimile or by overnight mail with all postage and charges prepaid, to the other party as follows:

Southwest Gas Corporation	Customer
Phone No.	Phone No.
Fax No.	Fax No.

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70
NONCORE GENERAL
(Continued)

D

ARTICLE VI — NOTICES
(Continued)

Routine communications, including statements, invoices, billings, and other recurring matters shall be sent by the Company to the customer by first class mail to:

Customer

_____

_____

_____

Phone No. _____

Fax No. _____

Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Division at:

Southwest Gas Corporation

_____

_____

_____

Phone No. _____

Fax No. _____

Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.

ARTICLE VII — OTHER OPERATING PROVISIONS
(To be used when necessary to specify other operative provisions.)

ARTICLE VIII — ADJUSTMENTS TO RULES

Notwithstanding the provisions of Article XIII hereof, certain of the Rules applicable to the transportation service are to be adjusted for the purpose of this Agreement, as specified below:

(To be used when necessary.)

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70 D
NONCORE GENERAL
(Continued)

ARTICLE IX — PRIOR AGREEMENTS

The customer recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the customer's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Schedule Nos. GS-70/GN-70 on file with the CPUC and any D service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE X — REGULATORY REQUIREMENTS

The customer shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission (FERC), the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

Should the FERC, the CPUC or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms or conditions upon this Agreement which are not mutually satisfactory to the parties, then either party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

ARTICLE XI — CONFIDENTIALITY

Neither the Company nor the customer, nor their respective affiliates, directors, officers, employees, agents, or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the customer's consent.

FORM OF SERVICE AGREEMENT FOR
INTERSTATE TRANSPORTATION OF NATURAL GAS UNDER
RATE SCHEDULE NOS. GS-70/GN-70
NONCORE GENERAL D
(Continued)

ARTICLE XII — SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XIII — RULES

The Rules of the Company as authorized by and on file with the CPUC in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION	*(Customer)*
By:	By:
Title:	Title:
Date:	Date:

EXHIBIT A

SOUTHWEST GAS CORPORATION
STATEMENT OF EFFECTIVE RATES
SCHEDULE NOS. GS-70/GN-70
NONCORE GENERAL GAS TRANSPORTATION SERVICE

D

Current Effective Rate

Basic Service Charge per Month per Meter $_____

Number of Meters _____

Basic Service Charge per Month $_____

Transportation Service Charge per Month $_____

Transportation Volume Charge:

All Deliveries per Therm $_____

Priority Classification:

Minimum Annual Volume: _____

Anniversary Date for
Minimum Annual Volume: _____

Effective Date: _____

Date Issued: _____

Customer: _____
(Customer Name)

SOUTHWEST GAS CORPORATION	CUSTOMER NAME
By:	By:
Title:	Title:
Date:	Date:

Schedule No. GS-VIC

CITY OF VICTORVILLE NATURAL GAS SERVICE

APPLICABILITY

Applicable for natural gas service for resale to the City of Victorville Municipal Utility Services at the Southern California Logistics Airport. D

RATES

The Customer shall pay the following charges to receive natural gas service under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the currently effective Statement of Rates of this California Gas Tariff.

2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.

3. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the Customer. These charges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Minimum Charge

The minimum charge per month is the Basic Service Charge plus the Transportation Service Charge, if applicable.

Schedule No. GS-VIC

CITY OF VICTORVILLE NATURAL GAS SERVICE
(Continued)

BILLING ADJUSTMENTS

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2C of this California Gas Tariff.

In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer secured natural gas from upstream suppliers.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 20 of this California Gas Tariff.

FORCE MAJEURE

Relief From Liability. Neither party shall be liable for damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

Liabilities Not Relieved. Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

Schedule No. GS-VIC

CITY OF VICTORVILLE NATURAL GAS SERVICE
(Continued)

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1 of this California Gas Tariff.

2. All rates and conditions are subject to revision and modification as a result of Commission order.

3. All terms and conditions of Rule No. 21 of this California Gas Tariff shall apply to the transportation of customer-secured natural gas under this schedule.

4. The Company shall offer intrastate transportation service only to customers whose volumes are purchased or received through (1) gas delivered to the Company interconnection with an interstate pipeline on a firm basis, (2) intrastate California supplies delivered directly into the Company's system, or (3) supplies which are delivered from the Company's storage facilities, provided that the Company has sufficient capacity to receive and redeliver all such volumes on a firm basis.

5. For its firm intrastate transportation service, the customer will receive full requirements service in order to serve its own core customers' requirements, on an aggregate basis. The customer must provide the Company sufficient information to establish the usage requirements of its designated full requirements load.

6. The customer's full requirements service loads are prohibited from being displaced through use of alternate fuels or bypass pipeline service.

HELD FOR FUTURE USE

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)

APPLICABILITY

Applicable to all gas sales and transportation service excluding service for: electric generation including cogeneration, enhanced oil recovery, wholesale for resale to end users, natural gas produced in California and transported on a proprietary pipeline, and the consumption of natural gas which California is prohibited for taxing under the United States Constitution or the California Constitution.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

	PPP SURCHARGE AMOUNT PER THERM				
	Non-CARE Customers		CARE Customers		
Customer Class	Southern CA	Northern CA	Southern CA	Northern CA	D
Core *					
Residential	$ 0.24470	$ 0.05185	$ 0.03278	$ 0.03278	
Commercial/Industrial	$ 0.24470	$ 0.05185	$ 0.03278	$ 0.03278	
Gas Engine	$ 0.24470	$ 0.05185	N/A	N/A	
Natural Gas Vehicle	$ 0.24470	$ 0.05185	N/A	N/A	
Non-Core **					
Commercial/Industrial	$ 0.24470	$ 0.05185	N/A	N/A	

* Residential service includes Rate Schedule Nos. GS/GN -10, -12, -15, -20, and -25; and GS-11. Commercial/Industrial service includes Rate Schedule Nos. GS/GN -35, -40, and -60. Natural Gas Vehicle service includes Rate Schedule No. GS-50/GN-50 . D D D

**Commercial/Industrial service includes Rate Schedule No. GS-70/GN-70. D

The PPP surcharges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)
(Continued)

SPECIAL CONDITIONS

1. The PPP surcharge is shown as a separate line item on a customer's bill. The purpose of the PPP surcharge is to recover the cost of public purpose programs such as low-income assistance, energy efficiency, and public interest research and development. The Company remits PPP revenue to the CDTFA. These remittances are to be made quarterly by the last day of the month following a calendar quarter. T

2. Commission Decision 04-08-010 requires the Company to file an Advice Letter with its proposed PPP surcharges by October 31 of each year, with a requested effective date of January 1 of the following year. The Company may file at other times if failure to make the rate change would result in a forecasted total rate increase of 10 percent or more on January 1 of the following year, as provided for in Decision 04-08-010. The PPP surcharge shall be calculated in accordance to formulas and throughput volumes specified in Decision 04-08-010.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs as described in the Special Conditions section of this rate schedule. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	$ .37096	I
F&U	$ .00682	I
Total Gas Cost	$ .37778	I

Northern California

Cost of Gas	$ .23231	I
F&U	$ .00522	I
Total Gas Cost	$ .23753	I

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS
(Continued)

SPECIAL CONDITIONS

1. Cost of Gas. The cost of gas shall be the Company's forecasted weighted average cost of gas (WACOG), including storage withdrawals, if applicable, plus any adjustments for over- or under-collection imbalance in the PGA Balancing Account.

2. Temporary Cap on Cost of Gas. Pursuant to Decision (D.) 26-02-058, in the event of a winter gas price spike, when the Company determines the forecasted WACOG increases by more than 150 percent relative to the 10 year average cost of gas for the same month during November through March time period, the Company will impose a temporary cap on its gas cost. The temporary cap will limit the gas cost increase to 150 percent above the 10-year average cost of gas for the month. Such temporary cap(s) shall not exceed three (3) consecutive months in duration. Should a winter gas price spike occur and the Company imposes a temporary cap on its cost of gas, the Company shall inform its customers pursuant to the noticing requirements set forth in D.26-02-058. N N

3. F&U. Franchise fees and uncollectibles shall be added to the actual cost of gas. T

4. Core Customers. Core customers on the Company's sales schedules are subject to the monthly rates shown above and must purchase gas supplies from the Company. T

5. Date of Monthly Gas Cost Change. The Company shall file the monthly rate with the Commission each month as an informational filing only. The monthly rate shall become effective between the first and seventh calendar day of each month and shall remain in effect until changed by the Company. T

6. Length of Service Obligation. Service under this schedule shall be provided on a month-to-month basis. T

7. Exclusions. Nothing in this schedule shall negate any special condition that is listed in any other rate schedule. T

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS

APPLICABILITY

Applicable to intrastate gas transportation service of customer-secured natural gas under the terms of an executed Transportation Service Agreement. Transportation service under this schedule is limited to those core gas customers whose average monthly quantity will exceed 20,800 therms to each customer's premises (large core customer), or to groups of core gas customers whose aggregate annual consumption exceeds 250,000 therms. Each such group of core gas customers is a Core Transport Group (Group). The total volumes of gas transported by the Company for customers aggregating core loads shall be limited to 10 percent of the Company's total retail core requirements. If the combined load of customers aggregating core loads reaches 8 percent of the Company's core market demand, the Company will enter into negotiations with the affected parties to attempt to increase the existing 10 percent cap limit on customer participation. If a customer has multiple points of delivery at a single premise, the aggregate of all points of delivery receiving transportation service can be used to meet the minimum volumetric requirement. However, noncore loads associated with the same premises cannot be aggregated with core loads in order to meet the minimum volumetric requirement. Customers aggregating core loads will not be permitted to combine loads in the Company's Northern California service area with loads in the Company's Southern California service areas for purposes of establishing eligibility under this schedule. Service under this schedule will be provided in conformance with Rule No. 21, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff. D

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS
(Continued)

RATES

The customer, including each customer in a Group, shall pay the following charges to transport natural gas under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the customer's otherwise applicable gas sales tariff schedule as set forth in the currently-effective Statement of Rates of this California Gas Tariff.

2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff. For billing purposes, an aggregating group's Core Transport Agent (Aggregator) will be considered as one account and will be billed only one Transportation Service Charge per month.

3. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the customer. The Volume Charge shall consist of the total currently-effective commodity charge per therm under the customer's otherwise applicable core rate schedule, excluding the gas cost and interstate reservation charge, including firm access if applicable, components. These charges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

4. Balancing Account Adjustments: For customers converting from sales service, an additional amount equal to the currently effective PGA and FCAM Balancing Account Adjustments for 12 months.

The minimum monthly charge per account is the Basic Service Charge plus the Transportation Service Charge where applicable.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

Customer bills will be determined based on the customer's scheduled quantities, except for customers aggregating core loads whose bills will be determined based on metered quantities.

In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer-secured natural gas from upstream suppliers.

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS
(Continued)

FIRM INTERSTATE CAPACITY

As a condition of participation under Schedule No. GN-T, individual large core customers shall be required to take assignment of the capacity, if any, reserved by the Company on their behalf. As a condition precedent to the assignment of capacity, large core customers must execute a Pre-arranged Interstate Capacity Transfer with the Company at a price equal to the average of the Company's interstate capacity cost. If the interstate capacity assignment is made at less than 100 percent of the pipeline capacity reservation rate and the large core customer fails to match a competitive bid for the assigned capacity, the large core customer shall be immediately terminated from the Core Transportation Program. In addition, the large core customer shall be required to execute the necessary contracts with the applicable interstate pipelines and shall be financially responsible to the Company for all applicable pipeline demand charges associated with such capacity. In the event the large core customer does not qualify for and take full assignment of the capacity reserved by the Company on behalf of the large core customer, the large core customer shall be immediately terminated from the Core Transportation Program. In the event of such termination, the large core customer shall be served under the otherwise applicable sales schedule.

CURTAILMENT OF SERVICE

Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 20 of this California Gas Tariff.

SERVICE AGREEMENT

To obtain service under this schedule, a large core customer or Aggregator must execute a Transportation Service Agreement. To participate in the Core Aggregation Transportation Program, each customer must execute a Utility Authorization Notice (Form No. 881.0). Any terms and conditions of transportation service not covered in this schedule or in Rule No. 21 shall be set forth in the Transportation Service Agreement and Utility Authorization Notice.

Schedule No. GN-T

CORE TRANSPORTATION SERVICE OF
CUSTOMER-SECURED NATURAL GAS
(Continued)

SERVICE DENIAL

Any customer denied service by the Company under this schedule shall have the same means of recourse to the Commission as customers denied service under the Company's sales tariff schedules.

SPECIAL CONDITIONS

Gas service under this schedule is not available for "standby" or occasional temporary service. Customers electing service under this schedule must request such service for 100 percent of the usage served at each meter location.

FORCE MAJEURE

Relief From Liability Neither party shall be liable for damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any act of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

Liabilities Not Relieved Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER RATE SCHEDULE NO. GN-T
LARGE CORE

This AGREEMENT is entered into this ___ day of _____, _____, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and _____ ("the customer").

WITNESSETH:

In consideration of the mutual covenants and agreements as herein set forth, the Company and the customer agree as follows:

ARTICLE I — GAS TO BE TRANSPORTED

Subject to the terms, conditions and limitations hereof, the Company agrees to receive for the customer's account, at the interconnection between the _____ and _____ ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, which shall constitute the customer's Maximum Daily Quantity.

_____Therms

The Company shall thereupon transport the equivalent quantity of gas through _____ and its pipeline system, and deliver the equivalent quantity to the customer or for the account of the customer at the Point(s) of Delivery as specified in Article II below.

The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.

ARTICLE II — DELIVERY POINTS, PRESSURES AND QUANTITIES

Delivery of natural gas by the Company to the customer shall be at or near the points whose locations, delivery pressures, assumed atmospheric pressures, and maximum quantity per day are described as follows:

Delivery Points(s)	Delivery Pressure	Atmospheric Pressure	Maximum Delivery Point Quantity Per Day

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER RATE SCHEDULE NO. GN-T
LARGE CORE
(Continued)

ARTICLE III — APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The customer agrees to pay the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with Schedule No. GN-T, as filed with the California Public Utilities Commission (CPUC) and as amended or superseded from time to time. The transportation rate to be charged pursuant to Schedule No. GN-T is set forth in Exhibit A, which is attached hereto and by this reference incorporated herein.

ARTICLE IV — MINIMUM TRANSPORTATION OBLIGATION

The customer agrees to transport on an annual basis from the effective date of this Agreement a minimum volume of _____ therms ("Minimum Transportation Obligation"). If the customer fails to satisfy the Minimum Transportation Obligation, the customer shall pay the Company upon demand the per therm margin rate, as set forth in the Statement of Rates for the Company's California Gas Tariff, for the difference in therms transported during the annual period and the Minimum Transportation Obligation.

ARTICLE V — ASSIGNMENT OF INTERSTATE CAPACITY

To the extent the Company has reserved interstate pipeline capacity for the customer's benefit, the customer shall prior to or concurrently with the execution of this Agreement enter into a Interstate Capacity Assignment Agreement in the form attached hereto as Exhibit B, whereby the customer agrees to assume the Company's obligations with respect to such capacity equal to the Maximum Daily Quantity identified above, for the duration of this Agreement.

ARTICLE VI — TERM OF AGREEMENT

This Agreement shall become effective on _____ 1, 20_____, and shall continue in effect for the period extending for a primary term to and including _____ ____, _____ and from month to month thereafter; subject, however, to termination at expiration of the said primary term, or upon the first day of any calendar month thereafter, by a party hereto, through written notice so stating and given to the other party no less than 30 days in advance.

ARTICLE VII — NOTICES

Any notice, request or demand concerning this Agreement shall be written and delivered personally, by facsimile, or by overnight mail with all postage and charges prepaid, to the other party as follows:

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER RATE SCHEDULE NO. GN-T
LARGE CORE
(Continued)

ARTICLE VII — NOTICES
(Continued)

Southwest Gas Corporation	Customer
Phone No.	Phone No.
Fax No.	Fax No.

Routine communications, including statements, invoices, billings, and other recurring matters shall be sent by the Company to the customer by first class mail to:

Customer

_____
_____
_____
Phone No.
Fax No.

Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Division at:

Southwest Gas Corporation

_____
_____
_____
Phone No.
Fax No.

Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.

ARTICLE VIII — OTHER OPERATING PROVISIONS
(To be used when necessary to specify other operative provisions.)

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER RATE SCHEDULE NO. GN-T
LARGE CORE
(Continued)

ARTICLE IX — ADJUSTMENTS TO RULES

Notwithstanding the provisions of Article XIV hereof, certain of the Rules applicable to the transportation rate schedule are to be adjusted for the purpose of this Agreement, as specified below:

(To be used when necessary.)

ARTICLE X — PRIOR AGREEMENTS

The customer recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the customer's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Schedule No. GN-T on file with the CPUC and any service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE XI — REGULATORY REQUIREMENTS

The customer shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission (FERC), the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

Should the FERC, the CPUC or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms or conditions upon this Agreement which are not mutually satisfactory to the parties, then either party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER RATE SCHEDULE NO. GN-T
LARGE CORE
(Continued)

ARTICLE XII — CONFIDENTIALITY

Neither the Company nor the customer, nor their respective affiliates, directors, officers, employees, agents, or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the customer's consent.

ARTICLE XIII — SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XIV – RULES

The Rules of the Company as authorized by and on file with the CPUC in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION	*(Customer)*
By:	By:
Title:	Title:
Date:	Date:

EXHIBIT A

SOUTHWEST GAS CORPORATION
STATEMENT OF EFFECTIVE RATES
SCHEDULE NOS. GN-T
LARGE CORE TRANSPORTATION SERVICE

Current Effective Rate

Basic Service Charge per Month per Meter $_____
Number of Meters _____
Basic Service Charge per Month $_____

Transportation Service Charge per Month $_____
Transportation Volume Charge
All Deliveries per Therm $_____
Priority Classification _____

Minimum Annual Volume _____
Anniversary Date for
Minimum Annual Volume _____

Effective Date: _____
Date Issued: _____
Customer: _____
(Customer Name)

SOUTHWEST GAS CORPORATION

By: _____
Title: _____
Date: _____

_____
(Customer Name)

By: _____
Title: _____
Date: _____

EXHIBIT B

FORM OF PRE-ARRANGED INTERSTATE CAPACITY
ASSIGNED AGREEMENT
RATE SCHEDULE NO. GN-T
LARGE CORE

THIS AGREEMENT is entered into as of _____, _____, by and between SOUTHWEST GAS CORPORATION ("the Company") and _____ ("Shipper"), collectively referred to as "Parties," for the assignment of firm interstate pipeline capacity held by the Company to Shipper.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth below, the Parties agree as follows:

1. Subject to the provisions of this Agreement, the Company hereby assigns its right title and interest to certain of its interstate capacity on _____ ("Pipeline") to Shipper. The capacity assigned and the specific conditions applicable to such assignment are set forth in Appendix "A" attached hereto and made part of this Agreement.

2. The assignment shall become effective when; (1) all governmental approvals and authorizations necessary to implement the assignment shall be issued, received and accepted, and (2) all contracts with the Pipeline necessary to effectuate the assignment have been executed by Shipper.

3. Shipper shall assume the Company's obligations regarding the assigned capacity for the period of the assignment and guarantees that it shall pay all charges for such capacity including, but not limited to, reservation charges, volumetric charges, surcharges, and all penalties and late charges directly to the Pipeline in accordance with the rules, tariffs and charges set forth by said Pipeline.

4. Should Shipper default on its payments to the Pipeline and said Pipeline bill the Company for any unpaid charges, Shipper shall be in violation of this Agreement until such time as Shipper meets all outstanding financial obligations to the Pipeline and said Pipeline notifies the Company of same. If Shipper fails to pay the Pipeline or the Company as the interest of each may appear, the Company has the right to terminate this Agreement, on ten (10) days prior written notice, and reclaim the assigned capacity.

5. Shipper shall reimburse the Company for all amounts paid by the Company to the Pipeline because of Shipper's failure to pay the Pipeline as provided for in this Agreement and, in addition, all costs of collection expended by the Company to recover repayment of said amounts from Shipper, including, but not limited to, attorney fees and expenses. The repayment obligations of Shipper and collection rights of the Company shall survive the termination of the Agreement.

EXHIBIT B

FORM OF PRE-ARRANGED INTERSTATE CAPACITY
ASSIGNED AGREEMENT
RATE SCHEDULE NO. GN-T
LARGE CORE
(Continued)

6. Shipper shall further indemnify and hold the Company harmless for all losses, incurred costs, expenses (including, without limitation, reasonable attorney's fees for in-house or outside counsel), damages, and liabilities relating to the capacity assigned herein.

7. Shipper shall provide a letter of credit in favor of the Company, for any and all losses incurred by the Company, equal to one-quarter of the estimated Pipeline charges for the assigned capacity for the term of the assignment.

8. This Agreement shall extend to and be binding upon the Parties, their successors and assignees. Except as provided in Section 9 below, no assignment of the interests of the Parties hereto shall be made unless assigning party shall have first obtained the written consent of the other party.

9. If Shipper reassigns the assigned capacity to a third party through a Federal Energy Regulatory Commission authorized release program of the Pipeline, Shipper shall continue to be responsible to the Company for such capacity as provided for under the provisions of this Agreement.

10. Neither the Company nor Shipper, nor their respective affiliates, directors, officers, employees, agents shall disclose to any third party the terms and conditions of the assignment prior to the Company's submission of the assignment to the Pipeline for implementation.

11. The assignment shall be subject to all rules and regulations of any state or federal governmental authority (including a court) having jurisdiction over this agreement or the Parties hereto.

IN WITNESS WHEREOF, the authorized representatives of the Parties have executed two (2) duplicate original copies hereof as of the date above.

SOUTHWEST GAS CORPORATION	*(Customer or Agent)*
By:	By:
Title:	Title:
Date:	Date:

APPENDIX A

CONDITIONS FOR ASSIGNED CAPACITY

Interstate Pipeline Contract:

Term of Assignment:

Starting Date of Term:

Daily Contract Quantity Assigned:

Receipt Point(s)/Quantities:

Delivery Point(s)/Quantities:

Recallable or Non-recallable:

Other Conditions of Assignment:

FORM OF SERVICE AGREEMENT FOR INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS UNDER SCHEDULE NO. GN-T CORE AGGREGATION

This AGREEMENT is entered into this ___ day of _____, 20_____, by and between SOUTHWEST GAS CORPORATION, a California corporation, ("the Company") and _____ ("Aggregator").

WITNESSETH:

WHEREAS, the Aggregator desires to provide core aggregation for customers of the Company ("the customers") as listed in Exhibit A, which is attached hereto and by this reference incorporated herein; and

WHEREAS, the Company desires to provide transportation services of customer secured natural gas service to the Aggregator for core aggregation;

NOW THEREFORE, in consideration of the mutual covenants and agreements as herein set forth, the Company and the Aggregator agree as follows:

ARTICLE I — GAS TO BE TRANSPORTED

Subject to the terms, conditions and limitations hereof, the Company agrees to receive for the customer's account, at the interconnection between the _____ and _____ ("Receipt Point(s)"), for transportation, up to the following daily quantity of natural gas, specified in the attached Exhibit A, which shall constitute the customer's Maximum Daily Quantity.

The Company shall thereupon transport the equivalent quantity of gas through _____ and its pipeline system, and deliver the equivalent quantity to the customers or for the account of the customers at the Points of Delivery as specified in the attached Exhibit A.

The Company shall not be obligated to receive and/or transport quantities of gas in excess of the Maximum Daily Quantity.

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER SCHEDULE NO. GN-T
CORE AGGREGATION
(Continued)

ARTICLE II — APPLICABLE TRANSPORTATION RATES AND RATE SCHEDULE

The customers shall pay (either directly or through the Aggregator) the Company for all natural gas transportation service rendered under the terms of this Agreement in accordance with Schedule No. GN-T, as filed with the California Public Utilities Commission (CPUC) and as amended or superseded from time to time. The transportation rate to be charged to each customer pursuant to Schedule No. GN-T is set forth in the attached Exhibit A.

Prior to receiving service under this Agreement, the Aggregator shall provide a security deposit to the Company determined in accordance with Section M of Rule No. 21 of the Company's California Gas Tariff. Any unpaid charges exceeding the Aggregator's security deposit will be billed pro rata to the customers based upon each customer's actual therm usage.

ARTICLE III — TERM OF AGREEMENT

Subject to Article VIII, this Agreement shall become effective on _____ __, ____, and shall continue in effect for a period extending for a primary term to and including _____ __, ____ and from month to month thereafter, subject, however, to termination at expiration of the said primary term, or upon the first day of any calendar month thereafter, by a party hereto, through written notice so stating and given to the other party no less than 30 days in advance.

ARTICLE IV — NOTICES

Any notice, request or demand concerning this Agreement shall be written and delivered personally, by facsimile, or by overnight mail with all postage and charges prepaid, to the other party as follows:

Southwest Gas Corporation	Aggregator
Phone No.	Phone No.
Fax No.	Fax No.

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER SCHEDULE NO. GN-T
CORE AGGREGATION
(Continued)

ARTICLE IV — NOTICES
(Continued)

Routine communications, including statements, invoices, billings, and other recurring matters shall be sent by the Company to the Aggregator by first class mail to:

Aggregator

_____

_____

_____

Phone No. _____

Fax No. _____

Normal operating communications may be made by telephone, with subsequent written confirmation, or by facsimile to the Company's Operations Division at:

Southwest Gas Corporation

_____

_____

_____

Phone No. _____

Fax No. _____

Notices, requests and demands concerning this Agreement shall be deemed delivered when received. Routine communications shall be deemed delivered when mailed. Either party may change its address at any time upon written notice to the other party.

ARTICLE V — OTHER OPERATING PROVISIONS

(To be used when necessary to specify other operative provisions.)

ARTICLE VI — ADJUSTMENTS TO RULES

Notwithstanding the provisions of Article XII hereof, certain of the Rules applicable to the transportation service are to be adjusted for the purpose of this Agreement, as specified below:

(To be used when necessary.)

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER SCHEDULE NO. GN-T
CORE AGGREGATION
(Continued)

ARTICLE VII — PRIOR AGREEMENTS

The Aggregator recognizes that the Company has existing agreements and working relationships with its pipeline companies, and the Company agrees to cooperate reasonably with them for the purpose of receiving, transporting and delivering the Aggregator's gas in a practical and efficient manner. Nothing in this Agreement shall be construed in any manner as limiting or modifying the rights or obligations of any of the parties under the Company's Schedule No. GN-T on file with the CPUC and any service agreement executed by the parties for service thereunder.

When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s):

(To be used when necessary.)

ARTICLE VIII — REGULATORY REQUIREMENTS

The customers and the Aggregator shall not take any action that would subject the Company to the jurisdiction of the Federal Energy Regulatory Commission (FERC), the Economic Regulatory Administration, or any successor governmental agency. Any such action shall be cause for immediate termination of this Agreement. This Agreement, all terms and provisions contained or incorporated herein, and the respective obligations of the parties hereunder are subject to and conditioned upon all valid laws, orders, rules, and regulations of duly constituted authorities having jurisdiction over the subject matter of this Agreement, including without limitation, the registration and other requirements of the CPUC set forth in Decisions 14-08-043 and 18-02-002. This Agreement shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction. T T

Should the FERC, the CPUC or any other regulatory or successor governmental agency having jurisdiction impose by rule, order or regulation any terms or conditions upon this Agreement which are not mutually satisfactory to the parties, then any party, upon the issuance of such rule, order or regulation, and notification to the other party, may terminate this Agreement.

FORM OF SERVICE AGREEMENT FOR
INTRASTATE TRANSPORTATION OF CUSTOMER-SECURED
NATURAL GAS UNDER SCHEDULE NO. GN-T
CORE AGGREGATION
(Continued)

ARTICLE IX — CONFIDENTIALITY

Neither the Company nor the customer, nor their respective affiliates, directors, officers, employees, agents, or permitted assignees shall disclose to any third party the terms and provisions of this Agreement without the other party's prior written consent; provided, however, the Company may make such disclosure to any state or federal governmental authority (including any court) as in the opinion of counsel for the Company is required by applicable law, rule or regulation without the customer's consent.

ARTICLE X — SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and will inure to the benefit of the parties hereto and their respective successors and assigns. No assignment or transfer by any party hereunder shall be made without written approval of the other parties. Such approval shall not be unreasonably withheld. As between the parties hereto, such assignment shall become effective on the first day of the month following written notice that such assignment has been effectuated.

ARTICLE XI – RULES

The Rules of the Company as authorized by and on file with the CPUC in the Company's California Gas Tariff shall apply to the transaction to be performed hereunder, and are hereby incorporated by reference into this Agreement, except as otherwise provided in this Agreement.

SOUTHWEST GAS CORPORATION	_____ *(Aggregator)*
By:	By:
Title:	Title:
Date:	Date:

EXHIBIT A

SOUTHWEST GAS CORPORATION
STATEMENT OF EFFECTIVE RATES
SCHEDULE NO. GN-T
CORE AGGREGATION TRANSPORTATION SERVICE

Current Effective Rate

Basic Service Charge per Month per Meter	$_____
Number of Meters	_____
Basic Service Charge per Month	$_____
Transportation Service Charge per Month	$_____
Transportation Volume Charge	_____
All Deliveries per Therm	$_____
Maximum Daily Quantity (Therms)	_____

Effective Date: _____
Date Issued: _____
Customer: _____
(Customer Name)

SOUTHWEST GAS CORPORATION

By: _____
Title: _____
Date: _____

_____
(Core Aggregator's Name)

By: _____
Title: _____
Date: _____

Acting for itself and as Agent for and on behalf of the Customer listed above.

Schedule No. MHPS

SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION
MASTER-METERED MOBILE HOME PARK
GAS SAFETY INSPECTION AND ENFORCEMENT PROGRAM

APPLICABILITY

This surcharge is applicable to all mobile home park owners or operators who maintain and operate a master-metered natural gas distribution system and receive service under Schedule Nos. G-20/GN-20 or Schedule Nos. G-25/GN-25 of this California Gas Tariff. D

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The MHPS surcharge per space per month is set forth in the currently-effective Statement of Rates of this California Gas Tariff and is incorporated herein by reference.1/

SPECIAL CONDITIONS

1. Notification: It is the responsibility of the mobile home park operator to advise the Company within 15 days following any change in the number of mobile home spaces where natural gas is available.

2. Surcharge Recovery: Mobile home park owners or operators subject to the surcharge are entitled to recover the surcharge from tenants on a monthly basis as provided in Section 4358(c) of the Public Utilities Code. The surcharge to any tenant shall not exceed $.30 per month for the period July 1, 1991 through June 30, 1992 and shall not exceed $.25 per month thereafter. However, if the Commission establishes the surcharge at a lesser amount, the surcharge to any tenant cannot exceed that lesser amount.

1/ In 1990 the Legislature authorized the Public Utilities Commission to establish a surcharge to recover the cost of its Gas Safety Inspection and Enforcement Program for mobile home parks (Public Utilities Code Sections 4351-4359). The surcharge to recover the cost of the program is ordered by the Commission under the authority granted by Public Utilities Code Sections 4358 and 4359.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 2nd Revised Cal. P.U.C. Sheet No. 145
Canceling 1st Revised Cal. P.U.C. Sheet No. 145

LIST OF SPECIAL CONTRACTS AND DEVIATIONS

Name and Location of Customer	Type or Class of Service	Execution Date	Commission Authorization Number and Date	Most Comparable Regular Tariff		
				Schedule No.	Contract Differences	
Luz Solar Partners Ltd., Units VIII and IX Harper Lake, California	Generation	03-28-2021	Advice Letter No. 1166	GS-70	Special Agreement	D T T T

Advice Letter No. 1166
Decision No.

Issued by
Justin Lee Brown
Senior Vice President

Date Filed March 29, 2021
Effective April 28, 2021
Resolution No. T

HELD FOR FUTURE USE

RULE NO. 1

DEFINITIONS

For the purposes of these tariff schedules, the terms and expressions listed below shall have the meanings set forth opposite them.

GENERAL

Adult:	A person 18 years of age or older.
Agent:	One who acts for or in place of another person by authority granted from that person.
Aggregator:	The designated Agent representing the interests of a group of core customers aggregating their loads for the purpose of qualifying for transportation service. (See Core Transport Agent.)
Alternate Fuel:	Any fuel, gaseous or nongaseous, that may be used in lieu of natural gas, particularly excluding synthetic natural gas (SNG), liquefied natural gas (LNG), and liquid petroleum gas (LPG). Electricity shall not be considered as an alternate energy source for purposes of conversion.
Applicant:	A person, entity or agency requesting the Company to supply natural gas service.
Application:	A request to the Company for natural gas service as distinguished from an inquiry as to the availability or charges for such service.
Average Month:	30.4 days.
Billing Period:	The approximate monthly period between two consecutive monthly meter reading dates.
Boiler Fuel:	Gas used specifically to fire boilers, regardless of the end use of the steam produced.
Branch Service:	A service that is not connected to a gas main and has as its source of supply another service.
British Thermal Unit *(BTU or Btu)*:	The quantity of heat that must be added to one avoirdupois pound of pure water to raise its temperature from 58.5 degree Fahrenheit to 59.5 degree Fahrenheit under standard pressure.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Burner Capacity: The capacity of a burner as evidenced by the name plate rating approved by the testing laboratories of the American Gas Association.

Cogeneration: The sequential use of energy for the production of electrical and useful thermal energy. The sequence can be thermal use followed by power production or the reverse, subject to the following standards:

(a) At least 5 percent of the facility's total annual energy output shall be in the form of useful thermal energy.

(b) Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output equals not less than 42.5 percent of any natural gas and oil energy input.

Commercial Use: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation.

Commission: The Public Utilities Commission of the State of California or the California Public Utilities Commission.

Company: Southwest Gas Corporation.

Company's Operating Convenience: The term refers to the utilization, under certain circumstances of facilities or practices not ordinarily employed which contribute to the overall efficiency of the Company's operations; it does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Connected Load: The sum of the rated burner capacities of all of the customer's equipment that can be turned on at the same time.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Core Customer:	A customer whose end-use priority is P1 or P2-A as defined in Rule No. 20 of this California Gas Tariff.
Core Transport Agent:	The designated Agent representing the interests of a group of core customers aggregating their loads for the purpose of qualifying for transportation service. (See Aggregator.)
Cubic Foot:	The quantity of gas that, at a temperature of 60 degrees Fahrenheit and a pressure of 14.73 pounds per square inch (psi) absolute, occupies one cubic foot.
Cumulative Imbalance:	For transportation customers, the difference between actual monthly deliveries and metered usage.
Curtailment:	A condition where either a supply or capacity constraint interferes with normal deliveries of gas.
Customer:	The person in whose name service is furnished as evidenced by the receipt and payment of bills regularly issued in his or her name regardless of the identity of the actual user of the service.
Customer-Secured Gas:	Gas transported by the Company for customer's own use where title to such natural gas is held by the customer and is not a part of the Company-owned system supplies.
Customer's Address:	The address specified by the customer in the request for service, or any other address subsequently given to the Company by the customer.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Daily Nomination:	A Nomination submitted to the Company for one or more Gas Days. Daily Nominations must be submitted at least one calendar day prior to the effective Gas Day, subject to the provisions outlined in Section C of Rule No. 21 of this California Gas Tariff.
Date of Presentation:	The mailing date shown upon a customer bill or notice.
Day:	Calendar day; period commencing at 12:00 midnight (Pacific Time) on any calendar day and ending at 12:00 midnight (Pacific Time) on the next succeeding calendar day.
Disabled:	A residential customer who has been certified by a licensed physician as being physically or mentally imparied and such certification has been presented to the Company.
Distribution Main:	A pipeline installed for the purpose of distributing gas from a transmission main or high pressure distribution main to one or more customers. These facilities operate at or below 60 psig.
Elderly:	A person who is 62 years of age or older.
Electric Generation:	Use of natural gas to generate electricity either directly or indirectly including natural gas used for cogeneration or solar electric generation.
Electric Utilities Start-Up and Igniter Fuel:	Electric utility natural gas use where no alternate fuel capability exists for: (a) heating the boiler system adequately during start-up to enable efficient oil burning to meet pollution standards; and (b) ensuring continuous ignition and flame stabilization within the boiler.
Electronic Bill/Statement:	A regular bill or statement that is presented to the customer electronically.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Electronic Billing:	Also referred to as "Paperless Billing." A billing option for eligible customers to elect to receive, view and pay bills electronically.
Electronic Billing Service Provider:	An agent of the Company that provides electronic bill presentment and payment service for the Company and serves as a common link between the Company and the customer.
Electronic Transfer:	Paperless exchange of data and/or funds from one entity to another.
Especially Dangerous to Health:	Likely to cause serious impairment to the health of the customer or other permanent occupant as determined in writing by a licensed physician or public health official, based on the individual's illness, age or handicap, and the customer's proof of an inability to pay.
Feasible Alternate Fuel:	An alternate fuel (as defined herein) where conversion from natural gas to such alternate fuel is technologically possible and economically practicable for the customer in question.
Firm Industrial Gas Service:	Natural gas service to industrial customers for all purposes except directly for the cooking of meals, and normally not subject to (Non-Residential) curtailment.
Gas Day:	A period of 24 consecutive hours, except for those days that are adjusted for Daylight Savings Time, commencing and ending at 7 a.m. Pacific Clock Time (PCT). Clock Time indicates that the Company will adjust its Gas Day to reflect changes for Daylight Savings Time.
Handicapped:	See Disabled.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

High Pressure Distribution Main:	A pipeline installed for the purpose of distributing natural gas from a transmission main to large groups of customers within a distribution center or to large volume customers. These facilities operate above 60 psig.
Illness:	A medical ailment or sickness for which a residential customer obtains a verifiable document from a licensed physician stating the nature of the illness and that discontinuance of service would be especially dangerous to the customer's health.
Inability to Pay:	A customer who (a) is not gainfully employed, (b) qualifies for welfare but is not as yet receiving money from the welfare agency and such agency is willing to pledge payment prior to or upon the next regular billing period, or (c) has an income below the stated federal poverty level, and/or (d) is only able to pay by installment, and (e) is willing to sign a declaration stating that he is qualified under one of the above.
Industrial Use:	Service to customers engaged primarily in a process that creates or changes raw or unfinished materials into another form or product, including electric power generation.
Inter-Divisional Capacity Transfer:	A mechanism by which the unused off-peak interstate from capacity of one of the Company's divisions is utilized by another of the Company's divisions to procure and transport otherwise inaccessible economically priced natural gas. The division owning the off-peak capacity receives benefit in the form of credits to its Gas Cost Balancing Account. The division utilizing the off-peak capacity receives benefit through reduction in its purchased gas costs.
Intermittent Service:	Service that, in the opinion of the Company, is subject to discontinuance for a time or at intervals.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Interruptible Gas Service:	Industrial service subject to interruption or curtailment at times of shortage of gas.
Intra-day Nomination:	A Nomination submitted after the nominating deadline for Daily and Standing Nominations specified in Section C of Rule No. 21, of this California Gas Tariff which has an effective time no earlier than the beginning of the next Gas Day, and has an ending time no later than the end of that Gas Day.
Main:	A pipeline that serves as a common source of supply for more than one service. N N
Main Extension:	The length of main and its related facilities required to transport gas from the existing facilities to the point of connection with the service piping.
Margin:	The portion of monthly revenues that are intended to cover the Company's cost of operating its distribution system, exclusive of gas and upstream pipeline charges.
Master-Meter Customer:	A customer who receives gas at a central point and distributes said gas through a piping system not owned or operated by the Company to tenants or occupants for their individual consumption.
Master-Meter System:	A pipeline system for distributing gas within, but not limited to, a definable area, such as a mobile home park, housing project, or apartment complex, where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter or by other means, such as by rents.
Meter:	A meter and its related facilities downstream of the stop-cock, such as regulators valves, pipe, fittings, supports, appliances, instruments, controls and telemetry. N/T | N/T
Meter Snow Shelter:	A protective cover that protects the meter, stop-cock, and riser from damage caused by falling, sliding and accumulating snow and/or ice. The cover is designed to meet or exceed the building design snow load requirements as determined by the building development department, fire prevention department, or other authority having jurisdiction. N | N/L

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Mobile Home:	A portable unit designed and built to be towed on its own chassis and connected to utilities. It is without a permanent foundation and is designed for year-round living.
Mobile Home Park:	Area of land where two or more mobile home sites are rented to accommodate mobile homes used for permanent residency.
Noncore Customer:	A customer whose end-use priority is P2-B, P3-A, P3-B, P4 or P5 as defined in Rule No. 20 of this California Gas Tariff.
Nonprofit Group Living Facility:	A properly licensed or permitted nonprofit residential facility that provides a service, such as meals or rehabilitation, in addition to lodging, where each of the residents meet the Commission's CARE eligibility standards, or a homeless shelter that provides at least six (6) beds for a minimum of 180 days each year for persons who have no alternative residence. Homeless shelters, women's shelters or hospices that lack a license or permit, but would otherwise meet the definition of a nonprofit group living facility, may be included in this definition for the purposes of the CARE program.
Normal Working Hours:	Excluding Company-observed holidays, the time period between 8 a.m. to 5 p.m., Monday through Friday.
Pacific Clock Time (PCT):	Pacific Standard Time or Pacific Daylight Time, whichever is currently in effect.
Peak-Day Demand:	A customer's highest billing month's requirement divided by the number of days of operation in that month and the therm factor (average Btu per cubic foot divided by 1,000).
Permanent Service:	Service that, in the opinion of the Company, is of a permanent and established character. This may be continuous, intermittent or seasonal in nature.
Person:	Any individual, partnership, corporation, public agency, or other organization operating as a single business entity.

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RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Point of Delivery: The point where the Company's facilities/pipes/infrastructure meet the customer's facilities/pipes/infrastructure, which are owned, leased or under license by the customer. The metering takes place on the customer's side. L L

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Qualified Contractor/ Subcontractor (QC/S): A QC/S shall (1) be licensed in California for the appropriate type of work (electrical, general, etc.); (2) employ workmen properly certified for specific skills required (plastic fusion, welding, etc.); electric workmen shall be properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Subchapter 5, Group 2); and (3) comply with applicable laws (Equal Opportunity Regulations, OSHA, EPA, etc.).

Further, an applicant for service who intends to employ a QC/S should consider whether the QC/S (1) is technically competent; (2) has access to proper equipment; (3) demonstrates financial responsibility commensurate with the scope of the contract; (4) has adequate insurance coverage (workers' compensation, liability, property damage, etc.); and (5) is able to furnish surety bond for performance of contract, if required.

Requirement: A customer's requirement for any period is the sum of the customer's metered usage and the customer's curtailed deliveries, expressed in therms.

Residential Dwelling: A house, apartment, townhouse, or any other permanent residential unit that is used as a permanent home.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Residential Use:	Service to customers which consists of direct natural gas usage in a residential dwelling or multi-unit dwelling for space heating, air conditioning, cooking, water heating, and other residential uses; except for central heating plants serving a combination of residential and commercial uses where the commercial portion of the use is in excess of 100 Mcf per day or is more than 15 percent of the total natural gas requirements.
Rules:	Tariff sheets which set forth the application of all rates, charges, and service when such applicability is not set forth in and as a part of the rate schedules.
Seasonal Service:	Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages, or other part-time establishments.
Service:	All pipe, valves and fittings from and including the connection at the main up to and including the stop-cock on the riser.
Service Extension:	Consists of the service as above defined when provided for a new customer at a premise not heretofore served in accordance with the service extension rule.
Small Business Customer:	Any non-residential customer with an annual consumption of less than 10,000 therms or any non-residential customer who demonstrates to the Company's satisfaction that they meet the definition of "micro-business" pursuant to California Government Code Section 14837.
Soft Credit Check:	An inquiry initiated by the Company, with the applicant's consent, to a credit agency into a prospective customer's credit to determine creditworthiness. This type of inquiry will show up on a prospective customer's credit report but will not negatively impact that customer's credit score.
Soft Off:	A meter read that occurs upon the discontinuance of service to a customer under this California Gas Tariff where the supply of gas is not turned off, and there is no new customer at the premises. N | N L

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL *(Continued)*

Standing Nomination:	A Daily Nomination which is effective for multiple Gas Days. Standing Nominations cannot exceed the term of the customer's Transportation Service Agreement. A Standing Nomination can be replaced by a new Daily Nomination or Intra-day Nomination; however, upon the expiration of such replacement Nomination, the Standing Nomination becomes effective again.
Stub Service:	A lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.
Subcustomer:	A tenant in an apartment house or other business building to whom gas is resold by the customer from whom the tenant rents.
Summer Season:	Barstow, Needles, and Victorville Climate Zones: The six-month period beginning May 1 and ending October 31.
	Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The four-month period beginning June 1 and ending September 30. T
Tariff Schedules:	The entire body of effective rates, rentals, charges, and rules, collectively, of the Company, as set forth herein, and including title page, preliminary statement, rate schedules, rules, and sample forms.
Tariff Sheet:	An individual sheet of the tariff schedule.
Temporary Service:	Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Company, is for operations of a speculative character or the permanency of which has not been established also is considered temporary service.
Therm:	A Unit of heating value equivalent to 100,000 British Thermal Units (BTU).

RULE NO. 1

DEFINITIONS
(Continued)

Third Party:	Any individual or public entity willing to receive monthly notifications including notices of a pending termination of service of a residential customer who is elderly and/or disabled, who is willing to be given the opportunity to arrange for payment of the customer's bill.
Tract or Subdivision:	An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large-scale builder or by several builders working on a coordinated basis.
Transmission Main:	A pipeline installed for the purpose of transporting gas from a source of supply to a high pressure distribution main, distribution main, storage facility, or large volume customer(s).
Unit of Demand:	For the natural gas use (other than P1) of each customer, the unit or units of demand shall be the average daily requirement, expressed in therms, in each priority class of that customer during normal operations in the immediately preceding curtailment year or such average daily requirement in the immediately preceding month of August, whichever is higher. In determining the unit of demand, changes in a customer's requirement caused by an addition or reduction in facilities or by a definite addition or reduction in facilities or by a definite change in operations may be considered by the Company. A unit of demand shall be determined by the Company separately for the P2-A, P2-B, P3, P4, and P5 use of each customer with such use as of the first day of each curtailment year.
Winter Off-Peak Season:	Barstow, Needles, and Victorville Climate Zones: The two-month period beginning March 1 and ending April 30 and the full month of November (1-30). Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The two-month period beginning April 1 and ending May 31 and the full month of November (1-30). This will be displayed on customer bills as Spring/Fall.

RULE NO. 1

DEFINITIONS
(Continued)

Winter Season:	Barstow, Needles, and Victorville Climate Zones: The three-month period beginning December 1 and ending February 28, or February 29 when applicable. T
	Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The four-month period beginning December 1 and ending March 30. T
Workday:	The time period between 8 a.m. and 5 p.m., Monday through Friday, excluding holidays.

RULE NO. 2

DESCRIPTION OF SERVICE

A. GAS QUALITY AND HEATING VALUE

The Company supplies natural gas, which may include Renewable Gas pursuant to Rule No. 22, Standard Renewable Gas Interconnections to the Utility's Pipeline System, of this California Gas Tariff, and which is altered from the natural state only by the removal of any condensible constituents or of injurious impurities and by the addition of a warning odorant. The heating value of natural gas supplied by the Company will vary from time to time depending upon the fields being drawn upon. The average monthly heating value in British thermal units (Btu) — dry basis — per cubic foot of the natural gas served may be expected to vary within the limits of 970 to 1,150 Btu.

As required by General Order 58-A:

1. Hydrogen Sulfide – No gas supplied by any gas utility for domestic, commerical or industrial purposes in this state shall contain more than one fourth (0.25) grain of hydrogen sulfide per one hundred (100) standard cubic feet (4 parts per million by volume of hydrogen sulfide).

2. Total Sulfur – No gas supplied by any gas utility for domestic, commercial or industrial purposes shall contain more than five (5) grains of total sulfur per one hundred (100) standard cubic feet (no greater than 85 parts per million by volume of total sulfur).

The gas delivered to the Company must meet the quality specifications required by the upstream pipeline supplier(s) or, absent pipeline supplier(s) gas quality specifications, must meet the following:

1. Gas shall not contain dust, sand, dirt, gums, oils, microbes, bacteria, pathogens and/or other substances at levels that would be injurious to Company facilities or which would present a health and/or safety hazard to Company employees, customers, and/or the public or that would cause Gas to be unmarketable.

2. Gas delivery temperature is not to be below 40 degrees Fahrenheit or above 120 degrees Fahrenheit.

3. Gas shall be interchangeable with the gas in the Company's receiving pipeline. Gas shall have a minimum Wobbe Number of 1280. Gas shall meet American Gas Association's Lifting Index, Flashback Index and Yellow Tip Index interchangeability indices for high methane gas relative to a typical composition of gas in the Company's system serving the area. Acceptable specification ranges are: * Lifting Index (IL); IL <= 1.06; * Flashback Index (IF); IF <= 1.2; * Yellow Tip Index (IY); IY >= 0.8.

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RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

A. GAS QUALITY AND HEATING VALUE *(Continued)* T

4. Gas supplied shall not contain greater than 4% of total combined inert compounds, which includes maximum of 0.2% oxygen, 3% nitrogen; 2% carbon dioxide, and any other inert gas by total volume. N

5. Gas shall contain no liquids at, or immediately downstream of the receipt point(s).

6. Hydrocarbon Dew Point for Gas is not to exceed 20 degrees Fahrenheit.

7. Gas received into the Company's system shall have a water content of less than 7 pounds per million standard cubic feet. N

B. PRESSURES L

Gas is supplied by the Company either at standard "low pressure" (4 ounces) or at "high pressure." Low pressure service is available at all points where gas is supplied at all. Where available from existing high pressure mains, at the option of the Company, high pressure service will be supplied. The Company reserves the right to lower the pressure or discontinue the delivery of gas at high pressure.

C. DETERMINATION OF THERMS TO BE BILLED

1. Average Heating Value

The average heating value (Btu per cubic foot) used in billing shall be determined by means of a recording calorimeter, employing the Thomas principle of calorimetry, or by means of some other recognized method which is approved by the Commission. The average total heating value in any billing period shall be the arithmetic average of the total heating values for each day during such period. In the event the Company is unable to utilize its own recording calorimeter, the daily average heating values of the gas delivered by the supplier shall be used.

2. Positive Displacement Metering

The number of therms to be billed will be determined by multiplying the difference in meter reading by an appropriate billing factor. L

RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED *(Continued)*

3. Accounts Supplied at Standard Delivery Pressure

The billing factor appropriate for accounts metered at standard delivery pressure will be developed from the average gas heating value, expressed in Btu per cubic foot, divided either by 1,000 for meter registrations in units of 100 cubic feet (Ccf) or by 100 for registrations in units of 1,000 cubic feet (Mcf), and the result will be multiplied by the proper combined altitude and delivery pressure adjustment value from the following tabulation:

Altitude Group	Elevation Above Mean Sea Level (Feet)	Value
50	0 – 899	1.000
51	900 – 1699	.975
52	1700 – 2299	.948
53	2300 – 3499	.919
54	3500 – 4399	.885
55	4400 – 5299	.854
56	5300 – 6199	.830
57	6200 – 6599	.812
58	6600 – 6999	.800
59	7000 – 7399	.790
60	7400 – 7799	.778
61	7800 – 8199	.768
62	8200 – 8599	.757
63	8600 – 8999	.746
64	9000 – 9399	.736

RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED *(Continued)*

4. All Other Accounts

When a customer is served natural gas at higher than standard delivery pressure the following correction of conversion factors, if applicable, will be applied to meter readings, in order to determine the therms for billing.

A		**B**		**C**	**D**
(Standard)		(Average)			
(Barometric + Delivery)		(Heating Value)			
(Pressure (psia) Pressure (psig))	x	(BTU/Cu. Ft.)	x	(520)	x (Y)
(14.73 psia)		(1000,000)		(460 + T)	
		(BTU/therm)			

Note: The volume of gas subject to commodity charges will be based on the difference between the current month's reading and the prior billing readings. For those meter readings in hundreds of cubic feet (CCF) the difference in readings must be multiplied by 100 to obtain cubic feet (CF) of usage for billing purposes. Standard delivery pressure is .25 psig.

A. Correction for other than standard delivery pressure and altitude.

B. Conversion to therms.

C. Correction of temperature to 60 degree Fahrenheit (60ºF).

D. Correction for supercompressibility ratio.

T. Temperature of gas in degrees Fahrenheit.

Y. Correction for deviation from Boyle's Law.

In adjusting the metered gas volume to the standard pressure base of 14.73 psia, the standard barometric pressure assumed to exist at the meter for various altitudes shall be taken from the following table:

RULE NO. 2

DESCRIPTION OF SERVICE
(Continued)

C. DETERMINATION OF THERMS TO BE BILLED *(Continued)*

4. All Other Accounts *(Continued)*

TABULATION OF STANDARD BAROMETRIC PRESSURE

Altitude Zone No.	Elevation Range	Standard Barametric Pressure
1	-200 – 199	14.73
2	200 – 599	14.52 T
3	600 – 999	14.32
4	1000 – 1399	14.11
5	1400 – 1799	13.91
6	1800 – 2199	13.72
7	2200 – 2599	13.52
8	2600 – 2999	13.33
9	3000 – 3399	13.14
10	3400 – 3799	12.95
11	3800 – 4199	12.77
12	4200 – 4599	12.58
13	4600 – 4999	12.41
14	5000 – 5399	12.23
15	5400 – 5799	12.05
16	5800 – 6199	11.88
17	6200 – 6599	11.71
18	6600 – 6999	11.54
19	7000 – 7399	11.38
20	7400 – 7799	11.21
21	7800 – 8199	11.06
22	8200 – 8599	10.90
23	8600 – 8999	10.74
24	9000 – 9399	10.59

RULE NO. 3

APPLICATION FOR SERVICE

A. CUSTOMER APPLICATION

1. In addition to the information the Company may require each applicant for gas service to establish credit in accordance with Rule No. 6, Establishment and Reestablishment of Credit of this California tariff and to establish the identity of the applicant, all applicants shall provide such other information as the Company may reasonably require for gas service. This information includes, but is not limited to: N N

   a. Legal name of applicant(s).
   b. Name of applicant's spouse or co-applicant.
   c. Date of birth. D
   d. Date and place of application. T
   e. Location of premises to be served. T T
   f. Previous address. P
   g. Address to which bills are to be mailed or delivered. L
   h. Date applicant will be ready for gas service. T
   i. Whether the premises have been previously supplied with gas.
   j. Purposes for which gas service is to be used. T
   k. Rate schedule desired (if optional schedules are available). L/T
   l. Telephone number.
   m. Third party identification, address and telephone number, at the option of an elderly and/or disabled applicant.
   n. Whether applicant is owner, agent or tenant of premises.
   o. Whether applicant or other permanent resident is elderly and/or disabled. D

2. Third party notification:

   If an applicant or customer who is elderly and/or disabled lists a third party whom they wish notified to receive copies of the bills in the event that their service is scheduled for discontinuance in accordance with Rule No. 11 of this California Gas Tariff, such third party's name, address, and telephone number shall be noted on the application for service. P

   The Company shall establish procedures to ensure that third parties consent to receive a copy of the termination notice. The Company shall inform all customers at least once annually of the availability of this service.

RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

A. CUSTOMER APPLICATION *(Continued)*

3. Purpose

The application is merely a request for service, and does not in itself bind the Company to serve except under reasonable conditions, nor does it bind the customer to take service for a longer period than minimum requirements of the rate.

In the absence of a signed application or contract for service, the supplying of gas service by the Company and the acceptance thereof by the customer shall be deemed to constitute an agreement by and between the Company and the customer for delivery, acceptance of and payment for gas service under the Company's applicable rates and rules and regulations.

4. Refusal of Service

a. The Company may discontinue or refuse to provide service to the applicant if the acts of the applicant indicate an unsafe situation for the Company employee or if the acts of the applicant or the conditions upon his/her premises indicate that false, incomplete, or inaccurate information was provided to the Company. The Company shall provide the applicant the reason for such refusal.

b. The Company may discontinue or deny service at a premises where bills for service provided to a prior customer are still outstanding, if it is determined by the Company that the prior customer is still at that same premises or that it can be shown that the new and prior customers shared the premises during the period that the bills were incurred.

B. INDIVIDUAL LIABILITY FOR JOINT SERVICE

Two or more parties who join in one application for service shall be jointly and severally liable thereunder and shall be billed by means of single periodic bills. Whether or not the Company obtained a joint application, where two or more adults are living in the same residence, they shall be jointly and severally liable for bills for service rendered, unless the Company in writing acknowledges that one or more of the adult occupants is not liable.

RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

B. INDIVIDUAL LIABILITY FOR JOINT SERVICE *(Continued)*

The Company may trigger an investigation that would require the customer to verify that they were not previously benefiting from utility service if the Company identifies any of the following: 1) a common address returned from Experian Identity Validation tool or a matching telephone number as a previous service holder; 2) a landlord or homeowner confirms that the occupant is not new or has been residing at the address; 3) the account is transferred to the name of a spouse or roommate; 4) the account is transferred to someone with the same email address as the previous customer; or, 5) the account is transferred to someone with the same banking information as the previous customer. N

If it is safe to do so and the Company has the necessary access to do so, the Company shall provide immediate service while it conducts its investigation.

The Company must conduct an initial investigation set forth above prior to sending a field representative to the service location to verify if the new customer may be a beneficiary of prior service.

If the Company determines that the residential customer benefited from the previous serviceresidential customer can dispute the outcome of benefit of service by submitting additional evidence to the Company within 30 days of the initial determination. The Company has 30 days to respond to the dispute with the outcome. The Company will provide both verbal and written notice to the customer of the outcome and what documentation was used in making the determination. The notice will also include the contact information for the Commission's Consumer Affairs Branch and any internal appeal process that may be available to dispute the determination. The Company shall document all reasonable efforts to contact the customer either by telephone or in writing. If the customer still believes there to be an error with the determination, the customer can submit a complaint to the Commission at www.cpuc.ca.gov/complaints. Billing and service complaints are handled by Commission's Consumer Affairs Branch (CAB), 505 Van Ness Ave, Room 2003, San Francisco, CA 94102, phone: 1-800-649-7570.

No new customer who was under the age of 18 during the period in question shall be responsible for a benefit of service charge. N

RULE NO. 3

APPLICATION FOR SERVICE
(Continued)

C. SERVICE ESTABLISHMENT OR REESTABLISHMENT

1. In order to partially cover the operating and clerical costs, the Company shall collect a service charge whenever service is established or reestablished as set forth and referred to as "Service Establishment Charge" in the currently effective Statement of Rates, Other Service Charges of this California Gas Tariff. The service establishment charge shall be in addition to any charges under the applicable schedule and will be made each time an account is opened, including turn-on's, reconnections of gas service, or changes of names which require meter readings.

2. When service is established during a period when Company scheduling will next permit, a service charge for "normal service" will be applicable.

3. Where Company scheduling will not permit service during normal working hours on the same day requested by the customer, the customer can elect to pay a service charge for "expedited service" that workday. There may be instances where Company scheduling will not permit same day service; however, in no case will expedited service take longer than 24 hours from the time requested, excluding Saturdays, Sundays, and Company-scheduled holidays.

4. When service is established at a specific time and date at the request of the customer, including Saturday or Sunday, a service charge for "call-out service" will be applicable.

D. CHANGE IN CUSTOMER'S EQUIPMENT

Customers making any material change in the size, character or extent of the utilizing equipment or operations for which the Company is supplying gas service shall immediately give the Company written notice of the extent and nature of any material change.

E. MULTILINGUAL SERVICES

The Company shall provide multilingual individuals to advise customers of the Company's termination policy and their rights and remedies where Spanish or some other language is widely spoken within the Company's service areas.

RULE NO. 4

WRITTEN CONTRACTS

All contracts for gas service by the Company shall be subject to the following terms and conditions:

A. REQUIREMENT

Written contracts for gas service will not be required as a condition precedent to service except:

1. As required by conditions set forth in the regular schedule of rates approved or accepted by the Commission; or

2. In the case of gas main extensions or temporary service, for a period not to exceed three years, except by special permission from the Commission.

B. INTERPRETATION

The interpretation and performance of any contracts for gas service shall be in accordance with the laws of the State of California, and the orders, rules and regulations of the Commission, in effect from time to time.

C. AMENDMENT OR MODIFICATION

Except as required to conform with California law and the orders, rules and regulations of the Commission, no amendment or modification shall be made to any contracts for gas service except by an instrument in writing executed by all parties thereto, and no amendment or modification shall be made by course of performance, course of dealing or usage of trade.

D. WAIVER

No waiver by any party of one or more defaults under any contracts for gas service shall operate or be construed as a waiver of any other default or defaults, whether of a like or different character.

RULE NO. 4

WRITTEN CONTRACTS
(Continued)

E. DAMAGES

No party under any contracts for gas service shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inactions arising from or related to such contract.

F. ASSIGNMENT

No contracts for gas service (or any rights or obligations related thereto) shall be assigned without the prior written consent of the Company, which consent shall not be unreasonably withheld (but the Company may require that any assignee confirm in writing its express assumption of the rights and obligations of its predecessor).

G. HINSHAW EXEMPTION

In the event that any governmental entity (including a court) issues an order or rule which would result in the loss of the Company's Hinshaw Exemption from federal regulation if a contract entered into by the Company remains in effect, the Company may terminate such contract.

RULE NO. 5

SPECIAL INFORMATION REQUIRED ON FORMS

A. CONTRACTS

Each contract form for gas service will contain the following provisions:

"This Agreement shall at all times be subject to such changes or modifications by the California Public Utilities Commission as it may from time to time direct in the exercise of its jurisdiction."

B. CUSTOMER'S BILLS

1. On each regular, disconnect and final bill for gas service the following statement will be printed:

(front of bill)
"This bill is now due and payable."

(back of bill)
If you believe there is an error on your bill or have a question about your service, please call SWG Customer Assistance at (877) 860-6020. If you are not satisfied with SWG's response, you may submit a billing or service complaint to the California Public Utilities Commission (CPUC) Consumer Affairs Branch (CAB), at http://www.cpuc.ca.gov/complaints/ CAB can also be reached by telephone at 1-800-649-7570 (8:30 AM to 4:30 PM, Monday through Friday) or mail at California Public Utilities Commission, Consumer Affairs Branch, 505 Van Ness Avenue, Room 2003, San Francisco, California 94102.

If your complaint is specifically regarding the accuracy of your bill, please contact CAB for assistance to avoid having service turned off while you wait for the outcome of a complaint. CAB will provide you with instructions on how to mail a check or money order for the disputed amount of your bill that will be held by the CPUC pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you have limitations hearing or speaking, dial 711 to reach the California Relay Service, which provides direct assistance relaying telephone conversations. If you prefer having your calls immediately answered in your mode of communication, dial one of the toll-free numbers below to be routed to the California Relay Service provider.

Language	*TTY/YCO/HCO Voice*	*Voice to TTY/VCO/HCO*	*From or to Speech to Speech*
English	*1-800-735-2929*	*1-800-735-2922*	*1-800-854-7784*
Spanish	*1-800-855-3000*	*1-800-855-3000*	*1-800-854-7784*

N

N

2. Each bill for gas service will show the schedule under which service is billed.

RULE NO. 5

SPECIAL INFORMATION REQUIRED ON FORMS
(Continued)

C. DEPOSIT RECEIPTS

Each bill or customer receipt for a deposit to establish or reestablish credit for service will contain the following statement:

> "Deposits — If you are an existing customer, your deposit will be credited to your account, with any applicable interest, after continuous service and timely payment of bills in accordance with the Company's Commission approved Rules. If your service has been discontinued, either at your request or by the Company, your deposit, plus any applicable interest, will be refunded to you, less the amount of any unpaid bills."

RULE NO. 6

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT

Each applicant for service will be required to establish credit to the satisfaction of the Company before service will be rendered.

A. ESTABLISHMENT OF CREDIT

1. The residential applicant's credit will be deemed established: N D

   a. If applicant furnishes a guarantor satisfactory to the Company to secure payment of bills for the service requested; or D

   b. If applicant can otherwise establish credit to the satisfaction of the Company.

2. The non-residential applicant's credit will be deemed established: N

   a. When the non-residential applicant makes a deposit with the Company to secure the payment of any bills for service to be furnished by the Company under the application as provided in Rule No. 7 of this California Gas Tariff. N D

RULE NO. 6

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT
(Continued)

B. REESTABLISHMENT OF CREDIT

1. The residential applicant's credit will be deemed reestablished: N

   a. If the applicant has previously been a customer of the Company, and has paid all bills for gas service on the average within a period as set forth in Rule No. 11, Section A.1 of this California Gas Tariff for a period of 12 consecutive months immediately prior to the date when the applicant for service previously ceased to take service from the Company, provided such service occurred within two years from the date of the new application for service.

2. The non-residential applicant's credit will be deemed reestablished: N

   a. If a non-residential applicant who previously has been a customer of the Company and during the last 12 months of that prior service has suffered discontinuance of gas service because of nonpayment of bills, deposits the amount prescribed in Rule No. 7, Section B.1 of this California Gas Tariff for that purpose as may be required by the Company. N D/N N

   b. If a non-residential customer whose gas service has been discontinued for nonpayment of bills for gas service within 19 days after presentation, deposits the amount prescribed in Rule No. 7, Section B.2.a. of this California Gas Tariff for that purpose as may be required by the Company. N N D/N N

   c. If a non-residential customer who receives a bill that is two months past due or who becomes delinquent in the payment of a total of six monthly bills within a 12 consecutive month period, deposits the amount prescribed in Rule No. 7, Section B.2.b. of this California Gas Tariff for that purpose as may be required by the Company. Prior to a deposit billing, a non-residential customer described in this subsection will receive a warning letter providing notification that a deposit to reestablish credit may be required if another late payment occurs within the same 12-month period. N D/N N N

   d. If a non-residential customer reestablishes the credit in accordance with Rule No. 6, Section A of this California Gas Tariff as may be required by the Company when the conditions of service or basis on which credit was originally established have, in the opinion on the Company, materially changed, or if, after investigation, a condition of risk is determined to exist. D/N D/N

RULE NO. 7

DEPOSITS

A. AMOUNT TO ESTABLISH CREDIT

The amount of deposit required to establish credit for non-residential customers is twice the estimated maximum monthly bill, or for Small Business Customers, twice the estimated monthly average bill. N

B. AMOUNT TO REESTABLISH CREDIT

1. Former Customers

a. Where a residential applicant is a former customer whose service was discontinued during the last 12 months of their former service for nonpayment of bills, such applicant may be required to pay such former bills. N D

b. Where a non-residential applicant is a former customer whose service was discontinued during the last 12 months of their former service for nonpayment of bills, such applicant may be required to pay such former bills and reestablish credit by depositing an amount equal to twice the estimated maximum monthly bill or, for Small Business Customers, twice the estimated monthly average bill. N N

2. Present Customers

a. A residential customer whose service has been discontinued for nonpayment of bills may be required to pay such bills. C D

b. A non-residential customer whose service has been discontinued for nonpayment of bills may be required to pay such bills and deposit an amount equal to twice the estimated maximum monthly bill or, for Small Business Customers, twice the estimated monthly average bill. N N

c. If a customer receives a bill that is two months past due or becomes delinquent in the payment of a total of six monthly bills within a 12 consecutive month period, such customer may be required to reestablish credit pursuant to this Rule. Unless the delinquency in payment is due to non-payment of all or a portion of a backbill, which occurred as a result of a billing or metering error, Small Business Customers may be required to reestablish credit by depositing an amount not to exceed twice the estimated average monthly bill. A Small Business Customer may enroll in the Company's Automatic Payment Program once within a twelve month consecutive period, in lieu of a cash deposit for reestablishing service. D/N L

RULE NO. 7

DEPOSITS
(Continued)

C. APPLICABILITY TO UNPAID ACCOUNTS

Deposits prescribed herein are applicable to unpaid bills for gas service when such service has been discontinued. Deposits will not be applied as payment for past due bills to avoid discontinuance of service.

D. RETURN OF DEPOSITS

The Company will refund the customer's deposit:

1. When service is ordered discontinued by the customer (less the amount of any unpaid bills), or

2. After the customer has, for 12 consecutive months, paid bills for service within 19 days after presentation, except as provided in accordance with Rule No. 6, Section B.4. of this California Gas Tariff.

E. INTEREST ON DEPOSITS

1. The Company will pay interest, compounded monthly and based on a daily calculation, at the time the deposit is applied to the customer's account or refunded, except as provided below. The Company will compute interest for each month at the rate of one-twelfth of the interest rate on Commercial Paper (prime, 3-month), published the prior month in the Federal Reserve Statistical Release, H.15, or its successor publication; except that when a refund is made within the first 15 days of a calendar month the interest rate applicable in the previous month shall be applied for the elapsed portion of the month in which the refund is made.

2. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills.

RULE NO. 8

NOTICES

A. NOTICES TO CUSTOMERS

1. Any notice the Company may give to any customer supplied with gas by the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, either delivered at the address specified in the customer's application for gas service or in the customer's contract in case such customer has a contract for said service, or properly enclosed in a sealed envelope and deposited in any United States Post Office postage prepaid, addressed to the customer as above stated.

2. Customers electing Electronic Billing will receive notices regarding their electronic bill or other informational bill inserts through electronic mail. T N

B. NOTICES FROM CUSTOMERS

Any notice a customer may give to the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, addressed to any of the Company's offices, postage prepaid, and deposited for delivery by the United State Postal Service. T D/T T/N N

RULE NO. 9

RENDERING AND PAYMENT OF BILLS

A. PAYMENT OF BILLS

1. Bills for gas service will be rendered according to registration of the meter at regular intervals, and are due and payable upon presentation. Payment shall be made at the office of the Company, or at the Company's option, to the duly authorized collectors of the Company.

2. Payments are required to be made in cash, by check, money order, certified check, electronic transfer, credit card acceptable to the Company, or any other means mutually agreeable to the Company and the customer. A fee may be assessed by a third-party vendor or financial institution for utilization of third-party bill payment/aggregation vendor or debit/credit card company services.

B. SPECIAL BILLS

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to persons discontinuing service shall be paid on presentation. Bills for connection or reconnection of service, and payments for deposits or to reinstate deposits as required under the Rules of the Company must be paid before service will be connected or reconnected.

C. SUMMARY BILLING

Summary Billing is an optional billing service for sales customers whereby customers with several individual accounts may receive a summary bill with summarized billing data for these accounts. A summary bill may be generated in lieu of the individual bills under the following conditions:

1. Customers electing this service shall execute a service agreement in order to participate in Summary Billing.

2. Eligibility for this service is limited to customers with a minimum of 10 individual accounts.

3. The customer name on all of the individual accounts summarized under any one Summary Billing account must be the same.

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

C. SUMMARY BILLING *(Continued)*

4. Each month's payment of a summary bill for the "Amount Due" must be one payment in the form of a check, cashier's check or money order drawn on a bank or other financial institution and payable to the Company in U.S. currency, unless other arrangements acceptable to the Company have been previously established.

5. Payment of a summary bill is past due and subject to a late charge if the payment is not received within 15 days after its issuance.

6. The Company shall not be required to offer or to continue to offer Summary Billing to any customer whose account(s) is(are) past due or in arrears.

7. Except as otherwise provided in this section, all other provisions of the Company's Rules and Regulations as contained in this California Gas Tariff are applicable to Summary Billing and are made a part hereof.

D. OPENING AND CLOSING BILLS

Opening and closing bills will be computed in accordance with the rate schedule applicable to that service.

E. SEASONAL CHANGES

When the period of service covered by a customer's bill is partly in the summer period and partly in the winter period, the billing will be computed by prorating the total therm usage, the rate blocks, and baseline allowances applicable thereto, between the two seasonal periods according to the ratio of the number of days in each seasonal period to the total number of days in the billing period.

F. SAME DAY SERVICE CHARGE

Where the Company scheduling will not permit service on an appliance(s) on the same day requested by the customer, the customer can elect to pay a service charge in an amount equivalent to an overtime charge for service that day. There may be instances where Company scheduling will not permit same day service; however, in no case will expedited service take longer than 24 hours from the time requested, excluding Saturdays, Sundays, and Company-scheduled holidays. The appliance service is available to the customer at no charge if the customer agrees to accept the service on a day when scheduling will next permit.

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

G. RETURNED ITEM CHARGE

Should an item from a customer used to pay a bill for service be returned to the Company as uncollectible for any reason, including a lack of sufficient funds, the Company shall be allowed to recover a charge as set forth in the currently effective Statement of Rates, Other Service Charges, of this California Gas Tariff. The Company will require the customer to make full payment in cash or by money order or cashier's check.

The customer whose item is returned to the Company as uncollectible shall in no way be relieved of the obligation to render payment to the Company under the original terms of the bill or defer the Company's provision for termination of service for nonpayment of bills.

H. LATE CHARGE

All bills for Company services are due and payable upon presentation. Any payment not received within 19 days shall be considered delinquent. The Company shall be allowed to assess a late charge on all delinquent bills as set forth in the currently effective Statement of Rates, Other Service Charges, of this California Gas Tariff, which will be imposed if payment is not received by the next month's billing.

I. READINGS OF SEPARATE METERS NOT COMBINED

For the purpose of making charges, all meters upon the customer's premises will be considered separately, and the readings thereof will not be combined except that where the Company shall, for operating necessity, install two or more meters upon the customer's premises in place of one meter, then the readings of such two or more meters will be combined for the purposes of making charges.

J. ESTIMATED BILLS

If, for reasons beyond its control, the Company is unable to read the customer's meters on the scheduled reading date, the Company may bill the customer for estimated consumption during the billing period, subject to adjustment following the time the meter is next read.

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

J. ESTIMATED BILLS *(Continued)*

1. Gas bills may be estimated only when one of the following conditions exist:

   a. Severe weather accompanied by heavy snow.

   b. A vicious and dangerous animal.

   c. Some unusual circumstance which makes it impractical to read the meters.

2. If an estimated bill is warranted, usage will be estimated by taking into account any of the following factors when applicable:

   a. The customer's gas usage during the same month the previous year.

   b. The amount of gas consumed during the preceding month.

   c. Any change in temperature from the preceding month.

   d. Seasonal load factors and weather patterns.

3. Each bill that is based on estimated usage will carry notice to the customer that it is an "Estimated Bill." If consecutive estimated bills result, the Company will, in addition, notify the customer of the reason why the latest bill was estimated.

K. ADJUSTMENT FOR OVERBILLING AND UNDERBILLING

Except as provided in Rule No. 17, Section B of this California Gas Tariff, whenever a bill presented to a customer for service is determined to be incorrect, the Company, with reasonable promptness, will make appropriate adjustment as follows:

1. Overbilling (including over-estimates)

   A refund to the customer or a credit to the customer's account will be made for the total amount of the overcharge-estimate for the period or periods during which overbillings occurred.

2. Underbilling (including under-estimates)

   A debit to the customer's account will be made for the amount undercharged due to understating of usage when estimating (refer to Section J above), or other legitimate cause.

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

L. ITEMS FOR CONSERVATION TO BE INCLUDED ON BILLS

The Company may include on its regular monthly gas bill, amounts, including principal and interest, for debt incurred by its customers for purchase of items from the Company. These items may include insulation, thermostats, water flow controls, electronic ignition devices, and other energy conserving appliances.

M. EQUAL PAYMENT PLAN

1. The Equal Payment Plan (EPP) is available to all residential customers receiving (or applicants qualifying and applying to receive) natural gas service provided that the customer (applicant) has established credit to the satisfaction of the Company.Participation in the EPP is subject to approval by the Company.

2. Customers may sign up for the EPP at any time of year. The EPP amount will be based on the annual estimated bill divided into 12 equal monthly payments.

3. The Company will render its regular monthly billing statement showing both the amount for actual usage for the period and the designated EPP amount. The customer will pay the designated EPP amount, plus any additional amount shown on the bill for materials, parts, labor or other charges.

4. On the EPP annual anniversary date, or 12 months from the time of enrollment in EPP, the existing EPP monthly amount will be compared with the Customer's actual metered usage for the previous year. A new monthly EPP amount will be calculated for the following year, and any debit or credit balance remaining from the prior year will be divided into 12 equal amounts and incorporated into the Customer's new monthly EPP billing amount. D/N N

5. The EPP amount may be adjusted quarterly to reduce the likelihood of an excessive debit or credit balance at the time of the annual comparison described in Section M.4 of this Rule, for changes in rates due to Commission-approved rate increases or decreases, or when estimates indicate that an overpayment or undercollection may occur by the end of the plan year. D/N N D D

RULE NO. 9

RENDERING AND PAYMENT OF BILLS
(Continued)

M. EQUAL PAYMENT PLAN *(Continued)*

7. The Company may remove from the EPP and place on regular billing any customer who fails to make timely payments according to their EPP obligation. Such a customer will then be subject to termination of service in accordance with Rule No. 11, Section A of this California Gas Tariff for nonpayment of a bill.

8. Readmission to the EPP will be subject to approval by the Company and payment in full of all past due amounts.

9. A customer may voluntarily withdraw from the EPP at any time. Any amounts then owing for usage in excess of usage already paid for under the EPP will become due and payable at the customer's next regular billing, in accordance with the Company's filed tariff schedules. Any EPP payments in excess of amounts based upon actual usage at the time of withdrawal will be applied to the customer's next regular monthly bill, or will be refunded by check if so requested by the customer.

N. ELECTRONIC BILLING

Electronic Billing is an optional billing service whereby eligible customers may elect to receive, view, and pay their gas bills electronically. An electronic bill may be generated in lieu of a paper bill under the following conditions:

1. Customers requesting this service may be required to complete additional forms and agreements with the Company and/or the Electronic Billing service provider.

2. Customers must use a third-party Electronic Billing service provider. The Company will not release confidential information, including financial information, to a third-party without the customer's consent.

3. Electronic Billing may be discontinued at any time by the Company, the customer or the Electronic Billing service provider.

4. Except as otherwise provided in this section, all other provisions of the Company's Rules and Regulations as contained in this California Gas Tariff are applicable to Electronic Billing and made a part hereof.

RULE NO. 10

DISPUTED BILLS

A. BILL REVIEW PROCEDURE

1. Any residential customer who has initiated a complaint or requested an investigation within five days of receiving a disputed bill shall be given an opportunity for review of the complaint or investigation by a review manager of the Company. The review shall include consideration of whether the customer shall be permitted to amortize any unpaid balance of the delinquent account over a reasonable period of time, not to exceed 12 months.

2. Any customer whose complaint or request for an investigation has resulted in an adverse determination by the Company may appeal the determination to the Commission.

B. COMMISSION APPEAL

Should any customer fail to agree with the Company on a bill for gas service and not pay the same prior to the next regular monthly billing, the Company will notify the customer in writing:

1. That, in lieu of paying the disputed bill, the customer may deposit with the California Public Utilities Commission (Commission), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, the amount claimed by the Company to be due. A nonresidential customer who is unable to deposit the full amount in dispute for a bill covering a period in excess of 90 days shall deposit an amount equal to 90 days at the average disputed charge per day of the disputed bill. However, the Commission will not accept deposits when it appears that the dispute is over matters, such as quality of service, level of rates, pending applications for rate increases, termination of service, etc., which do not relate directly to the question of the accuracy of the bill.

2. That checks or other forms of remittance used for this purpose should be made payable to the Public Utilities Commission of the State of California.

3. That upon receipt of the deposit the Commission will investigate the matter, advise both parties of its findings, and dispose of the deposit in accordance with those findings.

4. That service will not be discontinued pending the outcome of the Commission's investigation.

5. That failure of the customer to make such deposit within 15 days after the date upon which notice was given will warrant discontinuance of service.

RULE NO. 11

DISCONTINUANCE OF SERVICE

A. NONPAYMENT OF BILLS

1. A customer's gas service may be discontinued for the nonpayment of a bill for gas service rendered except as limited by Sections A.8 and A.9 of this Rule, provided that the bill has not been paid within 19 days after presentation and following: T

   a. Written notification by first class mail, a minimum of 15 calendar days prior to the proposed termination, to the customer of such delinquency and impending termination, thus a minimum 34-day period between the date of billing and service termination, and

   b. A reasonable attempt to contact an adult person residing at the premises of the customer by telephone or personal contact at least 24 hours prior to any termination of service, except that, whenever telephone or personal contact cannot be accomplished, the Company shall give, either by mail or in person, a notice of termination of service at least 48 hours prior to termination.

   c. A minimum of a 48 hour notice by telephone or personal contact prior to the proposed termination for elderly and/or disabled residential customers. In the event a personal contact cannot be made, a notice shall be posted in a conspicuous location at the service address a minimum of 48 hours prior to the proposed termination. The Company will make every reasonable effort to notify the third party who has been designated by the elderly and/or disabled customer to receive billing notices on his behalf of the impending termination.

2. A customer's gas service may be discontinued for failure to comply with an payment installment plan entered into by the Company and the customer who establishes an inability to pay a delinquent bill. D/L L L

3. For first time disconnected residential customers, the Company will restore service with no condition other than the customer participating in a payment installment plan. If the first time disconnected residential customer becomes past due on the payment installment plan and is disconnnected for non-paymnet within three months following the reconnection from their disconnection, the cusomter may have service restored and the payment installment plan reinstated if the cusomter pays the unpaid balance that accrued during the payment installment plan period. N N L

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS *(Continued)*

4. When a bill for gas service for a master-metered establishment meets the criteria set forth in Section A.1 of this Rule, gas service may be discontinued, provided that the landlord is notified in writing 15 days prior to the proposed termination. In addition, the Company shall notify the residential tenants, at least 15 days prior to the termination, of the impending termination and of their right to become customers of the Company without any obligation for the bills which have accrued on the master-meter. Notification shall be accomplished by posting two copies of the notice at each accessible common area on the premises and at each point of access to the premises, or if reasonable or practicable, on each tenant's door. The notice shall include the amount of the average monthly bill and the name, address and telephone number of a local legal service agency. L

5. A customer's gas service may be discontinued for nonpayment of a bill for gas service of the same class rendered him at a previous location served by the Company, provided said bill is not paid within 30 days after presentation at the new location. T

6. If a customer is receiving service at more than one location, service at any or all locations may be discontinued if the bills for service at any one or more locations are not paid within the time specified herein, provided, however, that domestic service may not be discontinued because of nonpayment of bills for other classes of service. T

7. Pursuant to Rule No. 3 – Application For Service and this Rule, the Company may discontinue or deny service at a premises where bills for service provided to a prior customer are still outstanding, if it is determined by the Company that the prior customer is still at that same premises or that it can be shown that the new and prior customers shared the premises during the period that the bills were incurred. T

8. Gas service to a gas customer will not be terminated for nonpayment without reasonable prior written notice, as established in Section A.1 of this Rule, which shall include: T

   a. The name and address of the customer whose account is delinquent.

   b. The amount of the delinquency.

L

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS *(Continued)*

8. c. The date by which payment or arrangement for payment is required in order to avoid termination. T/L

d. The procedure by which the customer may initiate a complaint or request an investigation concerning service or charges.

e. The procedure by which the customer may request amortization of the unpaid charges. L

f. The procedure for the customer to obtain information on the availability of financial assistance including private, local, state, or federal sources, if applicable.

g. The telephone number of a representative of the Company who can provide additional information or institute arrangements for payment.

h. The telephone number of the Commission to which inquiries by the customer may be directed.

9. A customer's gas service will not be terminated for nonpayment: T

a. Without a reasonable opportunity for the customer to contest the delinquent bill, as established in Rule No. 10, *Disputed Bills,* provided the customer has made contact with the Company within the termination notice period as established in Section A.1 of this Rule.

b. Without a reasonable opportunity for the customer to dispute the reasons for termination of service, as established in Section G, *Termination Disputes,* provided the customer has made contact with the Company within the termination notice period as established in Section A.1 of this Rule.

c. During the pendancy of an investigation by the Commission or Company of a customer dispute or complaint, provided customer's other obligations to Company are kept current.

d. Without extending payment arrangements to the customer who has established the ability to pay only by installment. The installment period shall not exceed 12 months. During the customer's compliance with the amortization agreement, the customer's account for gas service must be kept current as charges accrue in each subsequent billing period.

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS *(Continued)*

9. d. Gas service to residential customers shall not be terminated for nonpayment until the Company offers to enroll the eligible customers in all applicable benefit programs administered by the Company. The Company is not required to make affirmative inquiry of every residential household as to whether they are enrolled in applicable benefit programs. If the Company is in contact with a customer prior to disconnection, however, the Company shall inquire if the customer is interested in hearing about applicable benefit programs. A residential customer must enroll in the applicable benefit programs within two billing cycles of being made aware of the applicable program. T

Low-Income Home Energy Assistance Program (LIHEAP): Gas service to a residential customer shall not be terminated if a customer has a LIHEAP pledge pending and if they agree to be placed on a 12-month payment plan for any remaining balance.

e. Without furnishing information on the availability of financial assistance from public and private programs to the customer who has signed a written declaration of their inability to pay.

f. If a customer qualifies for additional baseline allowance for qualified medical conditions (Medical Baseline) or when discontinuance would be especially dangerous to health due to illness, age or disability; and the customer establishes the inability to pay the delinquent bill; and said customer agrees to amortize the unpaid balance of their account over a reasonable period of time, not to exceed 12 months, and keep the account current for gas service as charges accrue in each subsequent billing period.

In proving entitlement to temporary exemption from termination of service, certification of the health or disabled status of the customer by a licensed physician, a public health nurse or a social worker must be presented to the Company. The Company shall further require certification of age by driver's license, birth certificate, passport, or other reliable document.

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

A. NONPAYMENT OF BILLS *(Continued)*

9. g. Under any circumstances on the day prior to a Company holiday or weekend. T

h. When temperatures above 100 degrees or below 32 degrees are forecasted based on a 72-hour look-ahead period.

10. Upon discontinuance of service for nonpayment of bills, any deposit made to guarantee bills will be applied to the customer's final bill and any remaining balance will be refunded to the customer. T

11. The Company shall require payment of a reconnection charge for non-residential customers, as specified on the Statement of Rates, Other Service Charges of this California Gas Tariff, before restoring service that has been discontinued for nonpayment of bills or for failure otherwise to comply with tariff schedules. A residential customer shall only be charged a reconnection charge for Expedited Service or Call-Out Service made at the residential customer's request to restore service that has been discontinued for nonpayment of bills or for failure otherwise to comply with tariff schedules. Service wrongfully terminated shall be restored without charge, and a notification thereof shall be mailed to the customer at the billing address. T

B. UNSAFE APPARATUS

The Company shall have the right to refuse or discontinue gas service to a customer if any part of their piping or equipment is found to be unsafe or in violation of any law or ordinance until such piping or equipment has been put in a safe condition or the violation remedied.

The Company does not assume the duty of inspecting the customer's services, appliances, or apparatus or any part thereof, and assumes no liability thereof, nor does the Company assume any liability or contingent liability whenever customer's services, appliances, or apparatus or any part thereof have been inspected (whether or not approved) by a duly authorized inspector or agent of any governmental body or subdivision thereof.

C. SERVICE DETRIMENTAL TO OTHER CUSTOMERS

The Company will not establish service to equipment the operation of which will be detrimental to the service of its other customers, and will discontinue gas service to any customer who shall continue to operate such equipment after having been directed by the Company to cease such operation.

RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

L

D. UNAUTHORIZED USE

The Company may discontinue service if the acts of the customer or the conditions upon his/her premises indicate an intent to deny the Company full compensation for services rendered, including, but not limited to, tampering or unauthorized use. Discontinuance of service for nonpayment of a bill for unauthorized use shall be in accordance with the provisions of Section A of this Rule.

E. NONCOMPLIANCE WITH THE COMPANY'S RULES

Unless otherwise specifically provided, the Company shall have the right to discontinue gas service to a customer for noncompliance with any of these tariff schedules if, after at least 5 days' notice thereof, the customer shall not have complied therewith.

F. CUSTOMER'S REQUEST FOR SERVICE DISCONTINUANCE

1. A customer about to vacate the premises shall give the Company not less than 5 days' notice thereof in writing and shall state the date that they wish service to be discontinued. The customer will be held responsible for all gas service furnished at the premises until such notice is received.

2. To discontinue service, the Company will either read the meter for a new customer, turn off the supply of gas, or perform a soft off. Soft offs will only be performed at residential dwellings where an indoor meter or indoor meter set assumbly, as defined by the Company, is not known to exist. The Company will turn off the supply of gas no more than 30 calendar days after the soft off. If the soft off or turn off date falls on a Saturday, Sunday, or state or federal holiday, the date may be continued to the next business day, and in all events, the Company may extend the dates on account of weather conditions.

G. TERMINATION DISPUTES

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Should any customer dispute the reasons for termination of service for nonpayment of a bill for gas service and not pay said bill prior to the next regular monthly billing, the following procedure shall apply:

1. After receipt of a termination notice, the customer must first contact the Company within the termination notice period as established in Section A.1 of this Rule to make special payment arrangements to avoid discontinuance of service.

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RULE NO. 11

DISCONTINUANCE OF SERVICE
(Continued)

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G. TERMINATION DISPUTES *(Continued)*

2. After contacting the Company, if the customer alleges to the Commission an inability to pay and that reasonable payment arrangements have not been extended, the customer should write to the Commission's Consumer Affairs Branch (CAB) to make an informal complaint. It is the responsibility of the customer to timely inform CAB to avoid discontinuance of service.

3. Within 10 business days after receiving the informal complaint, the CAB will report its proposed resolution to the Company and the customer by letter.

4. If not satisfied with the proposed resolution of the CAB, the customer shall file within 10 business days after the date of the CAB letter a formal complaint with the Commission on a form provided by the CAB. The Company shall not require the customer to deposit with the Commission the amount on the overdue bill in the termination dispute. The complaint shall be processed under the expedited complaint procedure.

5. Failure of the customer to observe these time limits shall entitle the Company to insist upon payment, or upon failure to pay, to terminate the customer's service.

H. UNSAFE ENVIRONMENT

The Company may discontinue service to the customer, after written notice of at least five days, if the customer or anyone on the premises inflicts bodily harm upon a Company employee.

RULE NO. 12

OPTIONAL RATES AND INFORMATION TO BE PROVIDED THE PUBLIC

A. TARIFF SCHEDULES

Rates to be charged by and paid to the Company for gas service will be the rates legally in effect and on file with the Commission. Complete schedules of all rates legally in effect will be kept at all times in the Company's offices where they will be available for public inspection.

B. OPTIONAL RATES

Where there are two or more rate schedules applicable to any class of service, the Company or its authorized employees will call applicant's attention, at the time application is made, to the several schedules, and the applicant must designate their desired rate or schedule.

In the event of the adoption by the Company of new or optional schedules or rates, the Company will take such measures as may be practicable to advise those of its customers who may be affected that such new or optional rates are effective.

C. CHANGE OF SCHEDULE BY CUSTOMER

In the event that a customer desires to take service under a different schedule than that under which he is being served, the change will become effective for service rendered after the next regular meter reading following the date of notice to the Company; provided, however, that the Company may not be required to make a change in schedule after the first change until 12 months of service has been rendered under the schedule requested by the customer unless a new schedule is authorized or unless the customer's operating conditions have changed to such a degree as to warrant a change in schedule. In schedules with an annual minimum, changes can only be made once in 12 months.

RULE NO. 13

TEMPORARY SERVICE

A. ESTABLISHMENT OF TEMPORARY SERVICE

The Company shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

1. The applicant shall pay, in advance or otherwise as required by the Company, the estimated cost of installation plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service; after the Company commences work, the applicant shall pay the Company's actual installation cost if it exceeds the estimated installation cost. Applicant shall be reimbursed by the Company if the estimated cost exceeds the final actual cost (excluding Betterments). N N N

2. The applicant shall establish credit as required by Rule No. 6 of this California Gas Tariff, except that the amount of deposit prescribed in Rule No. 7 of this California Gas Tariff shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the Applicant Design Option to design that portion of the temporary facilities normally designed by the Company in accordance with the same fundamental Applicant Design Option provisions outlined in Rule 15, Section F of this California Tariff, except that all charges and refunds shall be made under the provisions of this Rule.

C. CHANGE TO PERMANENT STATUS

1. If temporary service to the gas equipment or apparatus as originally installed, or its equivalent, is supplied to a customer on a continuous, intermittent or seasonal basis for a period of 36 consecutive months from the date gas service first was delivered under this rule, the customer shall be classified as permanent and the payment made in excess of that required for permanent service or under the extension rules for permanent customer shall be refunded in accordance with the provisions of Section D.2 following, provided the customer then complies with all of the Rules applicable to gas service.

2. If at any time the character of a customer's temporary operations changes so that in the opinion of the Company the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service shall be refunded immediately to the customer in accordance with Section D.1 following.

RULE NO. 13

TEMPORARY SERVICE
(Continued)

C. CHANGE TO PERMANENT STATUS *(Continued)*

3. In no event will a customer's service be classified as temporary for more than six years.

D. REFUNDS

1. The amount of refund upon reclassification of a customer's service from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service was first rendered to the customer.

2. The payment made by the applicant in excess of any that may be required under the extension rule for permanent service in effect at the time of original temporary service shall be refunded at the rate of 1 2/3 percent for each month of service in excess of the first 12 months. Refunds shall be made annually except when partial year payment may be required upon termination of service.

3. If payment has not been made in advance, applicant's excess obligation shall be reduced by 1 2/3 percent for each month of service in excess of the first 12 months.

4. Total refunds shall not exceed the amount deposited and no interest shall be paid on the amount advanced.

RULE NO. 14

CONTINUITY OF SERVICE

A. SHORTAGE OR INTERRUPTION OF DELIVERY

1. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of gas to the customer and to avoid any shortage or interruption of delivery of same, but does not guarantee continuity or sufficiency of supply.

2. The Company will not be liable for interruption or shortage or insufficiency of supply, or any loss or damage occasioned thereby, if same is caused by inevitable accident, act of God, fire, strikes, riots, war, or any other cause not within its control.

B. TEMPORARY INTERRUPTION FOR REPAIRS

The Company, whenever it shall find it necessary for the purpose of making repairs or improvements to its system shall have the right to suspend temporarily the delivery of gas, but in all such cases, will give as reasonable notice thereof as circumstances will permit, and the making of such repairs or improvements will be prosecuted as rapidly as may be practicable, and, if practicable, at such times as will cause the least inconvenience to the customers.

C. APPORTIONMENT OF SUPPLY DURING SHORTAGE

In case of shortage of supply, the Company shall have the right to give preference in the matter of furnishing gas to the United States and the State of California, the cities, cities and counties, counties and towns, and their inhabitants for lighting and for public purposes and to other public utilities and those engaged in public or quasi-public service if necessary.

Rule No. 15

GAS MAIN EXTENSIONS

APPLICABILITY

This Rule is applicable in the Company's California service areas to the extension of gas Distribution Mains necessary to furnish Permanent Service to Applicants and will be made in accordance with the following provisions: (Certain words are defined either within the provisions of this Rule or in Section I of this Rule.)

A. GENERAL

1. Extension Basis

a. Design

The Company will be responsible for planning, designing and engineering extensions using the Company's standards for materials, design and construction.

Applicants may also elect to design that portion of the new extension normally designed by the Company, in accordance with the Applicant Design Option provisions of Section F of this Rule.

b. Installation

(i) The Applicant may select the Company to install an extension in accordance with Section B.2 of this Rule, or

(ii) The Applicant may select to install an extension in accordance with Section B.1 and the Applicant Installation Option in Section G of this Rule.

c. Ownership

The extension facilities installed under the provisions of this Rule shall be owned, operated and maintained by the Company, except for substructures and enclosures that are on, under, within or part of a building or structure.

d. Private Lines

The Company shall not be required to serve any Applicant from extension facilities that are not owned, operated and maintained by the Company.

RULE NO. 15

GAS MAINS EXTENSIONS
(Continued)

A. GENERAL *(Continued)*

2. Extension Locations

a. Rights-of-Way

The Company will own, operate and maintain extension facilities only:

(i) Along public streets, alleys, roads, highways and other publicly dedicated ways and places which the Company has the legal right to occupy (Franchise Areas).

(ii) On public lands and private property across which easements and permits satisfactory to the Company may be obtained without cost to or condemnation by the Company.

b. Normal Route of Line

The length and normal route of an extension will be determined by the Company and considered as the distance along the shortest, most practical, available and acceptable route which is clear of obstructions from the Company's nearest permanent and available distribution facility to the point from which the service facilities will be connected.

3. Special or Added Facilities

Any special or added facilities the Company agrees to install at the request of Applicant will be installed at Applicant's expense.

4. Temporary Service

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service.

5. Services

Service facilities connected to the Distribution Mains to serve a customer's premises will be installed, owned and maintained as provided in Rule No. 16, Gas Service Extensions, of this California Gas tariff.

RULE NO. 15

GAS MAINS EXTENSIONS
(Continued)

A. GENERAL *(Continued)*

6. Contracts

Each Applicant requesting an extension may be required to execute a written contract(s) prior to the Company performing its work on the extension. Such contracts shall be in the form on file with the Commission.

B. INSTALLATION RESPONSIBILITIES

1. Applicant Responsibility

In accordance with the Company's design, specifications and requirements, Applicant is responsible for:

a. Substructures

Furnishing, installing and upon acceptance by the Company, conveying to the Company ownership of all necessary installed substructures.

b. Protective Structures

Furnishing, installing and upon acceptance by the Company, conveying to the Company ownership of all necessary protective structures.

2. Company Responsibility

The Company, if selected by the Applicant, is responsible for the installation of distribution main, valves, regulators and other related distribution equipment required to complete the extension, including all necessary trenching, backfilling and other digging as required.

The Applicant may elect to provide the trench, as discussed in Section B.3.6. If Applicant chooses to perform the trenching, they must also secure permits from the governmental authorities having jurisdiction. If Applicant qualifies for an extension allowance under Section C, the Company will provide Applicant with a reimbursement or credit for the Company's project-specific estimated cost-per-foot of trench.

RULE NO. 15

GAS MAINS EXTENSIONS

(Continued)

B. INSTALLATION RESPONSIBILITIES *(Continued)*

3. Installation Options

a. Company-Performed Work

Where requested by Applicant and mutually agreed upon, the Company may furnish and install the substructures and/or protective structures, provided Applicant pays the Company its total estimated installed cost.

b. Applicant Performed Work

Applicant may elect to install that portion of the new extension normally installed by the Company, in accordance with the Company's design and specifications, using qualified contractors. (See Section G, Applicant Installation Option.)

C. EXTENSION ALLOWANCES

1. General

New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for allowances, except for Eligible Projects approved by the Commission (see Section C.2.) For Eligible Projects approved by the Commission, the Company will complete an extension without charge provided the Company's total estimated installed cost (excluding services and Meter Set Assemblies subject to Rule No. 16) does not exceed the allowances, from permanent, bona fide loads to be served by the extension, within a reasonable time as determined by the Company and if the Company's actual installed cost does not exceed its total estimated installed cost and the allowances. N N N N N N

2. Basis of Allowances

New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for allowances, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, allowances shall be granted to an Applicant for non-residential Permanent Service or to an Applicant for a non-residential subdivision or development under the following conditions: N N

a. The non-residential project shows a demonstrable reduction in greenhouse gas emissions; and, N N L

RULE NO. 15

GAS MAINS EXTENSIONS

(Continued)

C. EXTENSION ALLOWANCES *(Continued)*

2. Basis of Allowances *(Continued)*

b. The non-residential project's gas line extension is consistent with California's climate goals, including those articulated in Senate Bill 32 (Pavley, 2016); and,

c. The non-residential project demonstrates that it has no feasible alternatives to the use of natural gas, including electrification; and,

d. The Company is provided evidence that construction will proceed promptly and financing is adequate; or C N/D

e. Applicant has submitted evidence of building permit(s) or lease agreement(s); or C N/D

f. Where there is equivalent evidence of occupancy or gas usage satisfactory to the Company.

The allowances in Sections C.3 and C.4 of this Rule are based on a revenue-supported methodology using the following formulas:

$$\text{ALLOWANCE} = \frac{\text{NET REVENUE}}{\text{COST OF SERVICE FACTOR}}$$

Rule No. 15

GAS MAIN EXTENSIONS
(Continued)

C. EXTENSION ALLOWANCES *(Continued)*

3. Residential Allowances

No allowance for residential Permanent Service will be provided for applications submitted on or after July 1, 2023. The allowance for Eligible Projects approved by the Commission on a per-unit basis, is as follows: D

	Southern California	Northern California
Water Heating	$ 183	$ 231
Space Heating	$ 674	$ 862
Oven/Range	$ 69	$ 28
Dryer Stub	$ 115	$ 70
Space Cooling	$ 1,765	Not Applicable

Residential Applicants for both main and service extensions who are entitled to a Main Extension allowance in excess of the total estimated cost of the Main Extension may apply the amount of the unused portion of such Main Extension allowance toward the cost of the service extension, provided that the sum of the main and service allowances granted by the Company does not exceed the total allowances provided in Rule No. 15, Gas Main Extensions and Rule No. 16, Gas Service Extensions in the California Gas Tariff.

Allowances will be applied first to the Meter Set Assembly; then services; then mains.

4. Non-Residential Allowances

For Eligible Projects approved by the Commission, the total allowance for Gas Main Extensions, service extensions, or a combination thereof, for non-residential Permanent Service is determined by the Company using the formula in Section C.2 of this Rule. The Company, at its election, may apply a Non-Residential Allowance Net Revenue Multiplier of 5.7 times Net Revenue in its Northern California Division or 6.2 times Net Revenue in its Southern California Division.

RULE NO. 15

GAS MAINS EXTENSIONS
(Continued)

C. EXTENSION ALLOWANCES *(Continued)*

4. Non-Residential Allowances *(Continued)*

Where the extension of an Eligible Project approved by the Commission will serve a combination of residential and non-residential meters, no residential allowances will be added to the non-residential allowances. N N

5. Seasonal, Intermittent, Insignificant and Emergency Loads

When Applicant of an Eligible Project approved by the Commission requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2 of this Rule. No allowance will be provided to an Eligible Project approved by the Commission where service is used only for emergency purposes or for Insignificant Loads. N N N

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

1. General

Contributions or Advances by an Applicant to the Company for the installation of an extension to receive Company service consist of such things as cash payments, the value of the facilities deeded to the Company and the value of Trenching performed by Applicant.

2. Project-Specific Cost Estimates

The Company's total estimated installed cost will be based on a project-specific estimated cost.

3. Cash Payment

A cash payment is required in advance of the Company commencing work for the Company's total estimated installed cost (excluding Betterments) and is required after the Company commences work if the Company's actual installed cost exceeds its total estimated installed cost (excluding Betterments). For Eligible Projects approved by the Commission, a cash payment will only be required in advance of the Company commencing work if Applicant's allowance is less than the Company's total estimated installed cost (excluding Meter Set Assemblies, services, and Betterments), and after the Company commences work if the Company's actual installed cost exceeds its total estimated installed cost and the allowances (excluding Meter Set Assemblies, services, and Betterments). N/D N/D N

RULE NO. 15

GAS MAINS EXTENSIONS
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT *(Continued)*

4. Postponement

For Eligible Projects approved by the Commission, at the Company's option, the payment of that portion of such an Advance that the Company estimates would be refunded within 6 months under other provisions of this rule may be postponed for 6 months if: (1) the Company is provided evidence the construction will proceed promptly and financing is adequate; (2) Applicant has submitted evidence of building permit(s) or lease agreement(s); or (3) where there is equivalent evidence of gas usage satisfactory to the Company; and (4) Applicant agrees in writing to pay at the end of 6 months all amounts not previously Advanced. N D D

5. Tax

All Contributions and Advances by Applicant are taxable and shall include an Income Tax Component Contribution (ITCC) at the rate provided in the Company's Preliminary Statement. ITCC Tax will be either refundable or non-refundable in accordance with the corresponding Contribution and Section C of this Rule. N N

6. Refundable and Non-Refundable Amounts

New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for refunds, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, the Applicant shall advance or contribute, before the start of the Company's construction, the following: N N N

a. Refundable Amount

For Eligible Projects approved by the Commission, the Applicant's refundable amount is the portion of the Company's total installed cost, including taxes, to complete the extension (excluding Meter Set Assemblies, services and Betterment), including the estimated value of the Trenching, that exceeds the amount of extension allowance determined in Section C of this Rule; or, N D

RULE NO. 15

GAS MAINS EXTENSIONS
(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT *(Continued)*

b. Non-Refundable Discount Option

In lieu of contributing the refundable amount determined in Section D.6.a of this Rule, and at the Company's option, Non-residential Applicants have the option of contributing, on a non-refundable basis, 50 percent of such refundable amount, based on expected revenues, plus; N D

c. Other Non-Refundable Amounts

Applicant's non-refundable amount is the Company's estimated value of the Substructures and Protective Structures required by the Company for the extension under Section B.1 of this Rule.

7. Joint Applicants

The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

8. Payment Adjustments

a. Contract Compliance

If, after three years following the date the Company is first ready to serve non-residential loads for which allowances were granted, Applicant of an Eligible Project approved by the Commission fails to take service or fails to use the service contracted for, Applicant shall pay the Company an additional Contribution or Advance based on the allowances for the revenues actually generated. C C N

b. Excess Facilities

If the loads provided by Applicant(s) result in the Company installing facilities which are in excess of those needed to serve the actual loads and the Company elects to reduce such excess facilities, Applicant shall pay the Company its total cost to remove, abandon or replace its excess facilities, less the estimated salvage value of any removed facilities. D

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

E. REFUND BASIS

1. General

New applications for gas line extensions submitted on or after July 1, 2023, will not qualify for refunds, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, refunds are based on the allowances and conditions in effect at the time the contract is signed. N N N/T

2. Total Refundable Amount

For Eligible Projects approved by the Commission, the total amount subject to refund is the sum of the refundable amounts made under Section D.6. N/T

3. Refund Period

For Eligible Projects approved by the Commission, the total refundable amount is subject to refund for a period of 10 years after the extension is first ready for service. N/T

4. Residential

If the application for these residential line extension project types is submitted on or after July 1, 2023, refunds will not be made on the basis of a new customer's permanent load which produces additional revenues to the Company. N N D

5. Non-Residential

For Eligible Projects approved by the Commission, the Company shall be responsible for reviewing Applicant's actual base annual revenue for the first three years from the date the Company is first ready to serve. Applicant shall be responsible for notifying the Company if new, permanent load is added from the 4th through the 10th year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 of this Rule for series refund provisions.) N/T

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

E. REFUND BASIS *(Continued)*

6. Unsupported Extension Cost

For Eligible Projects approved by the Commission, when any portion of a refundable amount has not qualified for a refund at the end of 36 months from the date the Company is first ready to serve, the Non-Residential Applicant will pay to the Company an Ownership Charge on the remaining refundable balance. Ownership Charges will normally be accumulated and deducted from refunds due to the Applicant. This provision does not apply to individual residential Applicants. N/T N

7. Refund Timing

For Eligible Projects approved by the Commission, refunds will be made without interest within 90 days after the date of first service to new permanent loads, except that refunds may be accumulated to a $50 minimum or the total refundable balance, if less than $50. N/T

8. Maximum Refund

No refund shall be made in excess of the refundable amount nor after a period of 10 years from the date the Company is first ready to serve. Any unrefunded amount remaining at the end of the 10 year period shall become the property of the Company.

9. Previous Rules

Refundable amounts paid, contributed or advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.

10. Joint Applicants

When two or more parties make joint Contributions or Advances on the same extension of an Eligible Project approved by the Commission, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree. N

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

E. REFUND BASIS *(Continued)*

11. Series of Extensions

For gas line extension applications submitted before July 1, 2023, and for Eligible Projects approved by the Commission, where there are a series of extensions, commencing with an extension having an outstanding amount subject to refund and each extension is dependent upon the previous extension as a direct source of supply, a series refund will be made as follows: N N/T

a. Additional service connections supplied from an extension on which there is a refundable amount will provide refunds first to the extension to which they are connected.

b. When the amount subject to refund on an extension in a series is fully refunded, the excess refundable amount will provide refunds to the extension having the oldest outstanding amount subject to refund in the series.

F. APPLICANT DESIGN OPTION FOR NEW INSTALLATIONS

1. Competitive Bidding

When Applicant selects the Applicant Design Option, the extension may be designed by Applicant's Qualified Contractor or Subcontractor (QC/S) in accordance with Company's design and construction standards. All applicant design work of gas facilities must be performed by, or under the direction of, a licensed professional engineer, and all design work submitted to the Company must be certified by an appropriately-licensed professional engineer, consistent with the applicable federal, state and local codes and ordinances. The Applicant Design Option is available to Applicants for new service and is not available for replacement, reinforcement, or relocation of existing systems where there is no applicant for new main or service extension work. Under this option, the following applies:

a. Applicant shall notify the Company in a manner acceptable to the Company.

b. Applicant designs shall conform to all applicable federal, state, and local codes and ordinances for utility installation designs (such as, but not limited to the California Business and Professions Code).

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

F. APPLICANT DESIGN OPTION FOR NEW INSTALLATIONS *(Continued)*

1. Competitive Bidding *(Continued)*

c. Company may require applicant designers to meet the Company's prequalification requirements prior to participating in applicant design.

d. Applicant designers shall obtain Company design and construction standards and specifications prior to performing applicant design. The Company may charge for any of these services.

e. Company will perform one plan check on each applicant design project at no expense to Applicant. Company will perform all subsequent plan checks at Applicant's expense.

f. For designs performed by non-Utility designers, Company will credit Applicant with the amount of Company's design bid less any appropriate charges, such as for plan checking, changes or revisions.

g. In the case of applicant design projects requiring an advance, Company will apply the design credit to the Applicant's advance.

h. For Eligible Projects approved by the Commission, if no advance is required, Company will refund/reimburse the Applicant for the Company's cost of design after the (Service/Main) Extension is first ready for service. N/T D

i. Company shall perform all Company's project accounting and cost estimating.

G. APPLICANT INSTALLATION OPTION

1. When Applicant selects the Applicant Installation Option, the extension may be installed by the Applicant's qualified contractor or subcontractor (QC/S) in accordance with the Company's design and specifications.

Applicants choosing the Applicant Installation Option are subject to the preceding general rules, as well as the following rules and as they might modify the preceding sections.

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION *(Continued)*

a. Upon completion of Applicant's installation, and acceptance by the Company, ownership of all such facilities will transfer to the Company.

b. Applicant shall provide to the Company, prior to the Company preparing the Gas Main extension contract, the Applicant's Contract Anticipated Costs to perform the work normally provided by the Company. The Applicant shall submit, on a form provided by the Company, a statement of such costs. If the Applicant elects not to provide such costs to the Company, the Applicant shall acknowledge its election on the form and the Company will use its estimated costs. D

c. Applicant shall pay to the Company, subject to the provisions of Rule Nos.15 and 16 of this California Gas Tariff, the Company's estimated cost of work performed by the Company for the Gas Main extension, including the estimated cost for design, administration, and installation of any additional facilities. After the Company commences work, if the Company's actual cost of work performed by the Company exceeds the estimated cost of work performed by the Company (excluding Betterments), Applicants shall pay the Company the cost difference. D N N

d. The lower of the Company's estimated cost, or Applicant's Contract Anticipated Costs, as reported to the Company in G.1.b of this Rule, for the work normally performed by the Company, shall be subject to the provisions of Rule Nos. 15 and 16 of this California Gas Tariff. D D

e. Applicant shall pay to the Company the estimated cost of the Company's inspection, which shall be a fixed amount, not subject to reconciliation to actual inspection costs. For Eligible Projects approved by the Commission, such inspection cost is refundable within the allowance up to the difference between the Applicant's Contract Anticipated Costs, as reported in G.1.b herein, and the Company's estimated costs to perform the same work, but not to exceed the Company's estimated costs. N N/T

f. Only duly authorized employees of the Company are allowed to connect to, disconnect from, or perform any work upon the Company's facilities.

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

G. APPLICANT INSTALLATION OPTION *(Continued)*

2. Minimum Contractor Qualifications

Applicant to insure and demonstrate to Company upon request, that the Applicant or Applicant's QC/S is in compliance with the following:

a. Be licensed in the state of California for the appropriate type of work, such as, but not limited to, gas and general.

b. Employ workers properly qualified for the specific skills required (plastic fusion, welding, etc.).

c. Comply with applicable laws, regulations and ordinances (Equal Opportunity regulations, OSHA, EPA, etc.).

3. Other Contractor Qualifications

An Applicant for service who intends to employ a QC/S should also consider whether the QC/S:

a. Is technically competent.

b. Has access to proper equipment.

c. Demonstrates financial responsibility commensurate with the scope of the contract.

d. Has adequate insurance coverage (worker's compensation, liability, property damage, etc.).

e. Is able to furnish a surety bond for performance of the contract, if required.

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

H. SPECIAL CONDITIONS

1. Facility Relocation or Rearrangement

Any relocation or rearrangement of the Company's existing facilities, at the request of, or to meet the convenience of, an Applicant or customer and agreed upon by the Company, normally shall be performed by the Company at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Option.

In all instances, the Company shall abandon or remove its existing facilities at the option of the Company. The Applicant or customer shall be responsible for the costs of all related relocation, rearrangement and removal work.

2. Periodic Review

The Company will periodically review the factors it uses to determine its allowances, non-refundable discount option percentage rate, Non-residential Allowance Net Revenue Multiplier and cost of service factor stated in this Rule. If such review results in a change of more than 5 percent, the Company will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted to the Commission for approval with Eligible Projects by July 1 of each year beginning in 2023. D D/N N

Additionally, the Company shall submit tariff revisions to implement relevant Commission decisions from other proceedings that affect this Rule.

3. Exceptional Cases

When the application of this rule appears impractical or unjust to either party or the ratepayers, the Company or Applicant may refer the matter to the Commission for a special ruling or for the approval a of special condition(s) which may be mutually agreed upon.

4. Service from Gas Transmission Lines

The Company will not tap a gas transmission line except at its option when conditions in its opinion justify such a tap. Such taps are made in accordance with the provisions of this Rule.

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

I. DEFINITIONS FOR RULE NO. 15

Advance: Cash payment made to the Company prior to the initiation of any work done by the Company which is not covered by allowances.

Applicant: A person or agency requesting the Company to supply gas service.

Applicant's Contract Anticipated Cost: The cost estimate provided by the Applicant's contractor to the Applicant for performing the applicable refundable work, as stated on the Application-Installation Cost Verification form (Form 130.16), or in the case where work is performed by the Applicant, the Applicant's own cost estimate on the signed form.

Betterment: Facilities installed for the Company's operating convenience such as, but not limited to the following: to improve gas flow or correct poor pressure conditions, to increase line capacity available to an existing system, to permit pressure conversion of an area or to install proportionally larger pipe than necessary to provide for future load growth, will be installed at the expense of the Company.

Contribution: In-kind services and/or the value of all property conveyed to the Company at any time during the Company's work on an extension which is part of the Company's total estimated installed cost of its facilities or cash payments not covered by Applicant's allowances.

Cost of Service Factor: The factor determined by the Company that includes taxes, return, depreciation that is applied to the Net Revenue to determine the Company's investment in distribution facilities.

Distribution Mains: Facilities which are operated at distribution pressure and supply three or more services or run parallel to the property line in a public right-of-way.

Excavation: All necessary trenching, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement and landscape repair and replacement.

Franchise Area: Public streets, roads, highways and other public ways and places where the Company has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

I. DEFINITIONS FOR RULE NO. 15 *(Continued)*

Franchise Area: Public streets, roads, highways and other public ways and places where the Company has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction. N N N

Insignificant Loads: Small operating loads such as log lighters, barbecues, outdoor lighting, etc.

Intermittent Loads: Loads which, in the opinion of the Company, are subject to discontinuance for a time or at intervals.

Joint Trench: Excavation that intentionally provides for more than one service, such as gas, electricity, cable television, telephone, etc.

Main Extension: The length of main and its related facilities required to transport gas from the existing distribution facilities to the point of connection with the service pipe. A Main Extension consists of new distribution facilities of the Company that are required to extend service into an open area not previously supplied to serve an Applicant. It is a continuation of, or branch from, the nearest available existing permanent Distribution Main, to the point of connection of the last service. The Company's Main Extension includes any required substructures and facilities for transmission taps, but excludes services and Meter Set Assemblies.

Meter Set Assembly: Consists of the customer meter, service pressure regulator and associated pipe and fittings.

Net Revenue: That portion of the total rate that supports the Company's extension costs and excludes such items as fuel costs, transmission, storage, public purpose programs, and other costs that do not support the extension costs.

Non-Residential Allowance Net Revenue Multiplier: This is a revenue-supported factor determined by the Company that is applied to the net revenues expected from non-residential loads to determine non-residential allowances.

Ownership Charge: Monthly charge as a percentage rate applied against the outstanding unrefunded refundable balance after 36 months from the date the Company is first ready to serve. Serves to recover the cost of operating and maintaining customer-financed facilities that are not fully utilized. The Ownership Charge percentage rate is equal to the inverse of the Non-Residential Allowance Net Revenue Multiplier contained in Section C.4 of this Rule.

RULE NO. 15

GAS MAIN EXTENSIONS
(Continued)

I. DEFINITIONS FOR RULE NO. 15 *(Continued)*

Permanent Service: Service which, in the opinion of the Company, is of a permanent and established character. This may be continuous, intermittent or seasonal in nature.

Protective Structures: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by the Company.

Residential Development: Five (5) or more dwelling units in two (2) or more buildings located on a single parcel of land.

Residential Subdivision: An area of five (5) or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Substructures: The surface and subsurface structures which are necessary to contain or support the Company's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings and enclosures, foundations or pads for surface-mounted equipment.

Trenching: All necessary Excavation, backfilling and other digging to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, and landscape repair and replacement.

Rule No. 16

GAS SERVICE EXTENSIONS

APPLICABILITY

This Rule is applicable in the Company's California service areas to both: (1) the Company's Service Facilities that extend from the Company's Distribution Main facilities to the Service Delivery Point; and (2) the service-related equipment required of Applicant on Applicant's Premises to receive gas service. (Certain words are defined either within the provisions of this Rule or in Section H of this Rule.)

A. GENERAL

1. Design

   The Company will be responsible for planning, designing and engineering its Service Facilities and Service Lateral facilities using the Company's standards for design, materials and construction.

   Applicants may also elect to design that portion of the new extension normally designed by the Company in accordance with the Applicant Design Option provisions of Rule No. 15, Section F.

2. Installation

   a. The Applicant may select the Company to install an extension in accordance with Section D.2 of this Rule, or

   b. The Applicant may select to install an extension in accordance with Section D.1 and the Applicant Installation Option in Section D.3 of this Rule.

3. Service Facilities

   For the purposes of this Rule, the Company's Service Facilities shall consist of (a) connection fittings; (b) service pipe; (c) valves; (d) regulators; (e) metering equipment; (f) other Company-owned service-related equipment; and (g) excluding any required service equipment as provided in Sections D.1.c and D.1.f of this Rule.

4. Ownership of Facilities

   Service facilities installed under the provisions of this Rule shall be owned, operated, and maintained by the Company. Applicant shall own, operate and maintain facilities beyond the Service Delivery Point.

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL *(Continued)*

5. Private Lines

The Company shall not be required to connect Service Facilities to or serve any Applicant from gas facilities that are not owned, operated and maintained by the Company.

6. Special or Added Facilities

Any special or added facilities the Company agrees to install at the request of Applicant will be installed at Applicant's expense. D

7. Temporary Service Facilities

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this Rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service of this California Gas Tariff.

8. Contracts

Each Applicant requesting service may be required to execute written contracts prior to the Company performing its work to establish service. Such contracts shall be in the form on file with the Commission.

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL *(Continued)*

9. Distribution Main Extensions

Whenever the Company's distribution system is not complete to the point designated by the Company where the Service Lateral is to be connected to the Company's distribution system, the extension of Gas Main facilities will be installed in accordance with Rule No. 15, Gas Main Extensions of this California Gas Tariff.

10. Rights-of-Way

Rights-of-way or easements may be required by the Company to install Service Facilities on Applicant's property to serve only the Applicant.

a. Service Facilities

If the Service Facilities must cross property owned by a third party to serve the Applicant, the Company may, at its option, install such Service Facilities after appropriate rights-of-way or easements, satisfactory to the Company, are obtained without cost to the Company.

b. Main Extensions

If the Company's facilities installed on Applicant's property, or third-party property, will be or are designed to serve adjacent property, then the Company may, at its option, install its facilities under Rule No. 15, Gas Main Extensions of this California Gas Tariff, after appropriate rights-of-way or easements, satisfactory to the Company, are obtained without cost to the Company.

c. Clearances

Any necessary rights-of-way or easements for the Company's facilities shall have provisions to maintain legal clearances from adjacent structures.

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

A. GENERAL *(Continued)*

11. Access to Applicant's Premises

The Company shall at all times have the right to enter and leave Applicant's Premises for any purpose connected with the furnishing of gas service (meter reading, inspection, testing, routine repairs, replacement, maintenance, emergency work, etc.) and the exercise of any and all rights secured to it by law, or under the Company's tariff schedules. These rights include, but are not limited to:

a. The use of a company-approved locking device, if Applicant desires to prevent unauthorized access to the Company's facilities.

b. Safe and ready access for Company personnel, free from unrestrained animals.

c. Unobstructed ready access for the Company's vehicles and equipment to install, remove, repair or maintain its facilities.

d. Removal of any and all of its property installed on Applicant's Premises after the termination of service.

12. Service Connections

Only personnel duly authorized by the Company are allowed to connect or disconnect service pipe to or from the Company's Distribution Main, remove meters, remove Company-owned Service Facilities or perform any work upon Company-owned existing facilities.

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

B. METERING FACILITIES

1. General

a. Meter All Usage

The Company will meter delivery of all gas energy, unless otherwise provided for by the Company's tariff schedules or by other applicable laws.

b. Meter Location

All Company meters and associated metering equipment shall be located at some protected location on Applicant's Premises as approved by the Company.

2. Number of Meters

The Company normally will install only one meter for a single-family residence or a single nonresidential enterprise on a single Premises, except:

a. When otherwise required or allowed under the Company's tariff schedules.

b. At the option of and as determined by the Company, for its operating convenience, consistent with its engineering design.

c. When required by law or local ordinance.

d. When additional services are granted by the Company.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

B. METERING FACILITIES *(Continued)*

2. Number of Meters *(Continued)*

A single meter is required for each single enterprise operating in one building or a group of buildings or other development on a single Premises, such as, but not limited to, a commercial business, school campus, industrial manufacturer or recreational vehicle parks, unless otherwise approved by the Company. (See Rule No. 18, Supply to Separate Premises and Resale of this California Gas Tariff, for more information.)

3. Multiple Occupancy

In a building with two or more tenants, or where the Company furnishes more than one meter on the same Premises, the Company's meters normally shall be grouped at one central location, or as otherwise specified by the Company, and each meter position shall be clearly and permanently marked by Applicant, customer or owner of the Premises to indicate the particular unit, occupancy or load supplied by it.

a. Residential

The Company will individually meter gas service to every residential unit in a residential building or group of buildings or other development on a single Premises with multiple tenants, such as, but not limited to, apartment buildings, mobile home parks, etc., except as may be otherwise specified in Rule No. 18, Supply to Separate Premises and Resale of this California Gas Tariff, and applicable rate schedules.

b. Non-Residential

The Company will individually meter gas service to each tenant in a non-residential building or group of buildings or other development on a single Premises with multiple tenants or enterprises, such as, but not limited to, an office building or shopping center complex. Alternative metering arrangements, as determined by the Company, may be allowed only as specified in Rule No. 18, Supply to Separate Premises and Resale of this California Gas Tariff, and applicable rate schedules.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

C. SERVICE LATERAL FACILITIES

1. General Location

The location of the Service Lateral facilities shall extend:

a. Franchise Area

From the point of connection at the Distribution Main to Applicant's nearest property line abutting upon any street, highway, road or rights-of-way, along which it already has or will install Distribution Main; and,

b. Private Property

On private property, along the shortest, most practical and available route (clear of obstructions) as necessary to reach a Service Delivery Point designated by the Company.

2. Number of Service Laterals

The Company will not normally provide more than one Service Lateral, including associated facilities, for any one building or group of buildings, for a single enterprise on a single Premises, except:

a. Where otherwise allowed or required under the Company's tariff schedules.

b. At the option of and as determined by the Company, for its operating convenience, consistent with its engineering design or when replacing an existing service.

c. Where required by ordinance or other applicable law, for such things as gas powered fire pumps, etc.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

C. SERVICE LATERAL FACILITIES *(Continued)*

2. Number of Service Laterals *(Continued)*

d. The Company may charge for additional services provided under this paragraph, as special or added facilities.

3. Branch Service

For additional approved Service Delivery Points to serve another Applicant on the same or adjoining Premises, the Company may install a branch service at the option of the Company and may grant allowances if Applicant qualifies under the conditions as set forth in Section E. T/N

4. Other Service Connections

Where Applicant or customer requests another type of service connection, such as stub services, curb meters and vaults, or service from gas transmission lines, the Company will consider each such request and may grant appropriate allowances if Applicant qualifies under the conditions set forth in Section E of this Rule. T D/N N

5. Unusual Site Conditions

In cases where Applicant's building or facility is located a considerable distance from the available Distribution Main or where there is an obstruction or other deterrent obstacle or hazard, such as plowed land, ditches or inaccessible security areas between the Company's Distribution Main and the building or facility to be served that would prevent the Company from prudently installing, owning and maintaining its Service Facilities, the Company may, at its discretion, modify the normal Service Delivery Point location. In such cases, the Service Delivery Point shall be at such other location on Applicant's property as may be mutually agreed upon; or, alternatively, the Service Delivery Point may be located at or near Applicant's property line, as close as practical to the available Distribution Main.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES

1. Applicant Responsibility

In accordance with the Company's design, specifications and requirements for the installation of Service Facilities, subject to the Company's inspection and approval, Applicant is responsible for:

a. Service Lateral Facilities

(i) Clear Route

Applicant shall provide (or pay for) a route on any private property that is clear of obstructions which would inhibit the construction of the Service Facilities.

(ii) Substructures

(a) Furnishing, installing, owning, and maintaining all support pads, meter or regulator vaults or other Substructures on Applicant's Premises.

(b) Furnishing and installing any Substructures in the Company's Franchise Area (or rights-of-way, if applicable) as necessary to install the Service Lateral.

(c) Convey ownership to the Company upon its acceptance of those Substructures not on Applicant's Premises.

(iii) Protective Structures

Furnishing, installing, owning, and maintaining all necessary Protective Structures, as specified by the Company, for the Company's facilities on Applicant's Premises.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES *(Continued)*

1. Applicant Responsibility *(Continued)*

b. Applicant's Facility Design and Operation

Applicant shall be solely responsible to plan, design, install, own, maintain, and operate facilities and equipment beyond the Service Delivery Point in order to properly receive and utilize the type of gas service available from the Company. Refer to Rule No. 2, Description of Service of this California Gas Tariff, for a description, among other things, of:

(i) The available service delivery pressures and the technical requirements and conditions to qualify for them.

(ii) Heating values of natural gas.

(iii) Delivery volume adjustments due to altitude.

c. Required Service Equipment

Applicant shall, at its sole liability, risk and expense, be responsible to furnish, install, own, maintain, inspect, and keep in good and safe condition, all facilities of any kind or character on Applicant's Premises, that are not the responsibility of the Company, but are required by the Company for Applicant to receive service. Such facilities shall include, but are not limited to, gas pipe, valves, regulators, appliances, fixtures, and apparatus of any kind or character. Detailed information on the Company's service equipment requirements will be furnished by the Company.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES *(Continued)*

1. Applicant Responsibility *(Continued)*

d. Liability

The Company shall incur no liability whatsoever for any damage, loss or injury occasioned by:

(i) Applicant-owned equipment or Applicant's transmission and delivery of energy.

(ii) The negligence, omission of proper shut-off valves or other protective and safety devices, want of proper care or wrongful act of Applicant or any agents, employees or licensees of Applicant, on the part of Applicant installing, maintaining, using, operating, or interfering with any such pipes, valves, regulators, or apparatus.

e. Facility Tampering

Applicant shall provide a suitable means acceptable to the Company for placing its seals on meters and related equipment. All Company-owned meters shall be sealed only by the Company's authorized employees and such seals shall be broken only by the Company's authorized employees. However, in an emergency, the Company may allow a public authority or other appropriate party, to break the seal. Any unauthorized tampering with Company-owned seals or equipment or connection of customer-owned facilities to Company's service pipe at any time is prohibited and is subject to the provisions of Rule No. 11, Discontinuance of Service of this California Gas Tariff, for unauthorized use.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES *(Continued)*

1. Applicant Responsibility *(Continued)*

f. Large Metering Installations on Applicant's Premises

If it is necessary to have large, specifically designed, Company-owned metering and related equipment installed on Applicant's Premises to serve Applicant, Applicant shall be responsible for complying with the following general provisions:

(i) Required Access and Clearance

Applicant shall provide adequate access, clearance and space, including working space, on Applicant's Premises, at a location approved by the Company, for a metering installation, including any necessary regulators, pipes and valves.

(ii) Room or Vault

Where Applicant requests and the Company approves the installation of the meter(s) or regulator(s) in a vault or room on Applicant's Premises, rather than the Company's standard outdoor installation:

(a) The room or vault on Applicant's Premises shall be furnished, installed, owned, and maintained by customer and shall meet the Company's specifications for such things as access, ventilation, drainage, etc.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES *(Continued)*

1. Applicant Responsibility *(Continued)*

f. Large Metering Installations on Applicant's Premises (Continued)

(ii) Room or Vault *(Continued)*

(b) If space cannot be provided on Applicant's Premises for the installation of a meter and regulator, a vault may be installed, at Applicant's expense, in the street area near property line. It shall be Applicant's responsibility to install such vault, if not restricted by the governmental authority having jurisdiction and Applicant shall convey ownership of the vault to the Company upon its acceptance.

(c) If the Company's installed cost for the meter or regulator in the room or vault is more costly than the standard outdoor installation, the additional costs shall be paid by Applicant.

g. Building Code Requirements

Any service equipment and other service-related equipment owned by Applicant, as well as any vault, room, enclosure, shall conform with applicable laws, codes and ordinances of all governmental authorities having jurisdiction.

h. Reasonable Care

Applicant shall exercise reasonable care to prevent the Company's Service Lateral, meters and other facilities owned by the Company on Applicant's Premises from being damaged or destroyed and shall refrain from interfering with the Company's operation of the facilities and shall notify the Company of any obvious defect. Applicant may be required to provide and install suitable protection (barrier posts, etc.) as required by the Company.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES *(Continued)*

2. Company Responsibility

a. Install Service Facilities

The Company, if selected by the Applicant, will furnish, install, own, and maintain the Service Facilities including Trenching, as applicable after Applicant meets all requirements to receive service.

Applicant may elect to provide the trench. If Applicant chooses to perform the Trenching, it must also secure permits from the governmental authorities having jurisdiction. Applicant providing trench will receive a credit for the Company's project-specific estimated cost-per-foot of trench. If Applicant qualifies for a Service Extension allowance, the Company may provide Applicant with a reimbursement (refunded credit) for the Company's project-specific estimated cost-per-foot of trench. N N N T N/T

b. Government Inspection

The Company will establish gas service to Applicant following notice from the governmental authorities having jurisdiction that the customer-owned facilities have been installed and inspected in accordance with any applicable laws, codes ordinances, rules or regulations and are safe to pressurize.

3. Installation Options

a. Company Performed Work

Where requested by Applicant and mutually agreed upon, the Company may perform that portion of the new service extension work normally the responsibility of Applicant according to Section D.1 of this Rule, provided Applicant pays the Company its total installed cost. D

b. Applicant Performed Work

Applicant may elect to use competitive bidding to install that portion of the new Service Facilities normally installed and owned by the Company, in accordance with the same provisions outlined in Rule No. 15, Gas Main Extensions of this California Gas Tariff.

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT

1. General

New applications for gas line extensions submitted on or after July 1, 2023, will not qualify for allowances, except for Eligible Projects approved by the Commission (see Rule No. 15, Section C.2.). For Eligible Projects approved by the Commission, the Company will provide the Service Lateral extension without charge provided the Company's total estimated installed cost (including Meter Set Assemblies) does not exceed the allowances as determined from permanent, bona-fide loads to be served by the extension within a reasonable time as determined by the Company, and if the Company's actual installed cost does not exceed its total estimated installed cost and the allowances (excluding Company Convenience).

2. Allowances

No allowance for residential Permanent Service on a per-unit basis will be provided for applications submitted on or after July 1, 2023. The allowance for Eligible Projects approved by the Commission on a per-unit basis, is as follows: D

	Southern California	Northern California
Water Heating	$ 97	$ 271
Space Heating	$ 356	$ 1,008
Oven/Range	$ 37	$ 33
Dryer Stub	$ 61	$ 82

a. Residential Applicants for both main and service extensions who are entitled to a Service Extension allowance in excess of the total estimated cost of the Service Extension may apply the amount of the unused portion of such Service Extension allowance toward the cost of the Main Extension, provided that the sum of the main and service allowances granted by the Company does not exceed the total allowances provided in Rule No. 15, Gas Main Extensions, and Rule No. 16, Gas Service Extensions.

Rule No. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT *(Continued)*

2. Allowances *(Continued)*

b. Allowances will be applied first to the Meter Set Assembly; then services; then mains.

c. For non-residential Applicants for Distribution Main and Service Extensions, refer to Section C of Rule No. 15, Gas Main Extensions of this California Gas Tariff.

3. Seasonal, Intermittent, Insignificant and Emergency Loads

When Applicant of an Eligible Project approved by the Commission requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula and conditions outlined in Rule No. 15 Gas Main Extensions of this California Gas Tariff. No allowance shall be provided to an Eligible Project approved by the Commission where service is used only for emergency purposes or for Insignificant Loads.

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT *(Continued)*

4. Payments

A cash payment is required in advance of the Company commencing work for the Company's total estimated installed cost and is required after the Company commences work if the Company's actual installed cost exceeds its total estimated installed cost (excluding Company Convenience). For Eligible Projects approved by the Commission, a cash payment will only be required in advance of the Company commencing work if Applicant's allowance is less than the Company's total estimated installed cost, and after the Company commences work if the Company's actual installed cost exceeds its total estimated installed cost and the allowances (excluding Company Convenience). The following costs Applicant is responsible to pay are non-refundable costs, as applicable under this Rule: N D N/D

a. Excess Service

For Eligible Projects approved by the Commission, the Company's total installed cost (including trenching and appurtenant facilities such as fittings, valves, etc.) in excess of the total allowance. N/T D

b. Tax

Any payments or Contributions of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution (ITCC) for state and federal tax at the rate provided in the Company's Preliminary Statement of this California Gas Tariff.

c. Other

The Company's total cost for any work it performs that is the Applicant's responsibility or performs for the convenience of Applicant. D

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT *(Continued)*

5. Refunds

No refunds apply to the installation of Gas Service Facilities under this Rule.

6. Periodic Review

The Company will periodically review the factors it uses to determine the allowances and costs stated in this Rule. If such review results in a change of more than 5 percent, the Company will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six months after the last revision.

F. EXISTING SERVICE FACILITIES

1. Service Reinforcement

a. Company-Owned

When the Company determines that its existing Service Facilities require replacement, the existing Service Facilities shall be replaced as new Service Facilities under the provisions of this Rule.

b. Applicant-Owned

The Applicant shall replace or reinforce that portion of the Service Lateral which the Applicant will continue to own under the provisions of this Rule.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

F. EXISTING SERVICE FACILITIES *(Continued)*

2. Service Relocation or Rearrangement

a. Company Convenience

When, in the judgment of the Company, the relocation or rearrangement of a service is necessary for the maintenance of adequate service or for the operating convenience of the Company, the Company normally will perform such work at its own expense, except as provided in Sections F.2.b, F.3 and F.4 of this Rule.

b. Applicant Convenience

Any relocation or rearrangement of the Company's existing Service Facilities, at the request of Applicant (aesthetics, building additions, remodeling, etc.) and agreed upon by the Company, the work shall be performed in accordance with Section D of this Rule, except that Applicant shall pay the Company its total costs. D

In all instances, the Company shall abandon or remove, at the option of the Company, the existing facilities rendered idle by the relocation or rearrangement.

3. Impaired Access and Clearances

Whenever the Company determines that:

a. Its existing Service Lateral facilities have become inaccessible for inspections, operating, maintenance, meter reading or testing; or,

b. A hazardous condition exists or any of the required clearances between the existing Service Facilities and any object become impaired, under any applicable laws, ordinances, rules, regulations of the Company or of public authorities, then the following applies:

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

F. EXISTING SERVICE FACILITIES *(Continued)*

3. Impaired Access and Clearances *(Continued)*

c. Corrective Action

Applicant or owner shall, at Applicant's or owner's expense, either correct the access or clearance infractions or pay the Company its total cost to relocate its facilities to a new location which is acceptable to the Company. Applicant or owner shall also be responsible for the expense to relocate any equipment which Applicant owns and maintains. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service. D

4. Damaged Facilities

When the Company's facilities are damaged by others, the repair will be made by the Company at the expense of the party responsible for the damage. Applicants are responsible for repairing their own facilities.

5. Subdivision of Premises

When the Company's Service Facilities are located on private property and such private property is subsequently subdivided into separate Premises, with ownership transferred to other than Applicant or customer, the subdivider is required to provide the Company with adequate rights-of-way, satisfactory to the Company, for its existing facilities and to notify property owners of the subdivided Premises of the existence of the rights-of-way.

When adequate rights-of-way are not granted as a result of the property subdivision, the Company shall have the right, upon written notice to the current customer, to discontinue service without obligation or liability. The existing owner, Applicant or customer shall pay to the Company the total cost of any required relocation of the Company's facilities. A new gas service will be reestablished in accordance with the provisions of Section D of this Rule for new services and the provisions of any other applicable Company rules. D

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE INSTALLATION N

The installation of an Excess Flow Valve or Service Lateral Shut-Off Valve shall be performed on all newly installed or replaced Service Laterals connected to the Company's distribution system before the service is activated as provided by this Rule. Nothing in this Rule prevents the Company from installing or specifying, in its sole discretion, the installation of an Excess Flow Valve or a Service Lateral Shut-Off Valve in additional service types.

1. Applicable Service Lateral types

   a. A single Service Lateral to one single-family residence (SFR);

   b. A Branch Service to a SFR installed concurrently with the primary SFR Service Lateral (i.e. a single Excess Flow Valve may be installed to protect both the Service Lateral and the Branch Service);

   c. A Branch Service to a SFR installed off a previously installed SFR Service Lateral that does not contain an Excess Flow Valve;

   d. Multifamily residences with known customer loads not exceeding 5,500 SCFH per service at time of service installation based on installed meter capacity;

   e. A single, small commercial customer served by a single Service Lateral with a known customer load not exceeding 5,500 SCFH, at the time of meter installation, based on installed meter capacity; and,

   f. For Service Laterals with meter capacity that exceeds 5,500 SCFH, a Service Lateral Shut-Off Valve or, if possible, based on sound engineering analysis and availability, an Excess Flow Valve, shall be installed. N

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE INSTALLATION *(Continued)* N

2. The Company is not required to install an Excess Flow Valve if one or more of the following conditions are present:

   a. The Service Lateral does not operate at a pressure of 10 psig or greater throughout the year;

   b. The Company has prior experience with contaminants in the gas stream that could interfere with the Excess Flow Valve's operation or cause loss of service to a customer;

   c. An Excess Flow Valve could interfere with the necessary operation or maintenance activities such as blowing liquids from the Service Lateral; or

   d. An Excess Flow Valve meeting the performance standards in 49 C.F.R. § 192.381 is not commercially available to the Company.

3. The Applicant shall provide the Company information concerning the gas usage and demand requirements. The Excess Flow Valve or Service Lateral Shut-Off Valve will be designed and constructed so that suitable gas capacity is available and satisfactory to the Company.

4. The Company will construct, own, operate and maintain the Excess Flow Valve or Service Lateral Shut-Off Valve in connection with the Branch Service and/or Service Lateral installation.

5. The Company shall pay for all costs associated with the installation, replacement or maintenance of the Excess Flow Valve or Service Lateral Shut-Off Valve unless that work is made necessary by the relocation of a main or Service Lateral that is either: due solely to meet the Applicant's convenience as provided by Rule 16(F)(2)(b); performed to redress a Customer's noncompliance with any of these tariff schedules; or is due solely to the addition of any special or added facilities that the Company agrees to install at the request of Applicant. N

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE INSTALLATION *(Continued)* N

6. The Customer has the right to request that an Excess Flow Valve be installed on their existing Service Lateral if the load does not exceed 5,500 SCFH and the conditions in Rule 16(G)(2) are not present. In such instances, the Company shall notify the Customer of the following:

   a. Any costs associated with the installation that shall be paid by the Customer.

   b. The Company shall install the Excess Flow Valve at a mutually agreeable date.

7. If a Customer requests the installation of an Excess Flow Valve on their existing Service Lateral, the Company shall perform the installation subject to the practicability of the installation at a mutually agreeable date. N

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

H. PERIODIC REVIEW

The Company will periodically review the factors it uses to determine its allowances, non-refundable discount option percentage rate, Non-residential Allowance Net Revenue Multiplier and cost of service factor stated in this Rule. If such review results in a change of more than 5 percent, the Company will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six months after the last revision. N

Additionally, the Company shall submit tariff revisions to implement relevant Commission decisions from other proceedings that affect this Rule. N T

I. EXCEPTIONAL CASES

When the application of this Rule appears impractical or unjust to either party or the ratepayers, the Company or Applicant may refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon.

J. DEFINITIONS FOR RULE NO. 16 T

Advance: Cash payment made to the Company prior to the initiation of any work done by the Company which is not covered by allowances.

Applicant: A person or agency requesting the Company to supply gas service.

Contribution: In-kind services and/or the value of all property conveyed to the Company at any time during the Company's work on an extension which is part of the Company's total estimated installed cost of its facilities or cash payments not covered by Applicant's allowances.

Distribution Main: The Company's gas facilities, which are operated at distribution pressure and which are designed to supply three or more services.

Eligible Project: A non-residential project meeting the criteria outlined in section E. may receive line extension allowances, a 10-year refundable payment option, or a 50-percent discount payment option if the Commission approves the Company's application filing for the Eligible Project to receive such allowances, refunds, or discounts. N N

Excavation: All necessary trenching, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

J. DEFINITIONS FOR RULE NO. 16 *(Continued)*

Excess Flow Valve: A device designed to restrict the flow of gas in a Service Lateral by automatically closing in the event of a Service Lateral break, thus mitigating the consequences of Service Lateral failures.

Franchise Area: Public streets, roads, highways and other public ways and places where the Company has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

Insignificant Loads: Small operating loads, such as log lighters, barbecues, outdoor lighting, etc.

Intermittent Loads: Loads which, in the opinion of the Company, are subject to discontinuance for a time or at intervals.

Meter Set Assembly: Consists of the customer meter, service pressure regulator and associated pipe and fittings.

Permanent Service: Service which, in the opinion of the Company, is of a permanent and established character. This may be continuous, intermittent or seasonal in nature.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided (except in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions), by a dedicated street, highway or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Protective Structures: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by the Company.

Residential Development: Five or more dwelling units in two or more buildings located on a single parcel of land.

Residential Subdivision: An area of five or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

J. DEFINITIONS FOR RULE NO. 16 *(Continued)*

Service Delivery Point: Where the Company's Service Lateral is connected to Applicant's pipe (house line), normally adjacent to the location of the Meter Set Assembly. L

Service Lateral: The pipe, valves, Meter Set Assemblies and associated equipment extending from the point of connection at the Distribution Main to the Service Delivery Point, which is normally on Applicant's Premises.

Service Lateral Shut-Off Valve: A curb valve or other valve or manually operated valve located near the Service Lateral that is safely accessible to the personnel authorized by the Company to manually shut off gas flow to the Service Lateral. L

Substructures: The surface and subsurface structures which are necessary to contain or support the Company's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings and enclosures, foundations or pads for surface-mounted equipment.

Trenching: All necessary Excavation, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, and landscape repair and replacement.

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS

A. METER TESTS

1. Any customer may, upon not less than five days' notice, require the Company to test their gas meter. No deposit or payment will be required from the customer for such test except:

   When a customer whose average monthly bill for gas service is less than $50 requests a meter test within six months after date of installation of the meter or more than once in six months thereafter, a deposit to cover the reasonable cost of the test will be required of the customer in accordance with the following schedule, and the amount so deposited will be returned to the customer if the meter is found, upon test, to register more than 2 percent fast or slow under the conditions of normal operation:

	Amount of Deposit
For meters of rated capacity not exceeding 250 cubic feet per hour	$ 1.00
For meters of rated capacity not exceeding 400 cubic feet per hour	2.00
For meters of rated capacity not exceeding 4000 cubic feet per hour	4.00

2. Meter tests will be conducted in accordance with the gas standard requirements of the Commission.

3. A customer shall have the right to require the Company to conduct the test in their presence, or if they so desire, in the presence of an expert or other representative appointed by the customer.

4. A report giving the name of the customer requesting the test, the date of the test, the location of the premises where the meter has been installed, the type, make, size and number of the meter, the date of removal, the date tested and the result of the test will be supplied to the customer within a reasonable time after the completion of the test.

5. All meters will be tested just before their installation and no meter will be placed in service or allowed to remain in service, which has an error in registration in excess of 2 percent under conditions of normal operation.

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

B. ADJUSTMENT OF BILLS

1. General

Estimated Usage: When regular, accurate meter readings are not available or gas usage has not been accurately measured, the Company may estimate the customer's energy usage for billing purposes on the basis of information including but not limited to the physical condition of the metering equipment, available meter readings, records of historical use, and the general characteristics of the customer's load and operation.

2. Adjustment of Bills for Meter Error

A meter error is an error in gas registration resulting from a malfunctioning or defective meter or pressure correction device. A meter error does not include a billing error, unauthorized use, nor any error in registration caused by meter tampering by an unauthorized person. It also does not include conditions such as incorrect meter readings, meter dial overs, or switched meters.

Where, as the result of a meter test, except for "Other Than Displacement Gas Meters," as described in Section B.2.d. of this Rule, a meter is found to be nonregistering or incorrectly registering, the Company may render an adjusted bill to the customer for the amount of the undercharge, and shall issue a refund or credit to the customer for the amount of the overcharge, computed back to the date that the Company determines the meter error commenced, except that the period of adjustment shall not exceed three years. Such adjusted bill shall be computed in accordance with the following:

a. Fast Meter

If a meter is found to be registering more than 2 percent fast, the Company will refund to the customer the amount of the overcharge based on the corrected meter readings or the Company's estimate of the energy usage either for the known period of meter error or, if the period of error is not known, for the period during which the meter was in use, not to exceed six months.

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

B. ADJUSTMENT OF BILLS *(Continued)*

2. Adjustment of Bills for Meter Error *(Continued)*

b. Slow Meter

If a meter for domestic service is found to be registering more than 25 percent slow, or meter for other class of service is found to be registering more than 2 percent slow, the Company may bill the customer for the amount of the undercharge based on corrected meter readings or the Company's estimate of the energy usage either for the known period of meter error or, if the period of meter error is not known for the period the meter was in use, not exceeding three months in the case of residential and small business service and three years for other nonresidential service.

c. Nonregistering Meter

If a meter is found to be nonregistering, the Company may bill the customer for the Company's estimate of the gas service used but not registered, not exceeding three months in the case of residential and small business service and three years for other nonresidential service.

d. Other Than Displacement Gas Meter

For other than displacement gas meters, if the customer or the Company shall at any time have reason to doubt the accuracy of any gauge, measuring device, other appliance, data, or method used in measuring or computing the amount of gas delivered through other than displacement meters, notification shall be given to the other party and, within a reasonable time, the accuracy of such gauge, measuring device, appliance, data, or method shall be determined (upon request, jointly in the presence of both parties) and if any of them shall be found inaccurate, the proper correction in billing shall be made as follows:

In the case of computation errors or inaccurate data, where the date can be fixed or agreed upon, such correction in billing shall begin starting with the date of initial error.

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

B. ADJUSTMENT OF BILLS *(Continued)*

2. Adjustment of Bills for Meter Error *(Continued)*

d. Other Than Displacement Gas Meter *(Continued)*

In the case of a gauge, measuring device, or appliance found to be out of tolerance sufficient to cause a volume error greater than ± 2 percent, such correction in billing shall begin on a mutually acceptable date. In the absence of such mutual acceptance, the correction shall begin on a date equivalent to 50 percent of the elapsed period since the last valid calibration or test.

In all cases where corrections are to be made, the amount of gas delivered during the established period of inaccuracy shall be recalculated and corrected. Thereafter, measurements shall be made in accordance with correct data and any inaccurate devices shall be recalibrated within published manufacturer's tolerances.

3. Adjustment of Bills for Billing Error

A billing error is an error by the Company which results in incorrect billing charges to the customer. Billing errors may include incorrect meter reads or clerical errors by a Company representative such as applying the wrong rate, wrong billing factor, or an incorrect calculation. A billing error does not include a meter error or unauthorized use, nor any error in billing resulting from meter dial over; switched or mismarked meters by other than the Company; inaccessible meter; failure of the customer to notify the Company of a change in the customer's operation; or failure of the customer to take advantage of a rate or condition of service for which the customer is eligible.

Where the Company overcharges or undercharges a customer as the result of a billing error, the Company may render an adjusted bill for the amount of the undercharge, and shall issue a refund or credit to the customer for the amount of the overcharge for the period of the billing error, but not exceeding three years in the case of an overcharge, and, in the case of an undercharge, not exceeding three months for residential and small business service and three years for other nonresidential service.

RULE NO. 17

METER TESTS AND ADJUSTMENT OF BILLS
(Continued)

B. ADJUSTMENT OF BILLS *(Continued)*

4. Adjustment of Bills for Unauthorized Use

Unauthorized use is the use of energy in noncompliance with the Company's tariffs or applicable law. It includes, but is not limited to, meter tampering, unauthorized connection or reconnection, theft, fraud, or intentional or unintentional use of energy whereby the Company is denied full compensation for service provided

Where the Company determines that there has been unauthorized use of Company gas service, the Company may bill the customer for the Company's estimate of up to three years of such unauthorized use. However, nothing in this rule shall be interpreted as limiting the Company's rights in any provisions of any applicable law.

5. Adjustments for Under- or Over-Delivery of Customer-Secured Gas

Billing adjustments for imbalances in delivery of natural gas will be made in accordance with Rule No. 21, Section D of this California GasTariff.

RULE NO. 18

SUPPLY TO SEPARATE PREMISES AND RESALE

A. MULTI-UNIT RESIDENTIAL STRUCTURES

The Company will not provide the installation of a master metering facility to a customer's premises for any new multi-unit residential structures, except that separate metering for gas service is not required for residential units which are not equipped with gas appliances requiring venting.

B. MOBILE HOME PARKS AND MANUFACTURED HOUSING COMMUNITIES

1. Each space in mobile home parks or manufactured housing communities constructed on or after January 1, 1997 shall be individually metered by the Company, and the tenant(s) shall be a customer(s) of the Company, consistent with the terms and conditions of this California Gas Tariff.

2. For mobile home park and manufactured housing community spaces constructed prior to January 1, 1997, the Company may continue to provide for master metering to a customer's premises where such tenants use gas directly in gas appliances in each occupancy only when separate submetering facilities are installed for each space.

C. RESALE OF GAS

No customer shall resell any of the gas received by the customer from the Company to any other person, or for any other purpose, or on other premises than specified in their application for service; however, owners or lessees of apartment houses or other similar buildings may resell gas to tenants of such houses or buildings, provided either:

1. Such service is resold at rates identical with the rates of the Company that would apply in the event that service was supplied to the sub-customer directly by the Company; or

2. The charge to the sub-customer for such service is absorbed in the rental charge for the premises occupied by the customer. In the event that such service is resold, otherwise than as herein provided, the Company shall have the right at its option either to discontinue service to the customer or to furnish gas directly to the sub-customer.

RULE NO. 19

SERVICES AND FACILITIES ON CUSTOMER'S PREMISES

A. SERVICE CONNECTIONS MADE BY COMPANY'S EMPLOYEES

Only duly authorized employees of the Company are allowed to connect the customer's service to, or disconnect the same from, the Company's gas mains.

B. MAINTENANCE AND OWNERSHIP OF SERVICES AND MAINS N/T

Services, mains, and related facilities installed upon the customer's premises will at all times be and remain the sole property of the Company, which will have the right, by its agents or employees, to enter upon the customer premises and inspect, maintain, remove, repair, replace, extend or abandon such services, mains, and related facilities at any reasonable time or as operating conditions necessitate, including at or after the termination of service. N N N N N

No rent or other charge whatsoever will be made by the customer against the Company for placing or maintaining said services, mains, and related facilities upon the customer's premises. The customer shall exercise reasonable care to prevent the services, mains, and related facilities of the Company upon said premises from being injured or destroyed, and shall refrain from interfering with the same, and, in case any defect therein shall be discovered, shall notify the Company thereof. N N

C. MAINTENANCE AND OWNERSHIP OF METERS AND FIXTURES N/T

All meters, fixtures, etc., installed upon the customer's premises for the purpose of delivering gas to the customer, except Meter Snow Shelters, will at all times be and remain the sole property of the Company, which will have the right, by its agents or employees, to enter upon the customer's premises and inspect, read, test, maintain, remove, repair, or replace such facilities at any reasonable time or as operating conditions necessitate, including at or after the termination of service. N/T N/T

No rent or other charge whatsoever will be made by the customer against the Company for placing or maintaining said meters, fixtures, etc., or Meter Snow Shelters, upon the customer's premises. All meters will be sealed or soldered by the Company, and no such seal or solder shall be tampered with or broken except by a representative of the Company appointed for that purpose. The customer shall exercise reasonable care to prevent the meters, fixtures, etc., of the Company upon said premises from being injured or destroyed, and shall refrain from interfering with the same, and, in case any defect therein shall be discovered, shall notify the Company thereof. D/N/T N/T D/T

L

RULE NO. 19

SERVICES AND FACILITIES ON CUSTOMER'S PREMISES
(Continued)

C. MAINTENANCE AND OWNERSHIP OF METERS AND FIXTURES *(Continued)*

Upon application for gas service and the establishment of service pursuant thereto, and upon the taking of gas service at any time thereafter, the customer shall be deemed to have accepted ownership of any Meter Snow Shelter that may have been installed by the Company upon the customer's premises. In no event shall the Company have a duty to inspect, maintain, repair, or replace any such Meter Snow Shelter. N N

D. METER INSTALLATION

All meters will be installed by the Company in some convenient place approved by the Company upon the customer's premises, and so placed as to be accessible at all times for inspection, reading, testing, and emergency operations. N N

In all buildings in which separate meters are hereafter required to be installed for various floors or groups of rooms in order to measure the gas supplied to each tenant, all meters will be located at a central point or as otherwise specified by the Company. Each such meter will be clearly marked by the building owner, to indicate the particular location supplied by it.

In buildings which are divided into two or more stores or other commercial premises, meters may be installed in the separate premises provided no adjacent alleyway, common basement or other location accessible to all the tenants and suitable for the installation of a group of meters exists. In such buildings, the piping from the Company's point of delivery to the individual meters shall be subject to inspection by the Company.

A master meter shall be furnished and installed by the Company (as provided for in Rule No.18A of this California Gas Tariff upon application by the owner or lessee of any building where the floors (or portion thereof) or groups of rooms are rented separately and where gas is to be metered and resold by said owner or lessee to the individual tenants, as provided in Rule No. 18B of this California Gas Tariff. In such cases the said owner or lessee shall furnish, install, maintain and test the sub-meters.

RULE NO. 19

SERVICES AND FACILITIES ON CUSTOMER'S PREMISES
(Continued)

E. COMPANY'S RIGHT OF INGRESS AND EGRESS FROM CUSTOMER'S PREMISES

The Company shall at all times have the right of ingress to and egress from the customer's premises at all reasonable hours or as operating conditions necessitate for any purpose reasonably connected with the furnishing of gas, and the exercise of any and all rights secured to it by law, or this California Gas Tariff. N

As provided for in the Rules herein contained, the Company shall have the right to remove any and all of its property installed on the customer's premises at or after the termination of service. N

F. CUSTOMER RESPONSIBLE FOR EQUIPMENT FOR RECEIVING GAS AND FOR PROTECTIVE APPARATUS N N

The customer shall, at the customer's own risk and expense, furnish, install and keep in good and safe condition all regulators, gas piping, appliance connectors, appliances, instruments, controls, telemetry, fixtures, facilities and apparatus, of any kind or character, including all protective apparatus such as Meter Snow Shelters, supports, covers, housing, barriers, bollards, and protective appliances, which may be required for safely receiving gas from the Company, and for safely applying and utilizing such gas beyond the point of delivery, and the Company shall not be responsible for any loss, injury, or damage occasioned or caused by the negligence or wrongful act of the customer or of any of the customer's agents, employees or licensees in installing, maintaining, using, operating or interfering with any such customer provided regulators, gas piping, appliance connectors, appliances, instruments, controls, telemetry, fixtures facilities, or apparatus, of any kind or character, including any protective apparatus. T N/T N/T D N T N/T N/T N/T

RULE NO. 20

CURTAILMENT OF NATURAL GAS SERVICE

The amount and sequence of reductions or discontinuances of natural gas service (herein called Curtailment) shall be in accordance with the following provisions:

A. CLASSIFICATION OF USE – All natural gas use shall be classified by the following priorities:

P1: All Residential Use regardless of size.

All other service to customers with peak-day demands of 100 Mcf or less and average monthly usage of less than 20,800 therms.

P2-A: All nonresidential use with peak-day demand in excess of 100 Mcf and average monthly usage of 20,800 therms or greater who elect core status.

Other uses where specific Commission authorization has been granted.

Electric utilities start-up and igniter fuel use.

P2-B: All nonresidential use in excess of 100 Mcf per day and average monthly usage of 20,800 therms or greater who elect noncore status.

Other uses where specific Commission authorization has been granted.

P3-A: All gas use in a cogeneration facility for the sequential production of electrical and useful thermal energy where the cogeneration facility meets the standards outlined in Section 218.5 of the Public Utilities Code.

All gas use in Solar Electric Generation Projects.

P3-B: All use not included in another priority, including utility gas turbines.

P4: All use as boiler fuel by customers with peak-day demand greater than 750 Mcf not included in another priority.

All use in cement plant kilns.

P5: All use in utility steam-electric generating plants, excluding cogeneration and start-up and igniter fuel use.

Where a customer's use is in more than one priority classification, those uses not exceeding 25 Mcf per day of peak-day demand may be placed in the next higher priority classification of that customer's use.

RULE NO. 20

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

A. CLASSIFICATION OF USE *(Continued)*

When any recorded monthly nonresidential P1 use shows that the peak-day demand has exceeded 100 Mcf per day for three consecutive months and the average monthly usage is 20,800 therms or greater, that use will be reclassified to the appropriate lower priority class. When any recorded monthly use other than P1 shows that the peak-day demand has fallen below 100 Mcf for 12 consecutive months and the average monthly usage is less than 20,800 therms, that use will be reclassified as P1. When any recorded monthly P3-B boiler fuel use shows that the peak-day demand has exceeded 750 Mcf for three consecutive months, that use will be reclassified as P4. When any recorded monthly P4 use shows that the peak-day demand has fallen below 750 Mcf for 12 consecutive months, that use will be appropriately reclassified.

B. CURTAILMENT PROCEDURE

1. Service shall be curtailed in inverse priority class number sequence at such times as service to P5 use is ordered fully discontinued and further curtailment is required. Service to each priority class is to be ordered fully discontinued before any curtailment is ordered for the next lower numbered priority class. Curtailments of customers within a given priority class shall be implemented according to the level of the customer's transportation charge, with the highest paying customers curtailed last. For customers of a given priority class paying the same transportation charge, the Company shall administer curtailment on a pro rata basis.

2. Curtailment of service in each priority class to each customer in each curtailment year shall be as nearly proportionate to the total curtailment of service in the same priority class as reasonably feasible. To the extent that curtailed units of demand are not equal among customers in each priority class at the end of any curtailment year, the differences shall be corrected by the Company in subsequent curtailment.

3. The allocation of curtailment in each priority class, insofar as possible, shall be rotated to maintain the same number of accumulated curtailed units of demand for use in that priority class, considered separately, of each customer during each curtailment year.

RULE NO. 20

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

B. CURTAILMENT PROCEDURE *(Continued)*

4. Curtailed units of demand for each customer's requirement not in P1 shall be determined as follows:

   a. For customers for which an hourly flow recording meter is installed, curtailed units of demand shall be determined from metered hourly flows.

   b. For all other customers, curtailed units of demand shall be determined from the unit of demand as defined in Rule No. 1 of this California Gas Tariff.

5. The foregoing procedures do not apply to local or emergency conditions that require curtailment, which will be handled in such manner as immediate operating conditions appear to require at the time.

6. A customer receiving service under noncore status that does not curtail at the request of the Company will be charged, in addition to any otherwise applicable charges, $1.00 per therm for the first five hours, $3.00 per therm for the next three hours, and $10.00 per therm for the remainder of the curtailment period. Any customer failing to comply with a curtailment order for 48 hours will be reassigned to its otherwise applicable core rate schedule for a minimum period of one year. Any penalties collected under this provision will be credited to the Fixed Cost Adjustment Mechanism Balancing Account.

C. CURTAILMENT OF CUSTOMER-SECURED GAS

1. Curtailments at Point of Receipt

   a. Curtailment Because of Obligation to Purchase Gas

      The Company, solely at its discretion, may curtail its receipt of Customer-Secured Gas if accepting that gas for transportation would require the Company to purchase gas it would not purchase otherwise or to incur any additional gas costs.

RULE NO. 20

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

C. CURTAILMENT OF CUSTOMER-SECURED GAS *(Continued)*

b. Curtailment Because of Capacity Shortage, or Operating Constraints

Acceptance and delivery of Customer-Secured Gas is subject to the Company having sufficient capacity. In a capacity shortage, the Company has the right to curtail customer's transportation service to serve customers with higher priority classifications. In such a case, the customer will be served to the same extent as the Company's other customers with the same priority classification. Curtailments will be initiated as specified in Section B of this rule.

2. Supply Curtailment

a. Curtailment Procedure

Supply curtailments could arise when the Company has available capacity but insufficient gas supply to satisfy all customer requirements. Curtailments will be initiated as specified in Section B of this Rule. Customer-Secured Gas which is received into the Company's system may be diverted from the customer if the Commission declares that a supply emergency exists. Customer-Secured Gas will not be diverted until service to all sales customers with priorities lower than P2-A has been curtailed. In such a case, the customer will be served to the same extent as other Customer-Secured Gas supply customers with the same priority classification as the customer.

b. Make-up After Curtailment

The customer has two options to correct volume imbalances if the Company diverts any customer gas to serve P1 or P2-A customers: 1) the Company will replace the diverted gas on a therm for therm basis, or 2) the Company will reimburse the customer for the diverted gas paying the customer a value-based price tied to the customer's alternative fuel price, as documented by invoice. If the customer chooses to receive the gas instead of the payment, the Company will replace the gas over a period of time approximately equal to that over which the diversion(s) occurred.

RULE NO. 20

CURTAILMENT OF NATURAL GAS SERVICE
(Continued)

C. CURTAILMENT OF CUSTOMER-SECURED GAS *(Continued)*

b. Make-up After Curtailment *(Continued)*

The daily flow rate shall be negotiated between the customer and the Company provided that the gas is replaced within 90 days; after 90 days the Company will purchase any diverted gas.

3. Curtailment Due to Supplier Constraints

The Company does not assume any responsibility for customer's gas until such gas is delivered into the Company's system at the Receipt Point(s). The Company is not liable for interruptions or curtailment upstream of its system.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

This Rule describes the general terms and conditions that apply whenever the Company transports Customer-Secured Gas through its system. Customers electing to secure Biomethane Gas from a Biomethane Gas supplier that is also interconnected with the Company's system may only do so if such Biomethane Gas supplier complies with all terms and conditions set forth in Rule No. 22, Biomethane Gas, of this California Gas Tariff.

A. CHARACTER OF SERVICE

1. The basic transportation service rendered under Schedule Nos. GS-70/GN-70, GS-VIC, and GN-T shall consist of: D

   a. The receipt by the Company for the account of the customer of gas at the interconnection between the Company, and its upstream pipeline supplier [herein called receipt point(s)].

   b. The transportation of the customer's gas through the Company's system for the account of the customer; and

   c. The delivery of the customer's gas after transportation by the Company for the account of the customer at the delivery point(s) into the customer's facility.

2. Core transportation customers in the Company's Southern California service areas, including groups aggregating core loads, will be allocated a pro rata share of the Commission regulated gas storage services that are available to the Company. The TY Company will inform the customer or Aggregator of the monthly and daily storage entitlement available to that customer or group.

   The Company's Southern California core transportation customers may inject gas into storage from April 1 to October 31 and may withdraw gas from storage from November 1 to March 31. The customer must inform the Company of the customer's storage injection schedule by the 23rd day of the month prior to actual gas injection. Daily storage injection nominations may not exceed 108 percent of the month's average daily storage injection quantity. Customers are not required to provide a monthly storage withdrawal nomination, but must provide the Company an estimate of the quantity expected to be withdrawn each month. Daily nominations for storage injections and withdrawals require a 48 hour advance notice.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

A. CHARACTER OF SERVICE *(Continued)*

Core transportation customers in the Company's Northern California service area, including groups aggregating core loads, will be allocated a pro rata share of the gas storage services that are available to the Company. The customer will be required to complete a storage capacity release agreement with the Company, if they elect to take the pro rata share. All such capacity releases, including the customer's subsequent use of storage capacity, are subject to the terms and conditions of the Paiute Pipeline Company FERC Gas Tariff. D D

Charges for these storage services are included as the Upstream Storage Charges contained in the Statement of Rates applicable to the Southern and Northern California Divisions. In accordance with Section G.4 of this Rule, the customer shall reimburse the Company for any additional charges incurred by the Company in conjunction with the customer's use of storage services. D

3. The services provided under Schedule Nos. GN-T, GS-70/GN-70, and GS-VIC shall be provided on a best efforts basis. The Company may curtail or interrupt service due to operating conditions or conditions of *force majeure*. In the event of curtailment or interruption of service, the Company shall provide service as follows: D

   a. The Company shall provide the customer with as much advance notice as is practical of any curtailment or interruption of service;

   b. The customer's service under Schedule Nos. GN-T, GS-70/GN-70, and GS-VIC shall be curtailed in accordance with Rule No. 20 of this California Gas Tariff; and D

   c. The Company may, to the extent feasible, continue to receive the customer's gas at the receipt point(s) on a scheduled basis during the period of curtailment or interruption, and shall, to the extent feasible, redeliver such gas at the point(s) of delivery. For the period of curtailment or interruption, the Company may waive any payments that may otherwise be due pursuant to Section D hereof, to the extent that such payments are caused by the curtailment or interruption.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

A. CHARACTER OF SERVICE *(Continued)*

4. Gas transported under Schedule Nos. GS-70/GN-70, GS-VIC, and GN-T shall be for use only by the customer, unless the Commission has specifically authorized the customer otherwise to resell such transported gas. Service under the provisions of Schedule No. GN-T shall not constitute the dedication of the Company's pipeline system or any portion thereof to the customer. D

B. GAS SPECIFICATIONS

1. Unless otherwise agreed to by both parties, the gas delivered to the Company must meet the quality specifications in Rule No. 2, Description of Service, of this California Gas Tariff.

2. It must also be at the pressure (See Rule No. 2 of this California Gas Tariff) and have the value specified in the customer's transportation service agreement.

C. QUANTITIES OF GAS

1. The Company shall not be obligated to accept customer's gas in excess of amounts it advises customer it can accept. The Company shall not be required to continue to accept gas at any receipt point when the daily flow rate at that receipt point(s) is less than 50 Mcf per day.

2. North American Energy Standards Board timelines will be followed regarding nominating, confirming and scheduling gas receipts and deliveries as they may be revised by the FERC from time to time. The customer shall be responsible for contacting the upstream interstate pipeline(s) to arrange for the nominating and scheduling of receipts and deliveries hereunder, provided; however, that the customer may designate one party to serve as its Agent for such purpose. In the Company's Southern California service area, such contact shall be made to the Company. The Company and upstream interstate pipeline(s) require that specific information be provided to successfully process each nomination. It is the customer's or their Agent's responsibility to satisfy the information requirements.

Nominations Made Directly to the Upstream Interstate Pipeline(s): If the customer nominates directly to the upstream interstate pipeline(s), the customer or Agent must provide their nomination(s) to the Company utilizing a method that is mutually agreeable to both the customer and Southwest Gas prior to the nomination deadlines set forth below:

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

Cycle 1 (Timely Nominations)	11:00 a.m. Pacific Clock Time on the day prior to flow.	C
Cycle 2 (Evening Nominations)	4:00 p.m. Pacific Clock Time on the day prior to flow.	
Cycle 3 (Intraday Nominations)	8:00 a.m. Pacific Clock Time on the flow day.	T
Cycle 4 (Intraday Nominations)	12:30 p.m. Pacific Clock Time on the flow day.	T
Cycle 5 (Intraday Nominations)	5:00 p.m. Pacific Clock Time on the flow day.	N N

Nominations Made to the Company: If the customer nominates to the Company, the customer or Agent must provide their nomination(s) to the Company via a Company-approved method no later than the nomination deadlines set forth below: T

Cycle 1 (Timely Nominations)	9:30 a.m. Pacific Clock Time on the day prior to flow.	C
Cycle 2 (Evening Nominations)	2:30 p.m. Pacific Clock Time on the day prior to flow.	
Cycle 3 (Intraday Nominations)	6:30 a.m. Pacific Clock Time on the flow day.	T
Cycle 4 (Intraday Nominations)	11:00 a.m. Pacific Clock Time on the flow day.	C
Cycle 5 (Intraday Nominations)	3:30 p.m. Pacific Clock Time on the flow day.	N N

a. Customers or their Agents may submit Nominations for multiple days (Standing Nominations), provided such Nominations are within the term of the customer's transportation service agreement. The Company will confirm whether it has sufficient operational capacity to deliver all or a portion of the customer's gas.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

b. Nominations received after a deadline will be processed for the following cycle with the exception that late Cycle 5 Nominations will not be processed. The Company will confirm the quantities nominated for Cycle 1 (Timely Nominations) through all five cycles, regardless of upstream cuts in scheduled quantities, unless the Company receives a revised Nomination from the responsible party for any subsequent cycle. T

c. Intraday Nominations will replace existing Standing Nominations only for the duration of the flow day requested.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

d. Balancing quantities must be separately identified in the Nomination. The Company shall determine and notify the customer if there is sufficient operating flexibility to schedule such quantities. The Company will only accept balancing quantities for Cycle 1 Nominations.

e. Nominations for multiple customers must specify the quantity of gas to be scheduled at each of the Company's receipt points with its upstream pipeline(s). The customer or Agent must specify, prior to the flow day, the method to be used by the Company for allocating imbalances among individual customers. If the allocation method is not specified prior to the flow day, the Company will allocate any imbalances pro rata from the Cycle 1 Nomination.

3. It shall be the customer's, the customer's agent, or, for core customers aggregating load, the Aggregator's obligation to make arrangements with the Company and other parties for delivery of gas into the Company's upstream pipeline suppliers' systems and for receipt by customer of gas after transportation to the point(s) of delivery. The customer, agent or Aggregator shall be obligated to provide dispatching and operating coordination with the Company and allow the Company access to appropriate charts and records. Such arrangements must be satisfactory to the Company.

4. The customer shall cause deliveries into the Company's system of quantities to be transported hereunder to be made at approximately a uniform daily rate and based on historical use where appropriate. On any gas day, the Company may refuse to accept quantities of gas that result in fluctuations in excess of 10 percent from the quantities transported during the previous gas day. Fluctuations in excess of 10 percent shall only be allowed if prior approval has been obtained from the Company's Gas Scheduling department. T T T

5. Upon request of the Company, the customer shall from time to time submit its best estimates of the daily, monthly and annual quantities of gas to be transported, including peak day requirements, together with such other operating data as the Company may require in order to schedule its operations. T

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

6. Customers must endeavor to schedule supplies at the Company's receipt points that match the customer's daily demands. Balancing of thermally equivalent quantities of gas received and delivered shall be achieved as nearly as feasible daily, considering the customers right, subject to the Company's approval, to vary receipts and deliveries within specified limits. Customer's deliveries or metered quantities shall be those quantities which have passed the point(s) of delivery as determined by the Company's meter. N N T T T

a. Imbalances N

The Daily Imbalance is defined as the difference between the customer's daily transportation quantities scheduled for burn and the customer's daily metered quantity, including the effect of any adjustment for cycle billing. Any Daily Imbalance (plus or minus) carried forward shall be considered first through the meter during the next daily period. Daily Imbalances established in excess of the applicable Daily Tolerance Band, including days when the Company has issued an Operational Flow Order, will be subject to the Noncompliance Charge(s) specified in Section C.6.c.iii and Excess Imbalance charges specified in Section E. of this Rule.

The Monthly Imbalance is defined as the difference between the customer's monthly transportation quantities scheduled for burn and the customer's monthly metered quantity, adjusted for any previous Monthly Imbalances, and including any adjustment for cycle billing. Monthly Imbalances established in excess of the applicable Monthly Operating Window will be subject to the Excess Imbalance charges specified in Section E. of this Rule.

The Cumulative Monthly Imbalance is the customer's Monthly Imbalance that remains after the Monthly Imbalance Trading Period, pursuant to Section D. of this Rule, is complete. Except for core customers aggregating load, any Cumulative Monthly Imbalance shall be carried forward to the next calendar month and shall be considered first through the meter during the next calendar month. Cumulative Monthly Imbalances for core customers aggregating load shall be carried forward to the second following calendar month and shall be considered first through the meter during the second following calendar month. N T T T T

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

6. a. Imbalances *(Continued)* N

Pursuant to Section D. of this Rule the customer may elect to offset any Monthly Imbalance against: (1) Monthly Imbalances created by other customers of the Company; (2) in the case of core customers, the customer's or core aggregator's available storage account capacity or inventory for the Company's Southern California service area, if sufficient; or (3) Monthly Imbalances created by customers served directly by Southern California Gas Company for customers in the Company's Southern California service area. Such offsets must be accomplished prior to the end of the authorized trading period for a month. All trading of imbalances shall be conducted in accordance with Sections D and E of this Rule. N/T T T T T T

Customers may not use Monthly Imbalance Trading to offset Daily Imbalances or Daily Noncompliance Charges(s). N

b. Daily Balancing

Customers are provided a Daily Tolerance Band under which the customer's Daily Imbalance may not be greater or less than plus or minus 25 (Daily Tolerance Band Percentage) of the customer's daily transportation quantities scheduled for burn. The Daily Tolerance Band and Daily Tolerance Band Percentage of plus or minus twenty-five-percent is subject to the Company's adjustment downward pursuant to Section C.6.c herein.

c. Operational Flow Order (OFO)

The purpose of an OFO is to protect system integrity, manage upstream resources, or ensure that Company operational conditions comply with upstream pipeline operational requirements. The following conditions apply to the Company's issuance of OFOs. N

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

6. c. Operational Flow Order (OFO) *(continued)* N

(i) The Company will issue and implement an OFO with as much notice as possible before 9:00 a.m. PCT on the day prior to the day of gas flow; however, the Company reserves the right to issue or modify an OFO at any time. The Company will provide notice to customers of an OFO event, or changes during an OFO event electronically or by other means mutually acceptable to the Company and the Customer. The notice will contain, at a minimum: (1) the starting time of the OFO, (2) the OFO Stage and Daily Tolerance Band Percentage from Section C.6.c.iii. of this Rule, (3) the OFO duration, (4) the extent of the OFO (system wide, local, or customer specific), (5) the reason(s) for the OFO and (6) if not readily available through other Company sources, the prior day's Btu conversion factor. The Company reserves the right to issue an OFO for multiple consecutive days under one notice based on the prevailing conditions on its system or the conditions present on upstream pipelines. The Company reviews those conditions daily and, using its sole discretion, may cancel the multiple consecutive day OFO when system conditions allow.

(ii) If an OFO is issued or modified after the start of a gas day contained in the OFO, the Company will make a good faith effort to notify customers at least one hour prior to an Intraday Nomination deadline as set forth in Section C.2. of this Rule. When an OFO is issued or modified after the start of a gas day contained in the OFO, the Company will prorate the Daily Tolerance Band based on the number of hours each Daily Tolerance Band was effective during the day.

N

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

6. c. Operational Flow Order (OFO) *(Continued)* N

(iii) While an OFO is in effect, the customer's Daily Imbalance may not be greater or less than plus or minus the Daily Tolerance Band Percentage specified in the OFO notice multiplied by the customer's daily transportation quantities scheduled for burn (or as prorated per Section C.6.c.iii of this Rule), otherwise the customers will be subject to the applicable Noncompliance Charge. The possible Daily Tolerance Band Percentages and Noncompliance Charge by OFO Stage are:

OFO Stage	Daily Tolerance Band %	Noncompliance Charge
No OFO	+/- 25%	$0.00/therm
1	+/- 10%	$0.50/therm
2	+/- 5%	$2.50/therm
3	+/- 0%	$5.00/therm

Prior to the issuance of an OFO, the Company may issue, but is not required to issue, a "Hold Burn to Schedule Quantities" notice requesting customers to match their daily metered quantities and scheduled quantities. An OFO event may begin with a Stage 1 notice; however, an OFO event, and associated Noncompliance Charge(s), may begin at any Stage the Company deems necessary. After the Company notices an OFO event, it may subsequently evaluate the Stage of the OFO and modify the OFO Stage and provide notice to customers of the change. Further the Company may subject a specific customer or specific group of customers to an elevated OFO Stage if those customer(s) do not comply with prior requests to balance daily scheduled quantities with daily metered quantities. The Company will only subject a specific customer or specific group of customers to an elevated OFO Stage for the period those customer(s) do not balance daily scheduled quantities with daily metered quantities. N

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS *(Continued)*

6. c. Operational Flow Order (OFO) *(continued)*

(iv) For customers having meters monitored by telemetry equipment, the Company will not assess Noncompliance Charges during an OFO event based on estimated daily usage.

(v) Customers receiving service per Schedule No. GN-T that do not have meters monitored by telemetry equipment will not be assessed Daily Excess Imbalance Charges or Noncompliance Charges.

D. TRADING MONTHLY IMBALANCE QUANTITIES

The customer may elect to offset Monthly Imbalance by identifying and reaching an agreement with one or more transportation customers in the Company's Southern California or Northern California service areas, as applicable, that have an established Monthly Imbalance in an opposite direction. Customers may not trade Monthly Imbalances between the Company's Southern California and Northern California service areas. Customers in the Company's Southern California service area may also identify and reach agreement with transportation customers served directly by Southern California Gas Company, subject to authorization by the Company. Core customers, including customers aggregating core loads, may also offset Monthly Imbalances with available storage account quantities held by that customer or group of customers for the Company's Southern California service area, if sufficient. Customers that agree to trade Monthly Imbalances will be subject to the following conditions: D D

1. Customers will be entitled to trade their entire Monthly Imbalance for a given month.
2. Trading of Monthly Imbalance quantities by customers may begin at 7:00 a.m. Pacific Clock Time on the 25th calendar day in the month of notification and must be completed
3. by 3:00 p.m. Pacific Clock Time of the 30th day of the month in which the customer's imbalance statement is rendered. During the month of February, the trading period begins at 7:00 a.m. Pacific Clock Time on the 23rd calendar day of the month and ends at 3:00 p.m. Pacific Clock Time on the 28th calendar day of the month. If the end of the trading period falls on a weekend or holiday, the prior business day shall be the last day for trading to occur.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

D. TRADING OF IMBALANCE QUANTITIES *(Continued)*

3. Trading of Monthly Imbalance quantities shall only reduce a customer's imbalance toward, but not beyond, a zero Monthly Imbalance level. A customer may not trade to establish a Monthly Imbalance in the opposite direction of the customer's original Monthly Imbalance.

4. Monthly Imbalances for customers with multiple meters will be determined by aggregating all meters included under a particular transportation service agreement. Customers with multiple meters shall not trade Monthly Imbalances based on individual meters or sales accounts.

5. The customer is solely responsible for contacting other transportation customers of the Company or of Southern California Gas Company, as applicable, to explore opportunities for trading Monthly Imbalances. The customer is also solely responsible for any financial arrangements between trading partners occurring as a result of the completion of an imbalance trade. The Company assesses its transportation quantity charges based on the transportation billing quantities, adjusted for any quantities traded pursuant to this Section.

6. Customers wishing to execute a trade of Monthly Imbalance quantities must submit an Imbalance Trading (Form No. 880.0SCA for Southern California service area customers or Form No. 880.00NCA for Northern California service area customers) to the Company by the Monthly Imbalance trading deadline. Such form shall be directed to a location and via a method specified by the Company. The Company will review, and approve as appropriate, all Monthly Imbalance trading requests submitted by customers. Customers whose trade requests are approved will be sent revised transportation billing worksheets and invoices. The Company will not be responsible for, or involved with, the transfer of gas supply between customers or any related compensatory transactions between customers. D

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

D. TRADING MONTHLY IMBALANCE QUANTITIES *(Continued)* T

7. In the event a Southern California service area customer is proposing a Monthly Imbalance trade with a customer served directly by Southern California Gas Company, the Company will act as the trading partner with the Southern California Gas Company customer on behalf of the Company's customer. Such trade will be subject to prior authorization by the Company and Southern California Gas Company tariff provisions. T T

8. For the Company's Southern California service area, except during any period of system curtailment of core service as described in Rule No. 20 of this California Gas Tariff, core transportation customers, including those customers aggregating core loads, may use their available storage inventory capacity and quantities to: (1) offset the customer's own transportation imbalances; or (2) trade with other core customers served by the Company for their transportation imbalances. Core transportation customers may not trade storage capacity or quantities with customers served directly by Southern California Gas Company. Core customers trading imbalances with storage service must have sufficient capacity or inventory during the month the imbalance is created and at the time the trade is completed.

E. PAYMENT FOR EXCESS IMBALANCES T/D

1. After the imbalance trading period, the customer's Cumulative Monthly Imbalance is the difference between actual monthly scheduled quantities and monthly metered quantity, adjusted for any previous Monthly Imbalances, including any adjustment for cycle billing and Monthly Imbalance trades. Customers receive Monthly Tolerance Band equal to plus or minus eight percent of the total metered gas quantity for a month. Cumulative Monthly Imbalances within the Monthly Tolerance Band will be allowed without incurring an Excess Imbalance Charge. Cumulative Monthly Imbalances in excess of the Monthly Tolerance Band are defined as Excess Imbalance quantities and incur a Positive or Negative Excess Imbalance Charge. T | N/D | |

As defined in Section C.6.a of this Rule, the customer's Daily Imbalance is the difference between the customer's daily transportation quantities scheduled for burn and the customer's daily metered quantity, including the effect of any adjustment for cycle billing. Daily Imbalances at the end of the billing period within each day's Daily Tolerance Band will be allowed without an Excess Imbalance Charge. Daily Imbalances in excess of each day's Daily Tolerance Band are defined as Excess Imbalance quantities and incur a Positive or Negative Excess Imbalance Charge. T N | | N

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

E. PAYMENT FOR EXCESS IMBALANCES *(Continued)* L

In addition to the charges payable under the customer's otherwise applicable rate schedules, Excess Imbalance quantities shall be billed as follows: T

a. Positive Excess Imbalance L

When the customer's Daily Imbalance is greater than the customer's Daily Tolerance Band a Daily Positive Excess Imbalance exists. When the Customer's Cumulative Monthly Imbalance exceeds eight-percent of the customer's total metered gas quantity for a month, a Monthly Positive Excess Imbalance exists. Daily and Monthly Positive Excess Imbalance quantities shall be retained by the Company and the excess imbalance eliminated after the customer's bill is credited with the lower of the following gas costs for each therm of the Excess Imbalance in addition to the customer's applicable transportation quantity charge: D/N N

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

E. PAYMENT FOR EXCESS IMBALANCES *(Continued)* L

1. a. Positive Excess Imbalance *(Continued)*

(i) Fifty percent of the otherwise applicable Gas Cost or Procurement Charge as stated in the Statement of Rates; or

(ii) The lowest incremental cost of gas purchased by the Company during the same month.

b. Negative Excess Imbalance D N

When the customer's Daily Imbalance is less than the customer's Daily Tolerance Band a Daily Negative Excess Imbalance exists. When the Customer's Cumulative Monthly Imbalance is less than eight-percent of the customer's total metered gas usage for a month, a Monthly Negative Excess Imbalance exists. Negative Excess Imbalances shall be eliminated after the customer is billed the higher of the following two gas costs for each therm of the Excess Imbalance in addition to the customer's applicable transportation quantity charge: N

(i) For billing periods during which customers have not been curtailed, the Negative Excess Imbalance shall be assessed the higher of the following gas costs: T T

(a) 150 percent of the otherwise applicable Gas Cost or Procurement Charge as stated in the Statement of Rates of this California Gas Tariff; or

(b) The highest incremental cost of gas purchased by Southwest during the same month.

(ii) For billing periods during which customers have been curtailed, the Company shall assess customers a balancing service fee of $1.00 per therm to applicable imbalances. Balancing service fees shall be assessed to core customers when any core customers have been curtailed. Noncore customers shall be assessed balancing service fees when noncore customers of an equal or greater priority class have been curtailed. The balancing service fee shall be applicable to the entire Negative Excess Imbalance established by a customer during which period the curtailment occurred.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

E. PAYMENT FOR EXCESS IMBALANCES *(Continued)* T

2. If a customer is assessed a charge pursuant to Section E.1.a or E.1.b of this Rule, based on Company billing information that is later determined to be in error, the customer shall be credited an amount equal to the imbalance charges not assessable based on the corrected billing information. If a customer is not assessed a charge pursuant to Section E.1.a or E.1.b of this Rule, based on Company billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information. T T T T

3. If imbalances between nominations and deliveries of a customer's gas to the Company's upstream pipeline suppliers cause the Company to purchase gas it would not have otherwise purchased and/or to incur additional costs not covered by the Company's applicable gas tariff rate(s), the customer(s) causing such costs will be subject to a surcharge equal to the additional cost not recovered through the gas tariff rate(s).

4. The Company shall not be required to perform or continue service on behalf of any customer that fails to comply with the terms contained in this Rule, applicable rate schedule, and the terms of the customer's Service Agreement with the Company. The Company shall have the right to waive any one or more specific defaults by any customer under any provision of this Rule, applicable rate schedule, or the Service Agreement; provided, however, that no such waiver shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character.

5. Noncompliance and Excess Imbalance Charges will be credited to Account No. 191, Unrecovered Purchased Gas Costs. T

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

F. MEASUREMENT OF CUSTOMER-SECURED GAS

1. All quantities referred to in Sections C and D of this Rule shall be provided as therms (100,000 British thermal units). T

2. The Company or its agent shall calibrate and maintain meters and related equipment at intervals specified by the Company. The customer shall have access to the Company's meters and shall be allowed to inspect the meters and charts or other records of measurement at any reasonable time. If any inaccuracy is discovered, it will be handled as described in Rule No. 17 of this California Gas Tariff.

3. If the customer's gas is commingled with other gas at the receipt point(s) or at the point(s) of delivery, the scheduling arrangements and the Company's records shall include procedures for the division of the total quantity at such points. Other than advance sales service nominations made by partial requirements customers, gas transported under Schedule No. GN-T shall be deemed to be delivered first through the meter.

4. The Company's Supplier may be receiving gas from various sources. Where the customer's shipper acts as the Company's Supplier's measuring agent, the customer shall accept as accurate the customer's Shipper's declaration of the quantity of gas it has delivered to the Company for the customer's account. Where gas is measured by the Company, the customer shall accept as accurate the Company's measurement of gas.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

G. BILLING AND PAYMENT

1. The Company shall render a bill to the customer, agent or Aggregator, whichever is applicable, on or before the 10th day of each month.

2. For customers aggregating core loads, any imbalance charges pursuant to Section E of this Rule will be billed to the customer's Aggregator. The customer shall be ultimately responsible for all billings. Additional billing and payment terms and conditions for core aggregation are set forth in Section M of this Rule.

3. Transportation customers that are not part of core aggregating groups shall pay on or before the 25th day of each month for the service rendered hereunder during the preceding month as billed by the Company. Such payment shall be made in immediately available funds on or before the due date to a depository designated by the Company. If the 25th falls on a day that the designated depository is not open in the normal course of business to receive the customer's payment, then payment shall be made on or before the last business day preceding the 25th day that such depository is available. If presentation of a bill to the customer by the Company is delayed after the 10th day of the month, then the time of payment shall be extended accordingly unless the customer is responsible for such delay.

4. The customer, customer's agent or Aggregator shall reimburse the Company for any charges rendered or billed to the Company by its Supplier(s), by any other upstream transporters and gas gatherers, or by any political subdivisions of the State of California, either before or after termination of the Service Agreement, which the Company, in its sole good faith opinion, determines have been incurred because of the transportation of gas for the customer's account hereunder and should, therefore, appropriately be borne by the customer. Such charges, whether levied in dollars or gas, may include, but shall not be limited to, standby charges or reservation fees, prepayments, applicable taxes, applicable fuel reimbursement, shrinkage, lost and unaccounted for quantities, Gas Technology Institute surcharges, penalty charges, and filing fees. The customer will reimburse the Company for all such charges incurred by the Company as rendered, irrespective of the actual quantities of natural gas delivered to the customer. T

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

G. BILLING AND PAYMENT *(Continued)*

5. Periodically, quantity adjustments may be made by the Company's Supplier(s), the customer's agent or the Aggregator. Should resulting adjustments to customer bills be necessary, such adjustments will be applied during the month in which the quantities were delivered to the customer for the purposes of determining the applicability of the provisions of Schedule Nos. GN-T, GS-70/GN-70, and GS-VIC of this California Gas Tariff. D

H. ESTABLISHING TRANSPORTATION SERVICE

1. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the Company:

   a. Point(s) of Delivery — Point(s) of delivery by the Company to the customer.

   b. Gas Quantities — The Maximum Daily Quantity (MDQ) applicable to each receipt point(s) and the maximum quantity per day applicable to each point(s) of delivery, and the estimated total quantities to be received and transported over the delivery period stated individually in therms for each receipt point and each point of delivery.

   c. Term of Service —

      (i) Date service requested to commence; and

      (ii) Date service requested to terminate.

   d. Performance — A letter from the customer certifying that the customer has or will have title to the gas to be delivered to the Company for transportation and has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a Service Agreement. The customer's agent or Aggregator, if any, must be named.

2. Upon receipt of all of the information specified above, the Company shall prepare and tender to the customer for execution a Service Agreement in the form contained in this California Gas Tariff. If the customer fails to execute the Service Agreement within 30 days of the date tendered, the customer's request shall be deemed null and void. A 30-day prior written notice by core aggregation customers or the respective Aggregator is required for cancellation of a service agreement for Core Aggregation Transportation service.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

I. CUSTOMER'S CREDITWORTHINESS

The Company shall not be required to perform or to continue transportation service under Schedules Nos. GS-70/GN-70, GN-T, and GS-VIC on behalf of any customer who is or has become insolvent or who, at the Company's request, fails within a reasonable period to demonstrate creditworthiness; provided, however, such customer may receive transportation service under Schedule Nos. GS-70/ GN-70, GN-T, and GS-VIC if the customer prepays for such service or furnishes good and sufficient security, as determined by the Company in its reasonable discretion, an amount equal to the cost of performing the service requested by the customer for a six-month period. For purposes of providing transportation service, the insolvency of a customer shall be evidenced by the filing by such customer or any parent entity thereof (hereinafter collectively referred to as the customer) of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the customer as bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the customer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the customer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of 60 consecutive days. D D

J. FACILITY ADDITIONS

Any facilities which must be installed by the Company to serve the customer will be constructed in accordance with the Rules included in this California Gas Tariff. Should telemetering facilities be required now, or in the future, by the Company to perform transportation service, such facilities will be installed at the customer's expense.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

K. POSSESSION OF GAS AND RESPONSIBILITY

As between the Company and the customer, the customer shall be deemed to be in control and possession of the gas until it has been delivered to the Company for transportation at the receipt point(s). The Company shall thereupon be deemed to be in control and possession of the gas until the gas shall have been delivered to the customer at the point(s) of delivery, after which the customer shall be deemed to be in control and possession. The customer shall have no responsibility with respect to any gas after it has been delivered to the Company at the receipt point(s) on account of anything which may be done, happen or arise with respect to said gas, until said gas is delivered to the customer at the point(s) of delivery. The Company shall have no responsibility with respect to said gas prior to its delivery to the Company at the receipt point(s) or after its delivery to the customer at the point(s) of delivery, or on account of anything which may be done, happen or arise with respect to said gas prior to such receipt or after such delivery.

L. WARRANTY OF TITLE

The Company accepts gas for the customer's account at the receipt point(s) subject to the understanding that the customer warrants that at will, at the time of delivery of gas to the Company for transportation, have the right to cause delivery of gas to the Company and that it will indemnify the Company and hold the Company harmless from all adverse claims of all persons to such gas. D

The Company warrants that, at the time of delivery of the transported gas to the customer at the point(s) of delivery, it will not have encumbered the gas in any manner whatsoever from the time the gas is accepted at the receipt point(s) until the gas is delivered to the customer at the point(s) of delivery.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM

The provisions contained in this Section M apply only to those customers participating in the Company's Core Aggregation Transportation (CAT) program. The previous provisions of this Rule No. 21 and Schedule No. GN-T of this California Gas Tariff apply to the CAT program, unless superseded by provisions contained in this Section M. In accordance with Decision (D.) 14-08-043, D.18-02-002, and Public Utilities Code Section 981, unless otherwise exempt, a CAT offering core aggregation transportation service to residential or small commercial customers is required to register with and receive approval from the Commission prior to offering core aggregation transportation service.

1. Enrollment of Customers

   a. An agent or third party (Aggregator) who requests transportation service for customers aggregating core loads shall provide to the Company a Utility Authorization for Core Aggregation Transportation Service (Form No. 881.0) executed by the customer identifying each customer's meter location whose load has been aggregated. The Utility Authorization shall grant the Aggregator the authority to act on the customer's behalf; and allow the Company to release information about the customer to the Aggregator. By submission of the signed Utility Authorization, the Aggregator warrants that the customer being enrolled in the CAT program has authorized the Company to release the customer's current and historical information, including current and historical gas consumption information, billing information, and payment information, to that specific Aggregator or its agent.

   b. An Aggregator seeking to provide a customer with CAT service will be responsible for compliance with the Commission's verification rules set forth in D.18-02-002.

   c. The minimum term for customers electing CAT service is 12 consecutive months.

   d. The Company shall tabulate the customer's most recent 12 months' usage and provide the usage history to the Aggregator within 30 days from submittal to the Company by the Aggregator. The Company shall utilize this usage history to establish the Aggregator's Maximum Daily Quantity (MDQ) for any period. D

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

e. The Company will process requests from Aggregators to begin service to customers within 90 days of submittal; however, every reasonable effort will be made to begin CAT service for the customer in the month following submittal.

f. Customers taking CAT service must provide 90 days prior written notice to the Company to change Aggregators. A customer who has received CAT service for the minimum term is not required to remain with a newly-elected Aggregator for a minimum term.

2. Storage Allocation and Rights

a. For the Company's Southern California service areas, gas storage inventory injected by Aggregators may not be subjected to encumbrances of any kind. Aggregators will be assigned month-end storage inventory targets by the Company to meet the Company's month-end storage targets and maintain minimum quantities sufficient to meet the Company's peak day and cold year seasonal requirements. Aggregators will not be allowed to withdraw gas in inventory below the month-end targets established by the Company. Gas storage inventory to meet core reliability cannot be used to cure an under-delivery of flowing supplies during an imbalance trading period.

b. During the injection season, flowing supplies scheduled for injection will be delivered first, with all remaining flowing supplies scheduled for delivery to the Company's Southern California distribution system for current month use.

c. Aggregators in the Company's Northern California service area are subject to the terms and conditions of the Paiute Pipeline Company's FERC Tariff for all storage activities. D

d. When an Aggregator adds a customer or customers to its Group which represents an addition of more than 150,000 therms of storage inventory, a pro rata portion of the existing gas storage inventory will be sold by the Company to the Aggregator at the current month's Procurement Charge as set forth in the currently-effective Schedule No. GCP of this California Gas Tariff. When a customer terminates CAT service which represents a reduction of more than 150,000 therms of storage inventory and returns to the otherwise applicable sales schedule, a pro rata portion of the existing gas storage inventory will be sold by the Aggregator to the Company at the current month's Procurement Charge as set forth in the currently-effective Schedule No. GCP of this California Gas Tariff.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)* D/T

3. Credit & Collection Rights and Obligations D

Customers that aggregate core loads will be financially liable for Company intrastate transportation charges, interstate demand charges or surcharges, and other costs allocated to customers by the Commission. The Aggregator will be financially liable for charges related to managing its procurement portfolio on behalf of the customers it serves.

a. Establishment of Credit L

(i) Application for Service — The Aggregator shall be required to complete a Credit Application (Form 882.0) that includes any financial information needed to establish credit upon initial application for service on an annual basis or whenever the Aggregator's MDQ increases by 25,000 therms per day or more. A non-refundable credit application processing fee of $500 may be charged to offset the cost of determining the Aggregator's creditworthiness. The Company will establish the Aggregator's credit limit based on the creditworthiness evaluation and the Aggregator's MDQ.

The Company shall have the right to request additional financial information on a periodic basis during the Aggregator's participation in the CAT program. In the event the Company determines that a financial change has or could adversely affect the creditworthiness of the Aggregator or if the requested financial information is not provided, the Company may terminate the Aggregator's participation.

(ii) Security Deposit — Aggregators may submit a security deposit in lieu of the creditworthiness evaluation to qualify for participation and/or to increase their MDQ. The amount of the deposit may be in the form of cash, letter of credit, surety bond, guarantee, or other form of security acceptable to the Company.

Required deposits are due and payable upon demand prior to participation in the CAT program or the effective date of the change in the Aggregator's MDQ, and applicable. Participation will be subject to termination if deposits are not paid within 15 calendar days after demand. L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

3. Credit & Collection Rights and Obligations *(Continued)*

b. Calculation of Creditworthiness Requirements (CWR)

The calculation of the amount of the deposit and the credit limit will take into account the Aggregator's MDQ and the nature of services for which the Aggregator bills its customers. This CWR shall be calculated as follows:

(i) Aggregator Bills Customers For Gas Only:

CWR1 = 120 days x MDQ x 150% Annual Average Procurement Charge

(ii) Aggregator Bills All Customers For Gas and Transportation Charges:

CWR2 = CWR1 + (75 days x MDQ x Average Transportation Rate)

c. Other Options

An Aggregator may select the following options to reduce its CWRs:

(i) Guaranteed Deliveries — The Aggregator may guarantee weekly delivery of gas equal to a percentage of projected usage acceptable to the Company and the Aggregator. By satisfying the guaranteed delivery percentage, an Aggregator can reduce its CWR by the percentage of guaranteed deliveries.

(ii) Storage Collateral — For the Company's Southern California service area, an Aggregator may reduce its CWR by maintaining a prescribed quantity of gas in storage in addition to gas stored to meet its core reliability requirements. The prescribed quantity specified by the Aggregator and the Company will reduce the number of days used in the calculation of the CWR by the prescribed quantity divided by the Aggregator's MDQ.

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RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

3. Credit & Collection Rights and Obligations *(Continued)* T/L

c. Other Options *(Continued)* L

(iii) Accelerated Payments / Immediate Payment For Services Rendered — If the Aggregator bills its customers for Company transportation charges, then the Aggregator may reduce its CWR by paying the Company for transportation service on a weekly basis. The weekly payments will be estimated based on the average retail core transportation charge in effect and the historical monthly usage of the Aggregator's customers. Weekly payments reduce the number of days used in calculating the transportation component of the Aggregator's CWR from 75 days to 22 days.

d. Billing and Payment Terms

The Company may allow or require the Aggregator to bill end-use customers for the Company's transportation charges and the Aggregator may allow the Company to bill end-use customers for the Aggregator's commodity charges, if available. All customers in a given Group, however, must elect the same billing option for all applicable charges.

Upon request, core aggregation customers shall be permitted to review only those billings that the Company has presented to the customer's Aggregator in conjunction with service to the customer's account. The Company shall forward a copy of all transactions between the Company and the customer's Aggregator to customers requesting such information about their account.

When the customer is billed directly by the Company for charges, the Company will forward customer usage to the Aggregator on a timely basis. L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

3. Credit & Collection Rights and Obligations *(Continued)* T/L

d. Billing and Payment Terms *(Continued)* L

(i) Weekly Billing — For an Aggregator who bills end-use customers for Company transportation charges to eliminate the cash lag in the current month-end billing of Company transportation charges and reduce the Aggregator's CWRs, weekly summary billing of customer accounts may be implemented, if available. Interstate transportation charges and imbalance billing and notification will occur monthly. D

(ii) Payment Terms — Bills are due and payable on presentation. All payments will be done by wire transfer unless otherwise agreed to by the Company.

Bills will be considered delinquent if not paid within 15 days of the mailing date. Delinquency notices will be mailed to the Aggregator and may be mailed to each of the Aggregator's customers. If the bill is not paid within seven days of the issuance of the delinquency notice, the Aggregator's participation will be subject to termination by the Company, the individual Group customers will be billed for a pro rata share of outstanding charges and normal collection procedures will be followed in accordance with the Company's applicable rules.

(iii) Late Payment — If the bill is not paid within seven days of the issuance of the delinquency notice, then:

(a) A seven day notice may be mailed to the Aggregator and its customers may be advised of such notice. If the charges in the notice remain unpaid, participation in the program is subject to termination. The Aggregator and individual aggregating customers remain responsible for all charges incurred under the CAT program, even if such charges are incurred after the termination becomes effective.

L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

3. Credit & Collection Rights and Obligations *(Continued)* T/L

d. Billing and Payment Terms *(Continued)* L

(iii) Late Payment *(Continued)*

(b) The outstanding balance will be subject to late payment fees and collection procedures in accordance with the Company's applicable Rules in this California Gas Tariff.

(c) For the Company's Southern California service area, an Aggregator will not be able to increase its MDQ, add new customers, or trade, sell or withdraw any gas in storage until late payment is cured.

If an Aggregator pays late three or more times by seven days or less, or pays late once by more than seven days in any contiguous 12 month period, then, in addition to the above, the Aggregator will lose its "good payment" status defined below and the Company may request an additional security deposit or escrow agreement.

(iv) Good Payment History — In order to establish a good payment history, the Aggregator must pay each bill in full within 15 days after transmittal. An Aggregator's CWRs will be reduced by two percent, retroactive to the date program participation was established, for every 12 months of good payment history. L T/L L

If at any time there has been a detrimental change in the financial condition of the Aggregator or good payment history is lost, the Company, at its sole discretion, may reestablish the Aggregator's CWRs. L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

3. Credit & Collection Rights and Obligations *(Continued)* T/L

d. Billing and Payment Terms *(Continued)* L

(v) Termination of Service (Aggregator) — Service may be terminated if payment is not received within seven days of the issuance of a delinquency notice, the Company receives any notification that the Aggregator has filed or will be filing any type of bankruptcy or is closing its business.

Upon termination of an Aggregator's participation, the following shall apply:

(a) The Company will send notices of termination to the Aggregator, each of the Aggregator's customers, and to the Commission.

(b) The Company will establish an escrow agreement account for collections of outstanding customer payments.

(c) Any gas that has been delivered into the Company's system on behalf of the Aggregator, including gas in storage, will be used to offset any immediate imbalances. L

(d) The Aggregator will lose its right to an eight percent tolerance for monthly transportation imbalances and will be required to trade toward a zero imbalance. T/L T/L L

(e) All fees, charges and other obligations of the Aggregator to the Company shall be immediately due and payable and shall be subject to the Company's approved late payment charges.

At the time of termination, the Company shall apply any deposit held on the Aggregator's behalf to recoup unpaid bills. If the deposit does not adequately cover the charges owed by the Aggregator, the customers represented by the Aggregator will be liable for any applicable outstanding charges excluding procurement management charges. The Aggregator shall also be liable for all costs, expenses and attorney's fees incurred by the Company as a result of the Aggregator's termination or default. L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

3. Credit & Collection Rights and Obligations *(Continued)* T/L

d. Billing and Payment Terms *(Continued)*

(vi) Billing Disputes — If a Core Aggregation customer or the Aggregator disputes a bill from the Company, the disputed amount will be deposited with the Commission pending resolution of the dispute under the existing Commission procedures. If a Core Aggregation customer disputes a bill from their Aggregator, the customer will remain obligated to pay Company charges in a timely manner; the Aggregator shall not withhold payment of any such Company charges pending resolution of any such disputes.

A customer of an Aggregator shall have a reasonable opportunity to have the customer's meter tested to ensure the reasonable accuracy of the meter. In accordance with Public Utilities Code Section 985(f), in the event of a billing dispute, a customer may ask the Company to test the customer's meter to ensure reasonable accuracy of the meter. The cost of this meter test shall be in accordance with Rule No. 17 of this California Gas Tariff.

No termination of service will occur for a dispute while the Commission is hearing the matter.

4. Consumer Complaints Regarding Aggregators T

In accordance with D.14-08-043, D.18-02-002, and Public Utilities Code Section 983, the Commission shall accept, compile and attempt to informally resolve consumer complaints regarding Aggregators: http://consumers.cpuc.ca.gov/californiacares/.

5. Termination of Service (Customer) T

a. The Utility Authorization for Core Aggregation Transportation Service (Form 881.0) executed by each customer shall remain in effect unless any of the following occurs:

L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

5. Termination of Service (Customer) *(Continued)* T/L

a. (i) After the initial 12 month period of service, the customer or the Aggregator provides a 30 day prior written request to the Company to cancel CAT service to the customer;

(ii) The customer or the Aggregator ceases operation;

(iii) The customer terminates all service from the Company at the meter location;

(iv) The Aggregator provides a 30 day prior written notice to the Company and the customer that CAT service to the customer is being terminated by the Aggregator due to the customer's failure to pay for services rendered to the customer by the Aggregator;

(v) The Company terminates service to the Aggregator for failure to pay for services rendered to the Aggregator by the Company by notifying the Aggregator and all customers served by the Aggregator;

(vi) Any party files for, or is forced into bankruptcy proceedings;

(vii) There is a regulatory or other legislative change which impacts an Aggregator's right or ability to provide service hereunder; or

(viii) The Aggregator's registration is suspended or revoked by the Commission in accordance with Public Utilities Code Section 983.5(b).

b. If a customer is delinquent in paying charges due to the Company for CAT service or other Company charges, the customer is subject to termination of service pursuant to Rule No. 11 of this California Gas Tariff.

c. If the Utility Authorization for Core Aggregation Transportation Service (Form 881.0) is terminated and the customer continues to receive service from the Company at the same meter location, the customer will be billed by the Company at the otherwise applicable sales rate, including all surcharges, beginning with the next regular billing cycle, unless otherwise agreed to by the Company. L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

M. CORE AGGREGATION TRANSPORTATION (CAT) PROGRAM *(Continued)*

5. Termination of Service (Customer) *(Continued)* T

d. After termination of CAT service, the customer must take service under the otherwise applicable sales rate for a minimum of 12 months, unless the customer executes a new Utility Authorization for Core Aggregation Transportation Service (Form 881.0) with a new Aggregator within 90 days of terminating CAT service. L

e. If the customer changes Aggregators and continues to take CAT service, the obligation for payment of the Balancing Account Adjustment specified in Schedule No. GN-T of this California Gas Tariff shall be based on the original date of commencement of CAT service by the customer.

f. If the total annual load of a group of customers served by an Aggregator falls below the minimum 250,000 therms per year requirement to qualify for CAT service, the Aggregator shall have 30 days to secure additional customers and to submit to the Company a Utility Authorization for Core Aggregation Transportation Service (Form 881.0) from each additional customer sufficient to continue to qualify for CAT service.

g. Consistent with Public Utilities Code Section 985(c), Aggregators and the Company may charge for a change in service provider in the event of early termination of service, provided any fee or penalty charged by the supplier associated with the early termination of service, shall be disclosed in the contract of the Aggregator or in the applicable tariff of the Company.

h. Parties remain responsible for any charges associated with CAT service provided prior to cancellation of the Utility Authorization, even if charges are billed after cancellation of the Utility Authorization.

i. Only the Company shall have the authority to physically disconnect or reconnect a customer from the Company's distribution system. Physical disconnection by the Company subject to the Commission's jurisdiction shall occur only in accordance with protocols established by the Commission. In accordance with Public Utilities Code Section 779.2(a), the Company may not disconnect gas service to the Aggregator's customer for the customer's nonpayment of any amount owed by the customer to the Aggregator. L

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

N. OTHER PROCEDURES

The Company reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Company, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distribution system, or to make the operating terms and conditions of service hereunder compatible with those of the supplier. Additionally, the customer and the Company shall comply with any operational conditions or constraints imposed by the upstream pipeline service provider.

O. RULES AND REGULATIONS

Except as qualified in this rule, all other Rules and Regulations of the Company's California Gas Tariff are applicable to Schedule Nos. GN-T, GS-70/GN-70, and GS-VIC and are hereby made a part hereof. D

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HELD FOR FUTURE USE

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM

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B. DEFINITIONS

The definitions set forth in this Section B of this Rule shall only apply to this Rule and may not apply to Utility's other tariffs. Certain words beginning with capital letters that are not defined in this Rule may be defined in Rule No. 1 – Definitions in this California Gas Tariff or as approved by Energy Division.

1. Alternative Dispute Resolution (ADR)

   Processes administered by the Administrative Law Judge (ALJ) Division of the Commission to help disputants resolve a conflict without a formal decision by a court or agency.

2. Biogas

   Gas produced from the anaerobic decomposition of organic material.

3. Biomethane

   Biogas that has been conditioned or upgraded to comply with this Rule's gas quality specifications. Biomethane does not include Biogas collected from a hazardous waste facility, as defined in California Health & Safety Code § 25117.

4. Blending

   Utility pipeline mixing with other pipeline gas to dilute conditioned or upgraded Raw Product Gas or Biogas that does not meet all gas specifications at the Interconnection Point to achieve pipeline gas quality specifications as required under the Pipeline Blending Exception Study.

5. British Thermal Unit (Btu)

   The standard unit for measuring a quantity of thermal energy. One Btu equals the amount of thermal energy required to raise the temperature of one pound of water one-degree Fahrenheit and is exactly defined as equal to 1,055.05585262 joule, rounded to 1,055.056 joule. A joule is equal to one watt-second.

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RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS

6. Btu Zone or Area

A physically identifiable area of the gas transmission and/or distribution system in which the heating value of the Gas is measured and is representative of the entire area.

7. California Producer or Production

An entity which interconnects with the Utility's pipeline system to deliver Gas produced in California.

8. CARB

California Air Resources Board of the California Environmental Protection Agency.

9. CARB/OEHHA Report

The report entitled Recommendations to the California Public Utilities Commission Regarding Health Protective Standards for the Injection of Renewable Natural into the Common Carrier Pipeline, prepared by Staff of the California Air Resources Board and the Office of Health Hazard Assessment. The CARB/OEHHA Report was submitted in Rulemaking (R.)13-02-008 and adopted in Decision (D.) 14-01-034. In addition, CARB/OEHHA submitted a Supplemental Report in 2023 updating health protective constituents and limits. N N

10. Clean Renewable Hydrogen

Hydrogen which is produced through a process that results in a lifecycle (*i.e.,* well-to-gate) greenhouse gas emissions rate of not greater than 4 kilograms of CO2e per kilogram of hydrogen produced and does not use fossil fuel as either a feedstock or production energy source.

11. Commission (CPUC)

The Public Utilities Commission of the State of California, sometimes referred to as the Public Utilities Commission (PUC), CPUC, or Commission.

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS *(Continued)*

12. Conditioning or Upgrading

The removal of non-compliant components from Biogas or Raw Product Gas, or the addition of other gases, in order to meet Utility pipeline quality gas specifications. Blending is not considered to be a form of Conditioning or Upgrading. L L

13. Conditioning or Upgrading Facilities T

Interconnector's Facilities used for Conditioning and Upgrading.

14. Constituent of Concern (Constituent) T

A chemical or compound that may negatively impact the Merchantability of Renewable Gas.

15. Day(s) T

Refers to calendar day(s) unless otherwise stated.

16. Displacement Receipt Point Capacity T

Utility pipeline system improvements which increase the takeaway capacity from a Receipt Point but do not increase the overall downstream capacity of the Utility's pipeline system. The addition of Displacement Receipt Point Capacity increases the ability of the Utility to receive gas from a Receipt Point or zone in competition with other gas supplies delivered into the Utility's pipeline system.

17. End Use Customer (Customer) T

Ultimate consumer of gas using Utility intrastate transportation services on either a bundled, commodity and intrastate transportation basis or an intrastate transportation only basis.

18. Expansion Receipt Point Capacity T

Utility pipeline system improvements which increase the takeaway capacity from a Receipt Point and the overall downstream capacity of the Utility's pipeline system.

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS *(Continued)*

19. Gas

Any mixture of combustible and non-combustible gases used to produce heat by burning that can be accepted into a Utility pipeline without any compromise to operational safety or integrity. It shall include, but not be limited to, natural gas, renewable gas, biomethane, manufactured gas, or a mixture of any or all of the above. It shall meet the Utility's quality specifications, tariffs, rules, and other applicable regulations.

20. Gas Source or Source Feedstock N

Sources from which biogas can be produced as identified in Table 1 Maximum Constituent Concentrations:

- Landfills – Biogas derived from Non-Hazardous landfills designated for solid-waste collection from residential, industrial, and commercial entities (Class III landfills as defined in Title 27 of CA Code of Regulations).
- Dairies – Biogas derived from the organic waste produced by dairy operations.
- Sewage Treatment – Biogas derived from the solids removed in wastewater treatment processes.
- Food/Green – Biogas derived from plants, animals, or micro-organisms consumed as food for humans or animals, including any mixed-in biodegradable organic material such as food-soiled paper or cardboard, food wrappers, and egg cartons, and from biodegradable organic material resulting from yard, landscaping, forestry and agricultural activities, consisting of leaves, grass, shrubs, plants, branches, and stumps.
- Other – Biogas derived from other feedstock sources not defined above. N

21. Group 1 Compound T

Any Health Protective Constituent with a concentration below the Trigger Level.

22. Group 2 Compound T

Any Health Protective Constituent with a concentration at or above the Trigger Level.

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS *(Continued)*

23. Hazardous Waste Landfill L/T

For the purposes of this Rule, Hazardous Waste Landfill shall be given the same definition as provided in the California Health and Safety Code, including facilities permitted by the California Department of Toxic Substances Control.

24. Health Protective Constituents T

1. Carcinogenic (cancer risk): Any Constituent determined by the State of California to cause cancer, as listed below in Table 1, Maximum Constituent Concentrations.

2. Non-carcinogenic (non-cancer risk or chronic risk): Any Constituent determined by the State of California to cause non-cancer health risk, as listed below in Table 1, Maximum Constituent Concentrations. L

25. Heating Value T

Total heating value of the gas normally measured on a gross dry higher heating value (HHV) basis (unless otherwise specified), and is defined as the number of British Thermal Units (Btu) evolved by the complete combustion, at constant pressure, of one standard cubic foot of gas with air, the temperature of the gas, air and products of combustion being 60 degrees Fahrenheit and all of the water formed by the combustion reaction being condensed to the liquid state.

26. Integrity Protective Constituents T

Constituents that may impact the integrity of the Utility's pipeline system as listed in Table 1 Maximum Constituent Concentrations.

27. Interconnect Capacity T

The metering, regulation and odorization daily capacity of the Utility Facilities, which is not necessarily the Takeaway Capacity and is not, nor is it intended to be, any commitment by Utility of Takeaway Capacity.

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS *(Continued)*

28. Interconnection Point

The point where the Utility Facilities and Interconnector's Facilities physically interconnect for delivery of Gas by Interconnector to, and receipt thereof by, Utility. L/T

29. Interconnector's Facilities

The Gas pipeline facilities constructed and operated by an Interconnector up to the Interconnection Point. T

30. Issued for Construction (IFC)

Drawings and documents which are used for construction work and activities. T

31. Local Government Entity Renewable Gas Interconnector (Government Entity) L

A city or county as defined by Article XI of the California Constitution. T

32. Lower Action Level

The concentration or measured value of a Constituent, used to screen Renewable Gas during the initial gas quality review and ongoing periodic testing, requiring a shut-off of Renewable Gas supply if exceeded three times in a 12-month period. T

33. Merchantability

The ability to purchase, sell, or market Gas. The Gas shall not contain dust, sand, dirt, gums, oils, microbes, bacteria, pathogens and/or other substances at levels that would be injurious to Utility facilities or which would present a health and/or safety hazard to Utility employees, customers, and/or the public or that would cause Gas to be unmarketable. T

34. Million Standard cubic feet per day (MMScfd or MMScf/d)

Volumetric flow rate of Gas measured in millions of standard cubic feet per Day. T L

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS *(Continued)*

35. OEHHA

Office of Environmental Health Hazard Assessment of the California Environmental Protection Agency. L/T

36. Raw Product Gas or Feedstock Gas T

Gas from biogenic or other renewable sources, such as Biogas, biomass, or power to Gas from renewable electricity, before conditioning or upgrading to comply with this Rule's Gas quality specifications L

37. Receipt Point(s) or Points of Receipt T

The place(s) where Interconnector delivers, or has delivered on its behalf, Gas into the Utility's pipeline system.

38. Renewable Gas T

Gas from biogenic or other renewable sources, such as Biogas, biomass, or power to Gas from renewable electricity that has been conditioned or upgraded to comply with this Rule's Gas quality specifications, including Biomethane.

39. Renewable Gas Interconnector or Supplier (Interconnector) T

Party physically interconnecting or interconnected with the Utility and effectuates the delivery of Renewable Gas through new or modified facilities, including any third-party delivering renewable gas into the utility pipeline either directly or through one or more intermediary pipelines, and effectuates the delivery of Renewable Gas through new or modified facilities.

40. Takeaway Capacity T

Utility's physical takeaway capability downstream of the outlet of the Utility Facilities at the Interconnection Point. Takeaway Capacity for any particular day may be affected by physical flows from other Receipt Points, physical pipeline and/or storage conditions for that Day, and end-use demand on the Utility's pipeline system, and will be solely determined by the Utility. L

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

B. DEFINITIONS *(Continued)*

41. Thousand Standard cubic feet per day (MScfd or MScf/d) L/T

Volumetric flow of Gas measured in thousands of standard cubic feet per day.

42. Trigger Level T

The concentration or measured value of a Constituent requiring additional periodic testing and analysis. L

43. Upper Action Level T

The concentration or measured value of a Constituent requiring an immediate shut-off of Renewable Gas supply.

44. Utility Facilities T

Facilities owned and operated by Utility, including but not limited to, pipelines, appurtenant facilities, meters, regulators, quality measurement, other equipment and related system upgrades at and from the Interconnection Point, for receipt into Utility's pipeline system in the State of California pursuant to the Utility's interconnection agreement.

45. Wobbe Index T

HHV / (√Relative Densityreal) as defined in Section 2.20 in the 2009 American Gas Association (AGA) Report No. 5 Natural Gas Energy Measurement.

C. APPLICABILITY / OPEN ACCESS

1. Applicability

The Utility shall provide nondiscriminatory open access to its system to any party for the purpose of physically interconnecting with the Utility and effectuating the delivery of Renewable Gas, subject to the terms and conditions set forth in this Rule and the Utility's applicable interconnection, operating, and balancing agreements. L

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

C. APPLICABILITY / OPEN ACCESS *(Continued)*

2. End Use Customer Priority

The interconnection and physical flows shall not jeopardize the integrity of, or interfere with, the normal operation of the Utility's pipeline system and provision of service to its End Use Customers. L L

3. Scheduling and Nominations

The Receipt Point shall be established as a transportation scheduling point, pursuant to the provisions of Utility's transportation of customer owned Gas tariff.

4. Interconnect Capacity and Takeaway Services

The maximum physical capacity of the interconnection will be determined by the sizing of the Receipt Point components, including the metering and odorization capacities, but is not the capacity of the Utility's pipeline system to transport gas away from the Interconnection Point and is not, nor is it intended to be, any commitment by the Utility of Takeaway Capacity. The Utility separately provides takeaway services, including the option to expand system capacity to increase takeaway services, through its otherwise applicable tariffs.

5. Daily Available Receipt Capacity

The available receipt capacity for any particular day may be affected by physical flows from other Points of Receipt, physical pipeline and storage conditions for that day, and end-use demand on the Utility's pipeline system.

6. Pressure Regulation and Flow

Interconnector's Facilities shall be designed, installed, and operated to protect Utility's pipeline system from exposure to pressures in excess of Utility's then current maximum allowable operating pressure and operating pressures at the Interconnection Point.

Interconnector shall monitor discharge pressure and temperature to limit and shut down, or otherwise control, its compression to ensure that it does not cause any damage to the Utility Facilities.

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

C. APPLICABILITY / OPEN ACCESS *(Continued)*

6. Pressure Regulation and Flow *(Continued)*

Interconnector shall ensure that compression does not adversely affect or impair the accuracy of Utility measurement equipment at the Interconnect Point. Interconnector shall eliminate compressor-induced pulsation or vibration in compliance with American Petroleum Industry Standards before Gas is delivered at the Interconnection Point. The Utility shall not be required to accept delivery of Interconnector's Gas if compressor-induced pulsation or vibration exists.

7. Compliance with Utility's Tariffs

Interconnector's Gas supply at the Interconnection Point shall comply with all Utility tariffs, including Gas quality specification, sampling and testing methods and nomination procedures, except as permitted under the Pipeline Blending Exception Study procedures of this Rule. N

8. Authorization Required to Operate

The Interconnector and Utility shall execute interconnection, operating and balancing agreements prior to any performance, including, but not limited to, final interconnection and gas flow.

9. Separate Agreements Required for Other Services

An Interconnector requiring other Gas services from Utility, including, but not limited to, Utility intrastate transportation service, must enter into agreements with Utility for such services in accordance with Utility's CPUC-approved tariffs.

10. Services Under This Rule Limited to Interconnection

Interconnection with Utility's pipeline system under this Rule does not provide Interconnector any rights to use Utility's pipeline system for the transportation or selling of Gas, nor does it limit those rights.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

C. APPLICABILITY / OPEN ACCESS *(Continued)*

11. Confidentiality

Utility and Interconnector may enter into a confidentiality or non-disclosure agreement using Utility's then-existing standard agreement, as needed to protect the confidential, critical infrastructure, and trade secret information of either party. If the Utility provides any confidential, critical infrastructure, and/or trade secret information to the Interconnector, provision of such information shall require the Interconnector to enter into a confidentiality or non-disclosure agreement using Utility's then-existing standard agreement.

12. Compliance with and Modifications to Established Deadlines

The Utility shall use reasonable efforts to meet all of the timelines provided in this Rule. In the event the Utility is not able to meet a particular timeline, the Utility shall notify the Interconnector as soon as practicable and provide an estimated completion date with an explanation of the reasons why additional time is needed. The Utility and Interconnector shall mutually agree upon a modified timeline. Should mutual agreement not be reached on a modified timeline, the Utility and Interconnector may participate in a dispute resolution process pursuant to Section N of the Rule.

D. INTERCONNECTOR REQUEST

Interconnector shall complete Utility's interconnect fact sheet and submit a written request for each scope of work: screening, engineering, procurement, and construction as further described herein.

E. INTERCONNECTION SCREENING

1. Applicability

Any Renewable Gas Interconnector, including an interconnecting pipeline or a supply source, may request one displacement Interconnection Screening for each project, free of charge. Any party may request, on an actual cost basis, an expansion or an additional displacement Interconnection Screening for the project, or a Pipeline Blending Exception Study which entails study of an interconnection to a specific pipeline.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

E. INTERCONNECTION SCREENING *(Continued)*

2. Scope of Services

Utility will analyze the impact on its gas system of receiving Interconnector-specified new supply at specified locations.

Utility conducts the following analysis:

a. Preliminary, non-binding initial assessment of the nearest pipeline that has Takeaway Capacity to accommodate Interconnector's maximum injection volume/flow rate, and of a pipeline of lesser capacity closest to the Interconnector's Conditioning Facilities and its Takeaway Capacity.

b. A preliminary pipeline route and length for interconnection to Utility's pipeline system.

c. The then-current maximum allowable operating pressure and, if available, operating pressures of the existing Utility pipeline system receiving Gas from the Receipt Point.

3. Report

The report provided to the Interconnector summarizes the study parameters, assumptions, limitations and results of Utility's analysis. The report shall be provided by the Utility within fifteen (15) business days of its receipt of a written request and complete interconnection fact sheet.

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES

1. Preliminary Engineering Study (PES)

a. Applicability; No Self-Performance

Upon completion of the Section E Interconnection Screening, if requested by the Interconnector in writing. Utility will perform the PES in accordance with this Section F-1 and the applicable agreement. Interconnector will not have the option of self- performing the PES.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES *(Continued)*

1. Preliminary Engineering Study (PES) *(Continued)*

b. Interconnector Request

Interconnector submits a written request detailing the interconnection expected minimum, average and maximum hourly production volume(s) and proposed site location(s) in addition to the information provided during the Interconnection Screening.

c. Scope of Services

Utility proposes to analyze the impact on its gas system of receiving Interconnector- specified new supply at specified location. Utility provides

i. Confirmation that the intended Utility pipeline system has sufficient physical Takeaway Capacity to safely accommodate Interconnector's specified maximum delivery volume.

ii. Recommendation as to the pipeline route using Utility rights of way for interconnection to the gas system.

iii. Confirmation of the then-current maximum allowable operating pressure and, if available, operating pressures of the Utility's gas system.

iv. Potential obstructions in the pipeline route, if applicable, as determined by physical observation by Utility.

v. Cost estimate calculated by the Utility including, but not limited to, land acquisition, site development, right-of-way, metering, gas quality, permitting, regulatory, environmental, unusual construction costs and, if applicable, operating and maintenance costs for any facility improvements. Other service costs associated with construction of the facility that are not part of already offered services could include, but not be limited to, engineering, consulting, contracting, construction costs, environmental studies

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RULE NO. 22

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES *(Continued)*

1. Preliminary Engineering Study (PES) *(Continued)*

c. Scope of Services *(Continued)*

v. Utility will provide a cost estimate accurate to +100%/- 50% or better based on a site visit and route evaluation for the Interconnector's project in the preliminary engineering estimate. Recommendation as to the pipeline route using Utility rights of way for interconnection to the gas system.

Because of the exclusions and limitations of this initial review, Utility does not guarantee or recommended use of the PES for any purpose, including any substantive planning or other decisions regarding the cost or viability of its project except to determine whether to proceed with a detailed engineering study.

Any use by the Interconnector is solely at its own risk and should factor in the above risks and limitations.

d. Interconnector Pre-payment of Utility Cost Estimates

Interconnector is required to provide funding in advance of a PES being performed for Interconnector's proposed project. Utility personnel will charge their time and any necessary materials to analyze the project on an actual cost basis. Additional funding will be required from Interconnector to continue work if the actual costs exceed the advance.

e. Contracts

The Interconnector and the Utility must execute an agreement prior to initiating any work and Interconnector shall provide payment equal to the estimated cost of the study prior to the Utility proceeding. Within fifteen (15) business days of the Utility's receipt of a request for a PES, the Utility shall provide a draft agreement and estimated cost of the Study to the Interconnector. Payment in full of the estimated cost is required upon execution of an agreement to proceed with the analysis. The Interconnector

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES *(Continued)*

1. Preliminary Engineering Study (PES) *(Continued)*

e. Contracts *(Continued)*

will be responsible for the actual costs of the services; to this end, an invoice or a refund will be issued to the Interconnector at the completion or earlier termination of the PES for any difference between the actual costs and this advance.

f. PES Report

The Utility shall complete the PES within ninety (90) business days of Interconnector's payment of the estimated study cost. The report summarizes the study parameters, assumptions, limitations and results of Utility's analyses, identifies any facility improvements, and estimates the cost of construction of those improvements. The use and distribution of the PES shall be governed by the confidentiality agreement signed by the Utility and the Interconnector.

2. Detailed Engineering Study (DES)

a. Applicability; Option to Self-Perform

Upon completion of the PES or in combination with a PES, if requested by the Interconnector in writing. Interconnector will have the option of self-performing the DES, in which case:

i. The Interconnector shall be responsible for all tasks in the DES, including but not limited to, permits, land rights, and environmental studies;

ii. The Interconnector must pay the Utility for the Utility's review and approval costs of each step of the DES process, and for each stage of construction;

iii. Within fifteen (15) business days of notice that the Interconnector will prepare a DES, the Utility shall provide relevant guidance regarding the required content of the DES; and

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES *(Continued)*

2. Detailed Engineering Study (DES) *(Continued)*

a. Applicability; Option to Self-Perform *(Continued)*

iv. The Interconnector shall pay the Utility's actual costs for reviewing and assisting with preparation of the DES, within forty (40) business days of receiving invoices from the Utility.

If Interconnector elects to have Utility prepare the DES, the remainder of this Section F.2 shall apply.

b. Interconnector Request

Interconnector submits a written request detailing the interconnection expected production volume(s) and proposed site location(s).

c. Scope of Services (Work)

Utility will design and engineer interconnection facilities or provide specifications, inspection and oversight of the Interconnector design and engineering of the interconnection facilities including a Receipt Point station and lateral pipeline, if applicable. Cost estimates may be generated at 30%, for long-lead material items, 60% level and at Issued for Construction level, of facility design based on the Interconnector's estimated completion date accurate to +50% / -30%.

i. Confirm pipeline route using Utility rights-of-way for interconnection to the Gas system.

ii. Confirm obstructions in the pipeline route, if applicable, as determined by physical observation by Utility.

iii. Cost estimate calculated by the Utility including, but not limited to, land acquisition, site development, right-of-way, metering, gas quality, permitting, regulatory, environmental, unusual construction costs and, if applicable, operating and maintenance costs for any facility improvements. Other service costs associated with construction of the

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES *(Continued)*

2. Detailed Engineering Study (DES) *(Continued)*

c. Scope of Services (Work) *(Continued)*

iii. facility that are not part of already offered services could include, but not be limited to, engineering, consulting, contracting, construction costs, environmental studies.

d. Interconnector Pre-payment of Utility Cost Estimate

Engineering advances will be collected to fund the DES through commissioning and final drawings. Interconnector is responsible for making all payments in advance of Utility's performance of the interconnection work scope and for the purchase of long lead equipment. All final payments will be determined on the basis of the actual DES project costs incurred by Utility.

e. Contracts

The Interconnector and the Utility must execute an agreement prior to an analysis being performed and payment shall have been provided prior to Utility proceeding with the analysis. Within twenty (20) business days of a request for the Utility to prepare a DES, the Utility shall meet with the Interconnector to discuss project specific design parameters and the Utility shall provide the Interconnector an estimate of the cost to prepare the DES and a proposed agreement. The Interconnector will be responsible for the actual costs of the services; to this end, a refund or an invoice will be issued to the Interconnector at the completion of the DES to true-up actual costs to the estimated costs. Within fifteen (15) business days of notice that the Interconnector will prepare a DES, the Utility shall provide relevant guidance regarding the required content of the DES.

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RULE NO. 22

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

F. PRELIMINARY AND DETAILED ENGINEERING STUDIES *(Continued)*

2. Detailed Engineering Study (DES) *(Continued)*

f. DES Report

The Utility shall complete the DES within one hundred eighty (180) business days of Interconnector's payment of the estimated study cost. The report summarizes the study parameters, assumptions, limitations and results of Utility's analyses, identifies any facility improvements, and estimates the cost of construction of those improvements. The use and distribution of the DES shall be governed by the confidentiality agreement signed by the Utility and Interconnector.

G. PROCUREMENT AND CONSTRUCTION AND INSTALLATION OPTIONS

1. Procurement of Equipment and Materials; Construction and Installation

a. Procurement and Construction and Installation Options

Interconnector may elect for Utility or Interconnector to construct and install new Receipt Point facilities. The party performing the construction and installation work will also be exclusively responsible for procuring the equipment and materials for such work. In either case, Interconnector will be subject to the procurement, construction, and installation terms and conditions provided by the Utility, including those set forth in the interconnection agreement.

b. Commissioning Gas Quality Verification

Prior to commencing Utility operations, sampling of Interconnector's Renewable Gas shall be performed according to the procedures in Section K.5 Renewable Gas Quality and Specifications Testing, as revised from time to time.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

G. PROCUREMENT AND CONSTRUCTION AND INSTALLATION OPTIONS *(Continued)*

1. Procurement of Equipment and Materials; Construction and Installation *(Continued)*

b. Commissioning Gas Quality Verification *(Continued)*

Utility may, at Interconnector's expense, perform gas quality and equipment startup testing to verify compliance with this Rule's gas quality specifications and proper operation of gas quality monitoring equipment and enforcement system. Commissioning Gas Quality Verification, as described in this section, also applies to any new gas source supplying Renewable Gas upstream of an existing gas interconnection point.

c. Receipt Point Facilities Ownership

Receipt Point facilities provided by Utility under this Rule or transferred to Utility as part of any Interconnector design-build shall, at all times, be and remain the property of Utility.

2. Alternative Interconnection of a Renewable Gas Production Facility.

The parties may consider alternatives to Receipt Point and Utility Facilities to enable interconnection of a Renewable Gas production facility to the Utility pipeline system such as, but not limited to, the utilization of mobile and temporary resources for the delivery of Renewable Gas to the Utility pipeline system. At the Utility's sole discretion, the parties may negotiate interconnection alternatives.

H. INTERCONNECTION REQUEST WITHDRAWAL

1. Interconnector may withdraw its Interconnection Request at any time by written notice of such withdrawal to Utility.

2. Withdrawal shall result in the removal of the Interconnection Request from the interconnection process and Utility shall return any unspent funds less any costs to discontinue the work and return the site(s) to pre-existing conditions received from the Interconnector, if applicable.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

H. INTERCONNECTION REQUEST WITHDRAWAL *(Continued)*

3. In the event of such withdrawal, Utility shall provide, at Interconnector's request, any completed engineering study conducted up to the date of withdrawal of the Interconnection Request.

I. COSTS

1. Interconnector Cost Responsibility

The Interconnector shall pay all costs necessary to effectuate and maintain deliveries at and from the Interconnection Point, including but not limited to computer programming changes to the Utility's pipeline system, engineering, equipment and construction (valves, separators, meters, quality measurement, odorant, and other equipment), land rights and permits necessary to regulate and deliver gas to and from the Interconnection Point, and repairs, upgrades, modifications, or replacements of the Utility Facilities

2. Expansion of Receipt Point and/or Takeaway Capacity

The Utility will expand specific Receipt Point capacity and/or Takeaway Capacity at the request and expense of the Interconnector. The Interconnector and the Utility must execute the applicable Utility agreement prior to any work commencing.

3. Operation and Maintenance

Utility shall recover its operation and maintenance costs, as determined from time to time by the Utility, associated with the operation and maintenance of the metering equipment and other related facilities at and from the Interconnection Point that are owned and operated by the Utility and that are necessary to accept Renewable Gas from Interconnector and redeliver it to End Use Customers in accordance with good industry practice, Utility's normal procedures and governmental regulations pursuant to the Utility interconnection agreement.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

4. Repair, Upgrade, Modification or Replacement of Utility's Facilities

a. Utility

Utility shall provide notice, except under emergency conditions, to Interconnector if Utility determines, at Utility's sole discretion, that the Utility's Facilities, require repair, upgrade, modification or replacement to operate in compliance with applicable laws, regulations or Public Utilities Commission orders.

Utility's notice shall describe and include Utility's estimate to perform the necessary repairs, upgrades, modifications or replacements, all of which will be at Interconnector's expense as set forth in this Rule's Section I.1, and, if applicable, be prorated for each Interconnector based on each Interconnector's share of the total Interconnect Capacity.

b. Interconnector

Interconnector shall notify Utility within thirty (30) days of receipt of Utility's notice that the Interconnector requests that Utility make the necessary repairs, upgrades, modifications or replacements, which will be at Interconnector's expense.

The Interconnector shall have the right to review and to propose reasonable changes to any Utility proposal or request to repair, upgrade, modify or replace existing equipment so long as the Interconnector's proposed changes meet industry and Utility's standards and applicable codes and neither delay implementation nor jeopardize timely safety and code compliance. Utility is, however, under no obligation, expressed or implied, to accept such proposed changes.

Interconnector shall pay Utility within sixty (60) days of the date of the Interconnector's receipt of Utility's estimate for the necessary repairs, upgrades, modifications or replacements. At Utility's sole discretion, the Parties may agree on a mutually agreeable payment schedule subject to Utility's credit requirements.

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RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

4. Repair, Upgrade, Modification or Replacement of Utility's Facilities *(Continued)*

b. Interconnector *(Continued)*

If any Interconnector fails to request in writing that Utility make the necessary repairs, upgrades, modifications or replacements within thirty (30) days of receipt of Utility's notice and fails to pay Utility's estimated costs, within sixty (60) days of receipt of Utility's estimate, then Utility shall have the right to refuse to accept that Interconnector's Gas, and may proceed to reallocate the Interconnect Capacity and costs to the remaining Interconnectors or abandon, retire, or sell the Receipt Point facilities, at its sole discretion.

Any Utility abandonment shall be at Interconnector's sole expense.

c. Reconciliation of Actual to Estimated Costs

If, at any time and upon completion of the work, the Utility costs exceed or are expected to exceed Utility ity costs. Interconnector shall pay the invoice for the remaining amount to Utility within thirty (30) days of receipt. At Utility's sole discretion, the Parties can agree on a mutually agreeable payment schedule subject to Utility credit requirements. Upon completion of the work, if the Utility costs are less than Utility's estimate, Utility will refund the difference between the paid estimate and the Utility costs within thirty (30) days of the invoice.

5. Incentive Programs

a. Background

Pursuant to D.15-06-029, as modified by D.16-12-043 and D.19-12-009; and, as expanded by D.20-12-031, the Utility shall provide a monetary incentive to eligible Biomethane Interconnections built before December 31, 2026. The monetary incentive program shall be in effect until the end of December 31, 2026, or until the N

RULE NO. 22

Sheet 28

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

5. Incentive Programs *(Continued)*

a. Background *(Continued)*

program has exhausted its funding, including the California Council on Science and Technology study costs. T D

b. Monetary Incentive

The monetary incentive is for up to 50% of the eligible interconnection costs incurred by a Biomethane Interconnector, up to $3 million per interconnection for a non-dairy cluster Biomethane Interconnector and up to $5 million per interconnection for a dairy cluster Biomethane Interconnector. A dairy cluster Biomethane interconnection project, as defined by Public Utilities Code Section 399.19(b), is a Biomethane project of three or more dairies in close proximity to one another employing multiple facilities for the capture of Biogas that is transported to a centralized processing facility and ultimately injected into the Utility pipeline through a single interconnection. D

The funds authorized pursuant to D.20-12-031 may be expended once the funds approved pursuant to Decision 15-06-029 have been allocated to projects with an incentive reservation.

Should a project in a gas utility's service territory not be operational within the three-year period established in Decision 19-12-009, then the funds reserved for that project shall instead be made available to the next candidate in that service territory. N

If a balance remains in the funds approved pursuant to Decision 15-06-029 and there are no candidates remaining in that service territory on the waitlist, then the funds shall be made available to the next project on the waitlist, regardless of service territory.

If there are funds remaining at the time of program termination, Biomethane Interconnectors that have started to deliver qualifying Biomethane into the Utility's pipeline system as of the termination date of this program are eligible for an incentive payment if they otherwise meet the program criteria. N

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

5. Incentive Programs *(Continued)*

c. Eligible Interconnection Costs *(Continued)*

The monetary incentive is limited to eligible interconnection costs, which include: L

i. Engineering costs (Interconnect Screening, Preliminary Engineering Study, and Detailed Engineering Study costs).

ii. Costs associated with facilities downstream of the Biomethane Interconnector's processing plants used for delivering Biomethane into the Utility or third-party pipeline system. L

RULE NO. 22

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

5. Incentive Programs *(Continued)*

c. Eligible Interconnection Costs *(Continued)*

iii. Total installed costs of receipt point facilities. These facilities include, but are not limited to: meters, regulators, appurtenant facilities, quality measurement, odorization facilities, and auxiliary facilities.

iv. Facility enhancement costs. These enhancements include but are not limited to: enhancements to gas pipelines and other related system upgrades that are required to enable continued safe and reliable operation of Utility's system due to the addition of each Biomethane Interconnection.

v. For dairy cluster Biomethane Interconnection, costs incurred for Biogas gathering lines to help reduce emissions of short-lived climate pollutants pursuant to Section 39730 of the Health and Safety Code shall be considered eligible costs.

Other costs associated with processing and blending upstream of Interconnection Point, including facilities serving natural gas to Biomethane Interconnector's facilities, are ineligible costs.

d. Eligibility of Interconnector for Monetary Incentive

To be eligible for the monetary incentive program, a Biomethane Interconnector must:

i. Comply with Utility's Rule No. 21 - Transportation of Customer-Secured Natural Gas and this Rule.

ii. Comply with the standard and protocols adopted in D.14-01-034 as modified by D.16- 11-008.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

5. Incentive Programs *(Continued)*

d. Eligibility of Interconnector for Monetary Incentive *(Continued)*

iii. Successfully interconnect to the Utility or third-party California pipeline system and meet the operational requirement as described in D.15-06-029 as modified by D.16-12- 043. This operational requirement entails that the Biomethane Interconnector produce Biomethane flow for a minimum of 30 days out of a 40- day testing period, within the minimum and maximum measurement range of the meter, as specified by Utility's measurement standards and based on the meter type specified by the Utility.

a) Biomethane Interconnectors must declare in a written notice to the Utility at least two business days in advance, the specific start and end date of this 40- day testing period.

b) The 30 out of 40-day requirement is extended 1 day for each day that the Biomethane Interconnector is unable to produce flow because of an interruption of delivery as set forth in Utility's rule regarding interruption of delivery.

c) Biomethane Interconnectors may elect to restart the 40-day testing period by providing a new written notice declaring the new start and end dates at least two business days in advance of when the new 40-day testing period is to begin.

iv. Provide cost information to Utility for eligible costs in a timely manner, as specified by Utility.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

5. Incentive Programs *(Continued)*

e. Payment of Monetary Incentive

Within 60 days following successful compliance with the 30 out of 40-day biomethane delivery requirement, the Utility will pay the Biomethane Interconnector the amount up to 50% of the eligible reconciled and undisputed portions of the interconnection costs, not to exceed $3 million per interconnection for a non-dairy cluster Biomethane Interconnector, or $5 million per interconnection for a dairy cluster Biomethane Interconnector. Payment will be provided to the Biomethane Interconnector if all costs have been paid in full; if there are remaining costs it shall be treated as a credit. In the event that all interconnection costs have not been reconciled by the Utility and the Biomethane Interconnector within 60 days following the successful compliance with the 30 out of 40-day Biomethane delivery requirement, the Utility shall resume paying the Biomethane Interconnector upon cost reconciliation. If additional eligible cost information becomes available within 12 months following the initial payment, the Utility shall pay to the Biomethane Interconnector up to 50% of the remaining eligible interconnection costs, not to exceed $3 million per interconnection for a non-dairy cluster Biomethane Interconnector, or $5 million per interconnection for a dairy cluster Biomethane Interconnector, including all previous payments. The Utility will provide notification to the CPUC Director of the Energy Division and the Biomethane Interconnector of the initial payment as well as any other potentially eligible future payments.

f. Monetary Incentive Reservation Application Process

i. Interconnector must submit the standard Incentive Reservation Application as required by D.19-12-009.

ii. Upon receipt of a standard Incentive Reservation Application, the Utility will note the date and time of the receipt of the application.

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

I. COSTS *(Continued)*

5. Incentive Programs *(Continued)*

f. Monetary Incentive Reservation Application Process *(Continued)*

iii. Utilities must verify that the project meets the Incentive Reservation qualifications. The required qualifications are:

a) A completed application which includes Contact Information, Interconnecting Facility Information, and a Proposed Schedule.

b) Documentation of a fully executed and funded agreement to conduct a detailed engineering study.

c) Utilities will deliver verified Incentive Reservation Applications to the Commission's Energy Division within 5 business days of its receipt.

d) Utilities will provide a quarterly report to the Energy Division within 5 business days of the end of each quarter for all applicants with a reservation on the waiting list reporting the status of the interconnection project.

e) Applicant's project must be operating within three years of the date of the Energy's Division's award of an Incentive Reservation to qualify to receive the incentive

J. LOCAL GOVERNMENT ENTITY RENEWABLE GAS INTERCONNECTORS

Local Government Entity Renewable Gas Interconnectors may be evaluated by the Utility on a case-by-case basis for the granting of contractual provisions that recognize commercial considerations unique to local government entities including, but not limited to:

1. Transference of title to land owned by the government entity to the Utility or, alternatively, provision of easements satisfactory to the Utility, for the purpose of establishing the Utility's Facilities;

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STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

J. LOCAL GOVERNMENT ENTITY RENEWABLE GAS INTERCONNECTORS *(Continued)*

2. Local Government Entity Renewable Gas Interconnectors that generally can meet contractual obligations are not required to post performance assurance; and

3. Allowance of additional flexibility for a Local Government Entity Renewable Gas Interconnector to make payments based on the meeting cycle of the governing body.

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS

1. Base Utility Gas Specifications

Renewable Gas must meet the gas quality specifications identified in Section A of Rule No. 2 - Description of Service and Section B of Rule No. 21 - Transportation of Customer-Secured Natural Gas of this California Gas Tariff and this Rule, as adopted and periodically updated by the Commission.

2. Renewable Gas Constituent Concentrations

In addition to Section K.1. requirements, the following requirements are also applicable to Renewable Gas injected into the Utility's gas system. The Biomethane rules in this section are intended to implement D.14-01-034 and D.19-05-018, including rules regarding Constituent concentration standards, monitoring and testing requirements, and reporting and record keeping requirements.

a. Renewable Gas must conform to the specifications listed in Table 1 and Table 2 below.

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RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

Table 1
Maximum Constituent Concentrations

Renewable Gas Injection Constituents				Testing for Gas Source				
	Trigger Level mg/m^3 (ppm_v)	**Lower Action Level** mg/m^3 (ppm_v)	**Upper Action Level** mg/m^3 (ppm_v)	**Non-Hazardous Landfill**	**Dairies**	**Sewage Treatment**	**Food/Green**	**Other**
Base Gas Quality Specifications[a]				■	■	■	■	■
Health Protective Constituents (HPC) – Cancer risk [b]								
Arsenic	0.0020 (0.0006)	0.0040 (0.0013)	0.010 (0.0031)	■				■
1,4-Dichlorobenzene	4.3 (0.69)	42 (6.75)	100 (16.07)	■	■	■	■	■
Cadmium	0.0020 (0.0004)	0.0032 (0.0007)	0.0080 0.0017		■	■		■
Chromium[d]	0.0020 (0.0009)	0.0048 (0.0022)	0.012 (0.0055)	■		■		■
Ethylbenzene	20 (4)	190 (42)	490 (109)	■	■	■	■	■
N-nitroso-di-n-propylamine	0.028 (0.01)	0.24 (0.04))	0.61 (0.11)		■			■
Vinyl Chloride	0.63 (0.24)	6.3 (2.38)	15 (5.67)	■	■	■	■	■
Health Protective Constituents (HPC) - Non-Cancer risk [b]								
Antimony	0.062 (0.01)	0.62 (0.12)	3.1 (0.6)	■				■
Silicon Compounds (as Si) [f]	0.49 (0.41)	5.0 (4.2)	25 (21.0)	■	■	■	■	■
Hydrogen Sulfide[e]	63 (44)	860 (596)	4,300 (2,978)	■	■	■	■	■
Lead	0.047 (0.005)	0.47 (0.054)	2.3 (0.262)	■		■		■
Alkyl Thiols (Mercaptans)[e]	- (17)	- (170)	- (860)	■	■	■	■	■
Chlorocarbons (as Cl) [f]	4.9 (3)	50 (33)	250 (167)	■	■	■	■	■
Fluorocarbons (as F) [f]	7.4 (9)	75 (93)	370 (460)	■			■	■
Sulfur Compounds (as S) [f]	13 (10)	130 (96)	640 (471)	■	■	■	■	■

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

Table 1 *(Continued)*
Maximum Constituent Concentrations

Renewable Gas Injection Constituents				Testing for Gas Source					
	Trigger Level	**Lower Action Level**	**Upper Action Level**	**Non-Hazardous Landfill**	**Dairies**	**Sewage Treatment**	**Food/Green**	**Other**	
Integrity Protective Constituents (IPC)[c]									
Ammonia	3 mg/m^3 (4 ppm_v)	7 mg/m^3 (10 ppm_v)	18 mg/m^3 (25 ppm_v)	■	■	■	■	■	T
Carbon Monoxide	0.03% (300 ppm_v)	TBD	TBD					■	T
Hydrogen[i]	0.10% (1000 ppm_v)	1.0%[5] (10,000 ppm_v)	5.0%[5] (50,000 ppm_v)	■	■	■	■	■	T
Mercury	0.08 mg/m^3 (0.01 ppm_v)	TBD[g]	TBD[g]	■	■	■	■	■	T
Siloxanes[h]	0.05 mg Si/m^3 (0.04 ppm_v)	0.1 mg Si/m^3 (0.08 ppm_v)	0.3 mg Si/m^3 (0.25 ppm_v)	■	■	■	■	■	T

Notes:

a. Base Utility Gas Specifications are identified in K.1. T

b. Health Protective Constituents (HPC) are shown in Table 2 of the 2023 CARB/OEHHA AB1900 Supplemental Report.

c. Integrity Protective Constituents are shown in Section 4.4.3.3 of D.14-01-034 and identified as integrity protective constituents.

d. Evaluate as only total chromium.

e. Testing requirement will be the stricter of the stated Renewable Gas values or other tariff requirements.

f. The compounds for these chemical classes per Appendix A and Section 4.4 of the 2023 CARB/OEHHA AB1900 Supplemental Report or newest published version.

g. The Lower and Upper Action Levels are specific to Biomethane pursuant to Decision 22-12-057 and will be reviewed in the next update proceeding.

h. The Interconnector that meets this Rule's Section K.4.b certification requirements shall have reduced siloxanes testing requirements per K.5.e.ii.a.

i. Lower Action Level and Upper Action Level is specific to the by-product of the biomethane production process and is not intended as a pure hydrogen blending limit.

j. Carbon Monoxide will be tested in Bio-SNG only.

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

Table 2
Cancer and non-Cancer Risk Management Thresholds for Constituents

Risk Management Levels	Potential Cancer Risk (Chance in a million)	Non-Cancer Total Hazard Quotient	Action
Trigger Level[a]	≥1	≥0.1	Periodic Testing Required
Lower Action Level[b]	≥10	≥1	Supply shut-in and repair after three exceedances in 12 months in which deliveries occur
Upper Action Level[b]	≥25	≥5	Immediate supply shut-in and repair

[a] Applies to individual Constituent concentrations
[b] Applies to the sum of all Constituent concentrations over the Trigger Level.

3. RESERVED

4. Interconnector Renewable Gas Source Certification

   a. Non-Hazardous Waste Facility

      Renewable Gas sourced from Hazardous Waste Landfills will not be knowingly purchased, accepted into or transported on the pipeline system.

      i. Interconnector must certify and provide documentation or other suitable proof that: the Renewable Gas source feedstock was not derived or collected from a Hazardous Waste Facility, as that term is defined in Section 25117.1 of the California Health and Safety Code, as may be amended from time to time, and Interconnector is in compliance with the following Health and Safety Code Sections 25421(g)(1) and (2), as they may be amended from time to time.

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

4. Interconnector Renewable Gas Source Certification *(Continued)*

b. Siloxanes

To qualify for reduced siloxanes testing, Interconnector must execute Utility's certification attesting that:

i. Interconnector's Biogas is sourced only from dairy, animal manure, agricultural waste, forest residues, and/or commercial food processing waste;

ii. Products containing siloxanes are not used at Interconnector's Facilities in any way that allow siloxanes to enter the Biogas and/or Biomethane and

iii. Interconnector shall notify Utility within 30 days of discovery, in accordance with the notice provision of the associated interconnection agreement, that the certifications set forth in the above paragraphs are no longer true.

5. Testing

a. Source Feedstock Based Testing

Testing shall be determined according to the source feedstock per Table 1 above. The interconnector shall specify their source feedstock. For facilities utilizing multiple gas sources or co-digestion, where smaller amounts of different gas source types are utilized to increase methane production, the facility will be required to test for all of the COCs for each source feedstock utilzied.

Testing for the Health Protective Constituents shall be by the recommended methods specified in Table 3 of the 2023 CARB/OEHHA AB1900 Supplemental Report or newest published version. Testing for Integrity Protective Constituents shall be by the sample method and lab test methods listed in Table 3 below. Feedstock Based Testing, as described in this section, also applies to any new gas source supplying Renewable Gas upstream of an existing gas interconnection point. T

RULE NO. 22 — Sheet 38

STANDARD RENEWABLE GAS INTERCONNECTIONS TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

Table 3
Test Methods for Integrity Protective Constituents

Constituent of Concern	Sample Method	Lab Test Method
Ammonia	Collect samples in sulfuric acid treated silica gel sorbent tubes (NIOSH Method 6015)	Visible spectrophotometry (NIOSH Method 6015)
	Collect samples in glass tubes containing carbon beads impregnated with sulfuric acid (OSHA Method ID-188)	Ion chromatography conductivity detector IC/CD (OSHA Method ID-188)
	Bubbled through impinger system containing sulfuric acid and silica gel (South Coast Air Quality Management District Method 207.1)	Ion specific electrode ISE (South Coast Air Quality Management District Method 207.1)
	Collect samples in Tedlar bag or inert cylinders	Gas chromatograph/nitrogen chemiluminescence detector GC-NCD
Carbon Monoxide	Collect samples in cylinders or canisters	Gas Chromatograph GC (EPA 3C, ASTM Methods D1946 or D7833)
Hydrogen	Collect samples in cylinders or canisters	Gas Chromatograph GC (EPA 3C, ASTM Methods D1945, D1946 or D7833)
Mercury [a]	Bubble through aqueous acidic solution of hydrogen peroxide and aqueous acidic solution of potassium permanganate (EPA Method 29)	Cold vapor atomic absorption spectroscopy CVAAS (EPA Method 29, EPA Compendium Method IO-3.5)
	Collect samples on gold-coated silica beads (ASTM Method D5954)	Atomic absorption spectroscopy AAS (ASTM Method D5954)
	Collect samples on gold-coated silica sand trap (ASTM Method D6350)	Atomic fluorescence spectroscopy AFS (ASTM Method D6350)
Siloxanes [b]	Collect samples in cylinders or through sorbent tubes (ASTM Method D8230) or through impingers containing methanol solution.	Gas chromatograph/mass spectrometer GC/MS or gas chromatograph/atomic emission detector GC/AED (ASTM Method D8230) or gas chromatograph/ion mass spectrometer GC/IMS (ASTM Method D8455)
Biologicals	Flow samples through filtration funnel and collect on 0.2 um filters.	qPCR for APB, IOB, SRB

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a. Mercury represents total mercury, not only elemental mercury.
b. Siloxanes is a total value inclusive of Trimethylsilanol, Hexamethyldisiloxane (L2), Octamethyltrisiloxane (L3), Decamethyltetrasiloxane (L4), Dodecamethylpentasiloxane (L5), Hexamethylcyclotrisiloxane (D3), Octamethylcyclotetrasiloxane (D4), Decamethylcyclopentasiloxane(D5), and Dodecamethylcyclohexasiloxane(D6).
c. Acronyms:
ASTM ASTM International
EPA Environmental Protection Agency
NIOSH National Institute for Occupational Safety & Health

RULE NO. 22

Sheet 40 T

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

b. Testing Responsibility

i. Interconnector Pre-Injection and Restart Procedure Testing

Pre-injection and Restart Procedure testing for gas quality will be performed by the Interconnector using independent certified third-party laboratories. The Utility shall be notified of the sampling a minimum of five business days in advance and have the option to observe the samples being taken. L N N L

ii. Utility Period Testing

The Utility will collect the samples and send the samples to an independent certified laboratory for Constituent analyses. The results will be shared with the Interconnector within two weeks of the Utility receiving the data. If it is agreed to by both parties, the Interconnector can be the periodic testing entity at the interconnection.

c. Cost Responsibility

Interconnector is responsible for Pre-Injection, Periodic Testing and Restart testing costs. If requested, any retesting for validation of results shall be done at the cost of the entity requesting the retest.

d. Utility Discretionary Testing

This Rule does not prohibit the Utility from engaging in discretionary gas or facility testing on its system at Utility's expense.

e. Pre-Injection Testing Procedure

Interconnector will conduct two successful tests for all Constituents over a two to four-week period, at least two weeks apart. D L

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

e. Pre-Injection Testing Procedure *(Continued)*

i. Health Protective Constituents *(Continued)*

If during the pre-injection testing, any Health Protective Constituents are found at or above the Trigger Level, the collective potential cancer or non-cancer risk must be calculated. The collective potential cancer or non-cancer risk is calculated by summing the individual risk for each Health Protective Group 2 Compound. L

If the collective potential cancer risk or non-cancer risk is at or above the Lower Action Level (the cancer risk Lower Action Level is ≥10 in a million and the non- cancer risk Lower Action Level is a Hazard Index of ≥1), the Renewable Gas cannot be accepted or transported by the Utility's pipeline system L

The Interconnector shall make necessary modifications to lower the collective potential cancer or non-cancer risk below the Lower Action Level and restart pre- injection testing.

If all the Health Protective Constituents are below the Trigger Level or the collective potential cancer risk and non-cancer risk from the Group 2 Compounds are below the Lower Action Level in both pre-injection tests, the Renewable Gas may be injected into the pipeline system subject to all other requirements set forth in this Rule.

ii. Integrity Protective Constituents

If any Integrity Protective Constituents are above the Lower Action Level, the Renewable Gas may not be injected into the Utility's system.

The Interconnector shall make necessary modifications to lower the levels of the Integrity Protective Constituents to levels below the Lower Action Level equivalent and restart pre-injection testing.

If Integrity Protective Constituents are at or below the Lower Action Level, the Renewable Gas may be injected into the Utility's system subject to all other requirements set forth in this Rule. L

RULE NO. 22

Sheet 42 T

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

e. Pre-Injection Testing Procedure *(Continued)*

ii. Integrity Protective Constituents *(Continued)*

a) Reduced Siloxanes Testing

Pursuant to Section K.4.b of this Rule, Renewable Gas certified for reduced siloxanes testing will be as follows: D/T L

(i) If the pre-injection testing siloxanes levels are at or below the Trigger Level, then no periodic testing for siloxanes is required. L

(ii) If the siloxanes are above the Trigger Level, then the Renewable Gas certification for reduced testing is no longer applicable and the Interconnector will be required to comply with the periodic testing requirements for siloxanes. T/C

(iii) Utility, at its discretion and at its own cost, may still test pursuant to Utility's applicable tariff rules. If the Utility test results show the siloxanes levels exceed the Trigger Level, this Rule's full siloxanes testing requirements will apply. T C

b) Biologicals

(i) Renewable Gas must be commercially free of bacteria which cause corrosion, also referred to as biologicals.

(ii) To ensure Renewable Gas is commercially free of biologicals (>0.2 microns), the Interconnector will test for total bacteria including but not limited to Acid-producing Bacteria (APB), Sulfate-reducing Bacteria (SRB), and Iron-oxidizing Bacteria (IOB) by quantitative Polymerase Chain Reaction (qPCR) method during pre-injection testing. If the total bacteria results are at or below $4x10^4$/scf, then Renewable Gas may be injected into the Utility's system subject to all other requirements set forth in this Rule. N

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RULE NO. 22 Sheet 43 T

STANDARD RENEWABLE GAS INTERCONNECTIONS TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

f. Periodic Testing D/T

i. Group 1 Compounds D/T

a) Group 1 Compounds will be tested once every 12-month period in which injection occurs. L L

b) Any Group 1 Compounds with a concentration below the Trigger Level for two consecutive annual tests will be tested once every two-year period in which injection occurs.

c) A Group 1 Compound will become a Group 2 Compound if testing indicates a concentration at or above the Trigger Level and will be tested quarterly.

ii. Group 2 Compounds

a) Testing for Group 2 Compounds will be quarterly (at least once every three- month period in which injection occurs).

b) Any Group 2 Compound with a concentration below the Trigger Level in four consecutive quarterly tests will become a Group 1 Compound and will be tested once every 12-month period in which injection occurs.

c) If any constituent is above the Upper Action Level, the Renewable Gas shall be shut-in until the concentration level is below the Lower Action Level, after which it will be subject to the Section K.5.g. Restart Procedure.

iii. Collective risk from Cancer and Non-Cancer Health Protective Constituents T

a) Cancer Risk

The collective potential cancer risk for Group 2 Compounds is determined by summing the individual potential cancer risk for each cancer Constituent of Concern. Specifically, the cancer risk is calculated using the ratio of the concentration of the Constituent in the Renewable Gas to the health protective ("trigger") concentration value corresponding to one in a million cancer risk for that specific Constituent and then summing the risk for all the Group 2 Compounds. (for reference, see CARB/OEHHA Report submitted in R.13-02-008, p. 67) T

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

f. Periodic Testing *(Continued)*

iii. Collective risk from Carcinogenic and Non-carcinogenic Health Protective Constituents *(Continued)*

b) Non-Cancer Risk

The collective non-cancer risk is calculated using the ratio of the concentration of the constituent in Renewable Gas to the health protective concentration value corresponding to a hazard quotient of 0.1 for that specific non-cancer constituent, then multiplying the ratio by 0.1, and then summing the non-cancer chronic risk for these Group 2 compounds. (for reference, see CARB/OEHHA Report submitted in R.13-02-008, p. 67)

c) If the result is at or above the Lower Action Level on three occurrences in a 12-month period, the Renewable Gas shall be immediately shut-in until the levels are below the Lower Action Level, after which it will be subject to the Restart Procedures.

d) If the collective risk from Cancer risk or Non-cancer risk Constituents, is at or above the Upper Action Level, the Renewable Gas shall be shut-in until the concentration is below the Lower Action Level, after which it will be subject to the Restart Procedures. T

e) If Interconnector's Renewable Gas is refused in accordance with this Rule, testing for all Group 1 and Group 2 Compounds will then be performed according to the Restart Procedure. T

RULE NO. 22

 T

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

f. Periodic Testing *(Continued)*

iv. Integrity Protective Constituents

a) Constituents shall be tested once every 12-month period in which injection occurs.

b) Any Constituent with a concentration at or below the Trigger Level during two (2) consecutive annual periodic tests shall be tested once every two-year period in which injection occurs.

c) If periodic testing demonstrates that any Constituent is above the Trigger Level, then it will be tested quarterly.

d) If the Constituent is above the Trigger Level, then it will be tested quarterly until there are four (4) consecutive quarterly tests at or below the Trigger Level, then it will be reduced to once every 12-month period in which deliveries occur.

e) When any Constituent is above the Lower Action Level three times in a 12- month period, the Renewable Gas shall be immediately shut-in and subject to Restart Procedures set forth in Section K.5.g. of this Rule.

f) When any Constituent is above the Upper Action Level, the Renewable Gas shall be immediately shut-in and subject to Restart Procedures set forth in Section K.5.g. of this Rule. N N N

g. Restart Procedure

i. Interconnector will repeat the Pre-Injection Testing Procedure until one successful test of all Constituents is completed, when any of the following occurs:

a) There is a change in the Gas source at the facility or a change of the Gas processing equipment design (other than for functional equivalence) that the Commission determines will potentially increase the level of any Constituent over the previously measured baseline levels.

RULE NO. 22

Sheet 46 T

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

K. RENEWABLE GAS QUALITY AND SPECIFICATIONS *(Continued)*

5. Testing *(Continued)*

g. Restart Procedure *(Continued)*

b) A shut-in of the Renewable Gas into the pipeline because there are three exceedances of the Lower Action Level in a 12-month period of the same Constituent.

c) A shut-in of the Renewable Gas into the pipeline because a Constituent concentration or the collective cancer or non-cancer risk is above the Upper Action Level.

ii. After re-starting Renewable Gas deliveries, Periodic Testing will resume based on the results of the successful test.

h. Reporting and Record Keeping Requirements

Reporting and Record Keeping will be in compliance with D.14-01-034 and the CARB/OEHHA Report and includes the following:

i. Pre-injection testing results shall be provided by Interconnector to the Utility within five days of receiving the data.

ii. Startup test results from the initial successfully completed Pre-injection testing shall be provided to Commission within 30 days of receiving the test data by the testing entity (Utility or Interconnector). N/T N/T

iii. Maintain records of all test results for 3 years from the date when the tests were conducted by the testing entity (Utility or Interconnector).

iv. Annual report to Commission: all test data, production rate, monitoring parameters, and shutoff events.

v. If the Utility is the testing entity, test results shall be provided by Utility to the Interconnector within two weeks of receiving the data. Test data that results in a shut-in shall be provided by Utility to the Interconnector within 24 hours of receiving the data. N/T

vi. If the Interconnector is the testing entity, the Interconnector shall provide the above information to the Utility within two weeks of receiving the data. Test data that would result in a shut-in will be provided by Interconnector to the Utility within 24 hours of receiving the data. N N

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

L. PIPELINE BLENDING EXCEPTION STUDY (BLENDING STUDY)

1. Intent

In an effort to encourage interconnections of Renewable Gas to Utility pipelines as ordered in D.19-05-018, the Utility will review and consider each blending request thoroughly and make a determination regarding each request. Blending exception requests will be accepted if the Renewable Gas is interchangeable with historical or contractual Gas supplies after blending and will not cause increased risk or safety concerns to the Utility's employees, downstream customers or pipeline. The Interconnector requesting the Blending Study will be responsible for the cost for the Utility to conduct the Blending Study and provide a determination.

2. Interconnector Blending Study Request

Interconnector may request a Blending Study to determine the Utility's downstream blending capability from an Interconnection Point, or proposed Interconnection Point, and the associated Utility monitoring and equipment enhancement costs, if any to be borne by Interconnector.

Interconnector may request an exception to the Gas quality and Heating Value standards established in this rule for a Receipt Point to allow blending in the pipeline of conditioned or upgraded Raw Product Gas or Biogas that does not meet all gas specifications at the Interconnection Point to achieve pipeline gas quality specifications.

Interconnector may initiate a Blending Study request as part of the Interconnection Screening or a subsequent Preliminary or Detailed Engineering Study.

The Blending Study will evaluate feasibility of blending to determine interchangeability with historical or contractual Gas supplies and the increased risk or safety concerns to the Utility's employees, downstream customers or pipeline.

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

L. PIPELINE BLENDING EXCEPTION STUDY (BLENDING STUDY) *(Continued)*

2. Interconnector Blending Study Request *(Continued)*

The Utility will evaluate whether it is safe to authorize blending following receipt of the request that shall include the following:

a. Desired interconnect location(s) on the Utility's system

b. Maximum and minimum flow rates, including seasonal variations, if appropriate

c. Maximum concentrations of all Constituents listed within this Rule

d. Maximum and minimum Heating Value and Wobbe Index

e. Ability of Interconnector to accept limits on flow rates

f. Reason for request

g. Information collected from Interconnection Request

3. Utility Evaluation

If blending is requested, the Utility will evaluate requests for safely blending into the pipeline to determine whether injection of any new or modified supply source can be safely injected into the Utility's pipeline system. At a minimum, the Utility will consider the following factors when determining whether an exception can be allowed:

a. Flow rates and directional consistency of receiving pipeline(s), including daily and seasonal variations.

b. Historical Gas composition and contractual Gas quality specification at the Utility's receipt points and area of influence for purposes of determining impact on a Btu District.

c. Current and expected future composition of Gas supplies at the Utility's Receipt Points for the purpose of determining interchangeability on customers' end use equipment and the pipeline system's future capability to accommodate supplies.

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

L. PIPELINE BLENDING EXCEPTION STUDY (BLENDING STUDY) *(Continued)*

3. Utility Evaluation *(Continued)*

d. Potential for increased internal corrosion threat at and through the Receipt Point, Receipt Point pipeline lateral and receiving pipelines due to Gas composition.

e. Current and future customers in receiving pipeline flow rate, distance to these customers, time to first receiving customer, and anticipated downstream Gas demand growth.

f. Maximum time and distance required for complete mixing to occur under all pipeline flow conditions.

g. The design, operation, and overall condition of the receiving pipeline(s), including any sensitivities to Gas Constituents.

h. Additional monitoring, control, and/or mixing equipment that may be required to verify and ensure that adequate blending has occurred in the receiving pipeline system.

A request for gas quality exception will be undertaken as part of the Interconnection Screening or subsequent Preliminary and Detailed Engineering Studies upon receipt of all requested information. The evaluation will be completed within 30 additional business days.

4. Utility Report

Utility shall provide the Interconnector, within thirty (30) business days, with the acceptance or denial of blending request with the associated Interconnection Screening or subsequent Preliminary and Detailed Engineering Studies.

The Utility will notify the Energy Division of each request for exception, and state whether the request is granted or denied along with reason for denial.

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

L. PIPELINE BLENDING EXCEPTION STUDY (BLENDING STUDY) *(Continued)*

4. Utility Report *(Continued)*

a. Acceptance

For each granted request, the Utility shall provide a determination of the following:

i. Volumetric flow rate: Authorized volume for blending, or a specific volume that is less than requested, and the conditions under which flow will be limited or otherwise restricted;

ii. Length of time authorization valid: How long authorization for blending in the pipeline is valid before it must be re-evaluated; and

iii. Special conditions: Any restrictions, special conditions, and/or special equipment, as determined by the Utility, required to grant acceptance.

b. Denial

If denied, a written explanation of the basis for denial and all engineering evaluations and calculations prepared to evaluate the request will be provided to the Interconnector. The explanation may include, but not be limited to:

i. Historical pipeline flow profiles and proposed Interconnector flow

ii. Historical compositions or contractual gas quality value used in the analysis

iii. Customer and/or safety impact

Information is subject to a non-disclosure agreement for confidential information, if any.

5. Utility Right to Re-evaluate and Rescind Blending

The Utility shall have the continuing right at any time to re-evaluate, revise, and potentially rescind, the granted exception allowing for blending in the pipeline due to insufficient flow, ongoing operations, changes in the way the Utility manages the operation of its system, or requirements in accordance with the Utility's CPUC-approved tariffs.

RULE NO. 22

Sheet 51 T

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

M. DISCONTINUANCE AND TERMINATION

Discontinuance of use and/or termination will be administered pursuant to the terms of the Interconnector and Utility interconnection agreement.

N. DISPUTE RESOLUTION

1. The Commission shall have initial jurisdiction to interpret, add, delete, or modify any provision of this Rule and/or tariff ("Interconnection Tariff") and to resolve disputes regarding Utility's performance of its obligations under the Interconnection Tariff pursuant to this Rule.

2. Any dispute arising between Utility and Interconnector (individually referred to as "Party" and collectively "the Parties") regarding Utility's or Interconnector's performance of its obligations under the Interconnection Tariffs shall be resolved according to the following procedures:

   a. The dispute shall be documented in a written notice by the aggrieved Party to the other Party containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express written notice by the aggrieved Party that it is invoking the procedures under this Section. The written notice shall be sent to the Party's email address and physical address set forth in any interconnection agreement between the Parties or the Interconnection Request, if there is no interconnection agreement. The receiving Party shall acknowledge the written notice within ten (10) Days of its receipt.

   b. The Parties shall negotiate in good faith to resolve the dispute. If a resolution is not reached in forty-five (45) Days from the date of the written notice, either 1) a Party may request to continue negotiations for an additional forty-five (45) Days or 2) the Parties may by mutual agreement make a written request for mediation to the Alternative Dispute Resolution (ADR) Coordinator in the Commission's administrative law judge (ALJ) Division. The request may be submitted by electronic mail to adr_program@cpuc.ca.gov. The dispute and its resolution shall be governed by the Commission's ADR rules and procedures. Alternatively, both Parties by mutual agreement may request mediation from an outside third-party mediator with costs to be shared equally between the Parties.

RULE NO. 22

STANDARD RENEWABLE GAS INTERCONNECTIONS
TO THE UTILITY'S PIPELINE SYSTEM *(Continued)*

N. DISPUTE RESOLUTION *(Continued)*

3. If resolution is not reached pursuant to this Section N., either Party may file a formal complaint before the Commission pursuant to California PUC section 1702 and Article 4 of the Commission's Rules of Practice and Procedure. Nothing in this section shall be construed to limit the rights of any Party to exercise rights and remedies under applicable Commission decision, order, rule or regulation.

4. Pending resolution of any dispute under this Section, the Parties shall proceed diligently with the performance of their respective obligations under the Interconnection Tariffs, unless the related agreements have been terminated. Disputes as to the Interconnection Request and implementation of this Section shall be subject to resolution pursuant to the procedures set forth in this Section.

5. Guidance can be provided in letter form by the Director of Energy Division or designated delegate.

6. Notwithstanding anything to the contrary set forth in this Section N, if Utility and Interconnector are parties to one or more of the agreements relating to the interconnection to the Utility's pipeline system, and any such agreement(s) includes a dispute resolution procedure, the dispute resolution procedure set forth in such agreement(s) shall control over the dispute resolution procedure set forth in this Section N.

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM T

PURPOSE

This Rule sets forth the general terms and conditions applicable to the Mobilehome Park Utility Conversion Program (MHP Program). The MHP Program is a voluntary program offered to eligible master-metered Mobilehome Parks or Manufactured Housing Communities (collectively referred to as MHP) to convert their submetered and non-submetered spaces (including both "To the Meter" and "Beyond the Meter") and eligible common use services from master-metered gas distribution to direct Company gas distribution service, subject to the requirements and limitations set forth in this Rule and the applicable MHP Program documents. Pursuant to Commission Decision (D.) 20-04-004, the MHP Program will conclude December 31, 2030, unless a Commission decision for the continuation, expansion, or modification of the Program is issued. D.20-04-004 authorizes the Company to convert 100 percent of its remaining eligible submetered and non-submetered spaces within its California service territories. T D N N D D/N N

APPLICABILITY

The MHP Program is available to all eligible master-metered MHPs within the Company's service territory as defined in the Preliminary Statement of this California Gas Tariff. Within the eligible MHPs, the only eligible MHP spaces are those permitted by the California Department of Housing and Community Development (HCD). Recreational vehicle parks and spaces are not eligible for the MHP Program. D

A. DEFINITIONS

Specific terms used in this Rule are defined below. Additional definitions are also found in Rule No. 1, Definitions of this California Gas Tariff.

Beyond the Meter: "Beyond the Meter" facilities include - the infrastructure and substructures necessary to extend facilities from the Service Delivery Point to the Mobilehome exterior line stub (i.e., the point of connection on the Mobilehome). The Company will not be responsible for any part of the point of connection material, including labor, or any work that would require an alteration permit. "Beyond the Meter" facilities are the responsibility of the MHP Owner/Operator. The Mobilehome exterior line stub outlet will continue to be part of the Mobilehome and be the responsibility of the MHP Resident. T

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM
(Continued)

A. DEFINITIONS *(Continued)*

Common Use Area:	All designated buildings, areas, or facilities within an MHP that are intended to be used by all MHP Residents and/or the MHP Owner/Operator. Energy costs for serving the common area are paid by the MHP Owner/Operator.
Legacy System:	The existing MHP master-metered submetered or non-submetered system.
Manufactured Housing Community:	Any area or tract of land where two or more manufactured home lots are rented or leased, held out for rent or lease, or were formerly held out for rent or lease and later converted to subdivision, cooperative, condominium, or other form of resident ownership, only to accommodate the use of manufactured homes constructed pursuant to the National Manufactured Housing Construction and Safety Standards Act of 1974.
Meter Shed:	A type of Meter Snow Shelter, as that term is defined in Rule No. 1, Definitions, of this California Gas Tariff. D/T N
MHP Resident:	A person who has tenancy in an MHP under a rental agreement, or who lawfully occupies a Mobilehome.
Mobilehome:	Refer to Rule No. 1, Definitions, of this California Gas Tariff.
Mobilehome Park (MHP):	Refer to Rule No. 1, Definitions, of this California Gas Tariff.
Mobilehome Space:	Designated area within an MHP that is owned, rented, or held out for rent, to accommodate a Mobilehome used for human habitation.
MHP Owner/ Operator:	The party that has legal obligation for the MHP.
Service Delivery Point:	The point where the Company's facilities (pipe, valves, meter set assemblies and associated equipment) are connected to the pipe (house line) owned by either the MHP Owner/Operator or the MHP Resident, normally adjacent to the location of the meter.

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM
(Continued)

A. DEFINITIONS *(Continued)*

To the Meter: "To the Meter" facilities include all infrastructure (e.g. connection fittings, pipe, valves, risers, regulators, and meters) and any substructures necessary to complete the gas distribution and service line extensions to the Service Delivery Point.

B. PROGRAM ELIGIBILITY

1. MHPs must meet all of the following criteria to be eligible for the MHP Program:

a. Receive natural gas service from the Company through a master-meter and supply gas service to MHP Residents on a single premise through:

- a submetered natural gas system; or
- a non-submetered natural gas system.

b. Receive natural gas service from the Company under the following rate schedule:

- Schedule No. GS-20/GN-20 – Multi-Family Master-Metered Gas Service – Non-Submetered; D
- Schedule No. GS-25/GN-25 – Multi-Family Master-Metered Gas Service – Submetered; D

c. Operate under a current and valid license from the governmental entity with relevant authority;

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM C
(Continued)

B. PROGRAM ELIGIBILITY *(Continued)*

d. If operated on leased real property, the land lease agreement must continue for a minimum of 20 years from the effective date of the Mobilehome Park Utility Conversion Program Agreement (Form 913.2); and C

e. Not be subject to an enforceable condemnation order and/or to a pending condemnation proceeding.

Eligibility does not guarantee acceptance into the MHP Program, nor does it guarantee conversion to direct gas distribution service from the Company.

2. An MHP Owner/Operator who elects to participate in the MHP Program must comply with all general rules, rights and obligations set forth in this Rule. In addition, MHP Program participants must complete and/or execute and comply with the following MHP Program documents:

a. CPUC's *Application for Conversion of Master Meter Service at Mobilehome Park or Manufactured Housing Community to Direct Service from Electric or Gas Corporation* (Form of Intent);

b. *Mobilehome Park Utility Conversion Program Application* (MHP Application) (Form 913.1, 06/2020); and C C

c. *Mobilehome Park Utility Conversion Program Agreement* (MHP Agreement) (Form 913.2, 06/2020). C C T

C. MHP PROGRAM COMPONENTS

1. Form of Intent

The Form of Intent (Appendix D to D.20-04-004) will be accepted January 1, 2021, through March 31, 2021 (90-day period). The MHP Owner/Operator must complete and submit the Form of Intent concurrently to both the Commission's Safety Enforcement Division (SED) and the Company. Any Form of Intent received after the 90-day period will be placed on a waiting list for the MHP Program. C C

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM
(Continued)

C. MHP PROGRAM COMPONENTS *(Continued)*

1. Form of Intent *(Continued)*

a. Prioritization of MHPs in the MHP Program

(i) All Forms of Intent received for the MHP Program will be reviewed and prioritized as follows: (1) SED will prioritize MHPs that are gas only or dual system (gas and electric service), and (2) for prioritization of electric-only systems, the Company shall consult and coordinate with SED, the California Department of Housing and Community Development (HCD) or its local agency designee. N N

(ii) The Company will receive a list of prioritized MHPs and will then pre-select MHPs for conversion based on prioritization status, the number of spaces the Company is authorized to convert, and other relevant factors (available resources, coordination with other entities, etc.). The Company will undertake its best efforts to communicate and coordinate with other energy utilities, municipal entities, and/or water and telecommunications providers to maximize efficiencies where possible.

2. MHP Application

After an MHP has been pre-selected to participate in the MHP Program, the MHP Owner/Operator is required to complete and submit the MHP Application. The MHP Application sets forth the additional information and documentation the MHP Owner/Operator should provide in order for the Company to commence the planning and engineering process for installing the Company's gas distribution system within the MHP. T

3. MHP Agreement

After the Company has planned and engineered the associated gas distribution system and has received from the MHP Owner/Operator the name of the MHP's Contractor and the cost for the "beyond the meter" work, the Company and the MHP Owner/Operator must execute an MHP Agreement. The MHP Agreement sets forth the terms and conditions applicable to both the Company and the MHP Owner/Operator with regard to the conversion process. T

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM
(Continued)

C. MHP PROGRAM COMPONENTS *(Continued)*

3. MHP Agreement *(Continued)*

Once the MHP Agreement has been executed and all applicable pre-construction terms and conditions have been satisfied, the MHP is considered accepted into the MHP Program and construction will commence.

4. Construction

a. The Company or its designated contractor will perform all necessary "To the Meter" construction, as set forth in this Rule and the MHP Agreement. The Company will install services to both occupied and unoccupied MHP spaces, but will not install a meter set assembly on unoccupied spaces.

b. In common areas, conversions will be at the discretion of the Commission Safety and Enforcement Division. Consistent with existing requirements for the Company to safely and efficiently connect its service facilities with its natural gas main pipeline facilities, the Company will terminate its service facilities at a location as close as possible to the exterior of the building/structure nearest to the Company's main pipeline facilities. The selected location shall be as close as practicable to the existing service delivery point(s); however, some flexibility in the construction approach is necessary to address various situations that exist in current installations.

c. The MHP Owner/Operator's selected contractor will perform all necessary "Beyond the Meter" construction as set forth in this Rule and the MHP Agreement.

d. In areas subject to heavy snowfall, it may be necessary that a Meter Shed be installed to help protect Company facilities. Notwithstanding any other provision of this California Gas Tariff, as part of the MHP Program:

- the Company or its designated contractor will install Meter Sheds, as necessary, during the "To the Meter" construction process; and T
- upon cutover to the Company's gas distribution system, the Meter Shed shall be owned and maintained by the MHP Owner/Operator as set forth in Section C.7.b of this Rule. T

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM T
(Continued)

C. MHP PROGRAM COMPONENTS *(Continued)*

5. MHP Legacy System

The MHP Owner/Operator shall continue to own, operate and maintain the Legacy System until cutover to direct service through the Company's gas distribution system. The Company shall have no liability for the Legacy Systems. The MHP Owner/Operator will hold harmless, defend and indemnify the Company from all causes of action or claims arising from or related to the Legacy System. N | N

6. Cutover of Service

a. Cutover to the Company's gas distribution system will occur only after the inspection and approval of the MHP "Beyond the Meter" facilities by the appropriate jurisdictional authorities. T

b. When applicable, the MHP Owner/Operator's MHP master-meter submetered discount will continue in full and will only cease at complete cutover of the entire MHP system to direct service from the Company. N/T

c. Upon cutover to direct Company service, MHP Residents will become customers of the Company and will receive gas service from the Company in accordance with all applicable rates, rules and conditions set forth in this California Gas Tariff, except as otherwise noted in Section D of this Rule.

7. Ownership of Facilities After Conversion

a. Upon cutover to direct Company service, the Company will own, operate, and maintain the "To the Meter" gas distribution system within the MHP in accordance with all applicable rates, rules and conditions set forth in this California Gas Tariff. T

b. Notwithstanding Section 7.a., the MHP Owner/Operator shall own and maintain any and all Meter Sheds installed during the "To the Meter" construction process, in accordance with all state and local jurisdictional codes, and all applicable provisions of this California Gas Tariff. T

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RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM T
(Continued)

C. MHP PROGRAM COMPONENTS *(Continued)*

7. Ownership of Facilities After Conversion *(Continued)*

c. The MHP Owner/Operator shall own, operate and maintain all "Beyond the Meter" facilities within the MHP in accordance with state and local jurisdictional codes and ordinances. The Company shall have no responsibility for, or liability related to, the "Beyond the Meter" facilities. L L

d. The MHP Owner/Operator shall retain ownership of the Legacy System and will be responsible for its removal. Legacy System removal or retirement costs are not authorized for reimbursement through the MHP Program. The Company shall have no responsibility for, or liability related to, the MHP Legacy System.

8. Safety

Safety is of paramount importance. The MHP Owner/Operator and the "Beyond the Meter" contractor are solely responsible for performing the "Beyond the Meter" work in a safe manner and in accordance with all applicable laws, codes, ordinances, rules and regulations, including but not limited to the Universal Plumbing Code, and the MHP Agreement. T T

9. Reimbursement to MHP Owner/Operator

The MHP Owner/Operator is responsible for hiring the "Beyond the Meter" contractor, in accordance with the terms of the MHP Agreement. The Company will reimburse the MHP Owner/Operator for reasonable and prudently incurred expenses for "Beyond the Meter" construction performed pursuant to the MHP Program. T T

Reimbursable "Beyond the Meter" expenditures shall include costs relating to any modification or retrofit of the exterior of the Mobilehome and costs associated with service relocations and rearrangements. Reimbursable "Beyond the Meter" expenditures do not include upgrades, or other service modification(s) requested by the MHP Owner/Operator and/or by the MHP Residents beyond what is being provided by the MHP Program. T T/N N

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM T
(Continued)

C. MHP PROGRAM COMPONENTS *(Continued)*

9. Reimbursement to MHP Owner/Operator *(Continued)*

Reimbursable expenditures related to common areas shall not include costs for, and the Company is not responsible for, the installation, modification, and/or permitting of necessary MHP owned gas pipeline facilities, or other non-Company owned facilities necessary to accommodate gas riser installations. Moreover, the Company is not responsible for any "Beyond the Meter" work necessary to connect the newly established service delivery points to existing delivery points whether such connections are external or internal to the building/structure. T T

The estimated amount eligible for reimbursement will be stated in the MHP Program Agreement.

10. Modifications to the Mobilehome

Modifications to the individual Mobilehome, including modifications to the Company connection that may be required to complete the conversion, must be authorized by the registered owner of the Mobilehome prior to the modifications being made. Obtaining such authorization is the responsibility of the MHP Owner/Operator. Authorization from a resident who is not the registered owner is not sufficient.

D. INTERACTION WITH OTHER COMPANY TARIFF RULES, TERMS, CONDITIONS

1. MHP Residents

Upon cutover to direct Company service, MHP Residents will become customers of the Company, and will receive gas service pursuant to all applicable rates, rules and conditions set forth in this California Gas Tariff, with the following exceptions: T

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM T
(Continued)

D. INTERACTION WITH OTHER COMPANY TARIFF RULES, TERMS, CONDITIONS
(Continued)

1. MHP Residents *(Continued)*

a. Rule No. 3, Application for Service and Rule No. 7, Deposits – Existing MHP Residents who become customers of the Company through the MHP Program will be deemed "grandfathered" into their service accounts, and new customer credit checks, service establishment fees and deposits will be waived on a one-time basis. Thereafter, MHP Residents will be subject to the Establishment and Reestablishment of Credit provisions set forth in Rule No. 6 and the Discontinuance of Service provisions set forth in Rule No. 11.

b. California Alternate Rates for Energy (CARE) Program – MHP Residents participating in the CARE program prior to conversion will be deemed "grandfathered" into the CARE program upon establishment of service with the Company without having to recertify or reapply, provided the customer of record remains the same. This is a one-time exception to the CARE program eligibility requirements at the time of service conversion. Thereafter, all CARE program eligibility requirements will apply.

c. Medical Baseline Allowance – MHP Resident households that receive a Medical Baseline Allowance prior to conversion will be deemed "grandfathered" and will continue to receive the same Medical Baseline Allowance without having to recertify or reapply, provided that the resident in the household who initially qualified for the Medical Baseline Allowance continues to reside in the household. This is a one-time exception to the Medical Baseline Allowance program eligibility requirements at the time of service conversion. Thereafter, all Medical Baseline Allowance program eligibility requirements will apply. T T T D/T T N N/T

RULE NO. 23

MOBILEHOME PARK UTILITY CONVERSION PROGRAM T
(Continued)

D. INTERACTION WITH OTHER COMPANY TARIFF RULES, TERMS, CONDITIONS
(Continued)

2. MHP Owner/Operator

Gas service provided by the Company to the MHP Owner/Operator is subject to all applicable rates, rules and conditions set forth in this California Gas Tariff, with the following exceptions:

Rule No. 15, Gas Main Extensions and Rule No. 16, Gas Service Extensions – Because Southwest Gas will design and install the new distribution line/main extension at no cost to the MHP Owner/Operator, those portions of Rule Nos. 15 and 16 pertaining to applicant responsibilities or options are not applicable to MHP Owners/Operators while participating in the MHP Program. This may include, but not be limited to, applicant responsibilities, allowances, contributions or advances, refunds, and design and installation options.

GAS MAIN EXTENSION AGREEMENT (CALIFORNIA) (FORM 130.0 10/2022) T

(See Attached Form)

SOUTHWEST GAS CORPORATION

GAS MAIN EXTENSION AGREEMENT (CALIFORNIA)

FEC NO.	
NO. OF PARTICIPANTS	___ OF ___
WR/WO NO.	
CASH REPORT NO.	
REVISION NO.	

1. Parties; Incorporation of Rule No. 15; Amendment; Assignment.

1.1 This is a Gas Main Extension Agreement ("Agreement"), dated _____ , _____ , between Southwest Gas Corporation ("Southwest") and _____ ("Applicant") at mailing address _____ .

1.2 The provisions of Rule No. 15 of Southwest's California Gas Tariff ("Rule No. 15") on file with the California Public Utilities Commission ("Commission") are hereby incorporated into this Agreement. A copy of Rule No. 15 is Appendix A to this Agreement.

1.3 This Agreement may be amended only by an instrument in writing executed by all of the parties to this Agreement. Applicant may assign this Agreement and any of Applicant's rights under this Agreement only with Southwest's prior written consent.

2. Service Location; Sketch of Requested Extension.

Applicant requests Southwest to install a gas main extension ("Extension") to the following location: _____ . Appendix B to this Agreement is a sketch of the Extension to be installed.

3. Utilization of Gas Service.

3.1 Gas service to be provided through the Extension is intended to be used for the following purpose(s) (indicate residential, commercial, industrial, and/or other purposes as appropriate): _____ .

3.2 ☐ Southwest Trench ☐ Applicant Trench ☐ Gas-only Trench ☐ Joint Trench

3.3 Appliances/Equipment to be installed and utilized, and the basis for any **allowance**, are as follows:

Appliance/Equipment	*Therms/Year*	*Allowance*

4. Southwest's Total Installed Cost.

Southwest's total installed cost of the Extension is $ _____ .

5. Non-refundable Discount Option.

For an Eligible Project, Applicant ☐ **does** *or* ☐ **does not** opt for the non-refundable discount option, under which Applicant would contribute (on a non-refundable basis) fifty percent (50%) of the **advance**.

6. Applicant Design Option.

Applicant ☐ **does** *or* ☐ **does not** opt for the Applicant Design Option contemplated in Rule No. 15.

7. Applicant Installation Option.

Applicant ☐ **does** *or* ☐ **does not** opt for the Applicant Installation Option contemplated in Rule No. 15.

8. Payment of Advance.

Applicant shall pay to Southwest, at least _____ days prior to the estimated commencement of construction date of _____ , _____ , an **advance**, which is Southwest's total installed cost of the Extension less any **Allowance** for Eligible Projects and less any credit to which Applicant may be entitled due to Applicant **contributions** (e.g., in-kind services). Each Applicant **advance** and **contribution** shall include a tax component based on the multiplier for the Income Tax Component of Contributions and Advances set forth in the Preliminary Statements of Southwest's California Gas Tariff.

Refundable Advance

Total Cost	$	
Contribution		
Allowance		
Advance Required		
ITCC Tax		
Total Due	$	
Refundable	$	

50% Non-Refundable Advance

Total Cost	$	
Contribution		
Allowance		
Advance Required		
50% Discount		
ITCC Tax		
Non-Refundable Total	$	

9. Postponement.

In the event Southwest postpones all or any portion of an **advance**, Applicant shall pay to Southwest immediately at the end of the postponement period all postponed amounts less any refund amount(s) for Eligible Projects to which Applicant is then entitled.
Amount: $ _____ . **End of Period:** _____ , _____ .

10. Refund.
Southwest will refund to Applicant, without interest, the amount of any **refundable advance** stated in Paragraph 8 of this Agreement in accordance with the refund provisions of Rule No. 15 for Eligible Projects.

11. Payment Adjustment; Unsupported Extension Cost.
Applicant may be required to pay to Southwest additional amounts (including any required tax components) in accordance with the Payment Adjustment and Unsupported Extension Cost provisions of Rule No. 15.

12. Ownership; Easements.

12.1 The gas distribution facilities ("Subject Facilities") will at all times be owned by Southwest.

12.2 If Applicant is the property owner, Applicant agrees: (1) to grant or otherwise provide to Southwest, without cost to Southwest, easements and rights-of-way which are adequate, in the opinion of Southwest, for the location, installation operation, maintenance, and removal of the Subject Facilities and (2) that no permanent obstructions will be placed over Southwest's Subject Facilities and further agrees to be responsible for any and all costs associated with removing any permanent obstructions that are placed over Southwest's Subject Facilities.

12.3 If Applicant is NOT the property owner, Applicant hereby agrees: (1) to provide written permission from the property owner(s) allowing Applicant to apply for the Subject Facilities and (2) to secure property owner(s) agreement to Section 12.2 above granting Southwest such easement and right-of-way as necessary for the provision of natural gas service.

13. California Law; Regulatory Jurisdiction.
The laws of the state of California govern the interpretation and enforcement of this Agreement. Further, this Agreement is subject to the jurisdiction of the Commission, and the Rules of Southwest on file with the Commission (to the extent they are applicable and as they may be modified from time to time) are a part of this Agreement.

14. Acknowledgment of Receipt of Copy of Agreement.
Applicant hereby acknowledges receipt of a copy of this Agreement.

15. Additional Terms and Conditions.

_____
_____
_____
_____
_____

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION
Under the CCPA, Southwest is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how such information is used can be found in Southwest's CCPA Privacy Policy at https://www.swgas.com/ccpa.

Applicant	**Southwest Gas Corporation**
_____	_____
By *(please print)* _____	By *(please print)* _____
Title _____	Title _____
Signature _____	Signature _____

RELOCATION OF GAS DISTRIBUTION FACILITIES AGREEMENT
(CALIFORNIA) (FORM 130.5 11/2020) T

(See Attached Form) T

Agreement _____
Work Request _____

SOUTHWEST GAS CORPORATION

SERVICE AND/OR METER RELOCATION AGREEMENT (California)

1.1 This is a Service and/or Meter Relocation Agreement ("Agreement") dated _____ between Southwest Gas Corporation ("Southwest") located at _____ and _____ ("Customer") whose mailing address is _____ .

1.2 All binding communications concerning this Agreement shall be in writing and shall be delivered to each party at the address shown above or such other address as either party may hereafter specify in writing.

1.3 This Agreement may not be amended except in writing and executed by all of the parties hereto.

1.4 No assignment of this Agreement shall be binding upon Southwest without its prior written consent.

1.5 The mutual promises made and obligations undertaken by the parties constitute the consideration for this Agreement.

2. PROPOSED SERVICE ADDRESSES OR LOCATIONS

_____

_____

3. DESCRIPTION AND SKETCH OF THE REQUESTED FACILITIES

3.1 Attached hereto as Exhibit A and made a part of this Agreement is a drawing or diagram of the gas distribution facilities ("Subject Facilities") Southwest proposes to install pursuant to this Agreement.

4. DESCRIPTION OF REQUESTED SERVICE

4.1 Gas service provided through the Subject Facilities will be used for the following purposes (indicate residential, commercial, industrial, and/or other purposes as appropriate): _____

_____

5. AGREEMENT CONDITIONS

5.1 The Customer is prohibited from building any type of closed structure over the Subject Facilities. If this occurs, the Customer must notify Southwest immediately to have Southwest's gas line(s) and/or meter relocated at the Customer's expense.

5.2 ☐ Encroachment Relocation (must be resolved within 180 days, or service interruption may result).

5.3 If Southwest cannot set the meter where the Customer's gas line(s) enter the structure, the Customer is responsible to ensure qualified technicians plumb the Customer's gas line(s) to the new meter set location. Repairs or modifications to the Customer's gas line(s) completed by the Customer and/or plumber require a City or County clearance tag to indicate that the plumbing passed inspection before the meter can be turned on.

5.4 Southwest is not responsible: (a) for determining if the Customer's underground gas line(s) have branches, (b) for determining which appliances will be connected to the new service, or (c) for determining or confirming if a gas meter relocation will eliminate a leak on the Customer's gas line(s) or appliances.

5.5 Southwest is not authorized to work on the Customer's private gas line(s) or plumbing. Southwest is only authorized to connect to an existing Customer's gas line(s) at the meter set location. The Customer's underground gas line(s) may have branches to other appliances (e.g., pool heater, barbecue, etc.). The Customer is responsible to ensure qualified technicians plumb these appliances to the new meter set location and connect to the Customer's gas line(s) downstream of the meter. The Customer is responsible for all costs associated with house line modifications and testing.

5.6 Every effort will be made to maintain natural gas service to the Customer's premises during construction. Should service be interrupted and the service line and/or meter relocation work is completed, the construction crew will leave a door hanger if the Customer is not at home with instructions to contact Southwest to arrange for a reset and relight.

5.7 Southwest requires a minimum of _____ business days to obtain permits, locate utilities, and schedule the work. To determine when your project has been scheduled, please call _____ after 12 noon on the business day following the receipt of a signed Agreement.

5.8 Southwest is not responsible for damage that may occur to private water lines, irrigation systems or any other underground facilities and utilities that are not properly marked. Concrete, brick pavers, landscaping, etc. that must be removed and replaced during the course of the relocation process is the responsibility of the Customer. Southwest does not guarantee that the completed work area will be restored to its original condition.

5.9 As part of the estimated costs, Southwest may attempt to insert new Southwest-owned gas line(s) into the existing underground service Southwest-owned gas line(s) to minimize trenching.

Agreement _____

6. ESTIMATED COSTS

6.1 Southwest will relocate the Subject Facilities as described in Exhibit A at an estimated cost of $ _____ , ITCC tax $ _____ , contribution required _____ , estimated footage is _____ .

6.2 **This cost estimate is valid for ninety (90) days from the date of this Agreement.**

7. PAYMENT TERMS

7.1 *Total Due* $ _____ *Number of Payments* _____
Monthly Payment Amount $ _____ *Payment Start Date (mm/yyyy)* _____
NOTE: Multiple payment terms may not be available in your area.

7.2 Delinquent payments [installment payments not received within thirty (30) days from the scheduled dates] may be subject to a late payment charge as follows:
$ _____ ☐ Residential ☐ Commercial

7.3 **Failure to pay the estimated amount will result in discontinuance of gas service and/or collection activity.**

8. ESTIMATED DATES OF COMMENCEMENT AND COMPLETION OF CONSTRUCTION

8.1 Southwest estimates that construction of the Subject Facilities will begin on approximately _____ and will be completed by approximately _____ ("Completion Date"). If however, the actual completion date is more than thirty (30) days after the estimated date of completion specified above, the Completion Date shall be the date the Subject Facilities actually are completed, and this Agreement shall be amended accordingly.

9. COPY OF AGREEMENT

9.1 The Customer hereby acknowledges receipt of a copy of this Agreement.

10. OWNERSHIP AND EASEMENTS

10.1 The Subject Facilities will at all times be owned by Southwest.

10.2 If Customer is the property owner, Customer agrees: (1) to grant or otherwise provide to Southwest, without cost to Southwest, easement and rights-of-way which are adequate, in the opinion of Southwest, for the location, installation operation, maintenance, and removal of the Subject Facilities and (2) that no permanent obstructions will be placed over Subject Facilities and further agree to be responsible for any and all costs associated with removing any permanent obstructions that are placed over Subject Facilities.

10.3 If Customer is NOT the property owner, Customer hereby agrees: (1) to provide written permission from the property owner(s) allowing Customer to apply for the Subject Facilities and (2) to secure property owner(s) agreement to Section 10.2 above granting Southwest such easement and right-of-way as necessary for the provision of natural gas service.

11. REGULATORY CHANGES

11.1 This Agreement is subject to the jurisdiction of the California Public Utilities Commission ("Commission").

11.2 Southwest's Rules filed with the Commission, to the extent applicable and as they may be changed from time to time, are part of this Agreement, but no change in any such Rule occurring after the date hereof shall increase the amount the Customer is obligated to pay.

11.3 The laws of the state of California shall govern the interpretation of this Agreement.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION
Under the CCPA, Southwest is required to notify California residents of the personal information it collects and the purpose of such collection. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how such information will be used can be found on Southwest's website at https://www.swgas.com/ccpa.

CUSTOMER

_____
Please print name

_____
Customer signature & date signed

SOUTHWEST GAS CORPORATION

_____
Please print name

_____
Southwest representative signature & date signed

Title _____

For Accounting Use Only						
ACCOUNTING CONTROL KEY						Amount **$**
ORC (4)	RRC (4)	RLC (3)	Acct/WO# (8)	Proj/Prog (4)	C/E (3)	

Distribution: **White –** Originator **Canary –** Customer

Agreement _____

EXHIBIT A

Name _____ Phone ( ) _____

Address _____ Atlas _____

CSS ACT# _____ One Call Ticket # _____

Field Meet Date _____ Time _____ Excavation Permit _____

- ☐ Plumber Required
- ☐ County Clearance Required
- ☐ City Clearance Required
- ☐ Excess Flow Valve (Form 338.0)
- ☐ Black Top
- ☐ Concrete
- ☐ Dirt
- ☐ Permit Required (City or County)
- ☐ Southwest to Trench
- ☐ Customer to Trench
- ☐ Insert Houseline (if possible)

Comments _____



WR No. _____ Scheduled Date _____

Existing Pipe: Type _____ Size _____ Year Installed _____

New Pipe: Footage _____ Size _____ Meter Location _____

Southwest Technician Signature _____ ***Date Signed*** _____

Distribution: **White –** Originator **Canary –** Customer

GENERAL REQUIREMENTS ADDENDUM TO CONTRACT FOR EXTENSION OF GAS LINE (CALIFORNIA) (FORM 130.6 06/2006)

SOUTHWEST GAS CORPORATION

GENERAL REQUIREMENTS ADDENDUM TO CONTRACT FOR EXTENSION OF GAS LINE (CALIFORNIA)

GENERAL

1. These requirements are general and will be supplemented by operating specifications which include design and specific requirements for each individual project.
2. Applicant shall refer to the person designated as such in Form 130.0 Gas Main Extension Agreement (California) to which this addendum supplements.
3. Southwest Gas Corporation (the Company), at the Applicant's expense, will designate an individual to field inspect 100% of all areas that affect gas pipeline installations.

INDEMNITY

Applicant shall indemnify Company against, and save and hold it harmless from any and all liability, claims, demands, damages, and cost of every kind and nature for injury to or death of any and all persons, including, without limitation, employees or representatives of Company or of Applicant or of any subcontractor or any other person or persons; and for damage, destruction or loss, consequential or otherwise, to or of any and all property, real or personal, including without limitation, property of Company or of Applicant or of any subcontractor or of any other person or persons, resulting from or in any manner arising out of or in connection with the performance of the work under this contract. Applicant shall also, upon request by Company and at no expense to Company, defend Company in any and all suits concerning such injury to or death of any and all persons, and concerning such damage, destruction or loss, consequential or otherwise, to or of any and all property, real or personal, including, without limitation, suits by employees or representatives of Company or of Applicant or of any subcontractor or any other person or persons. Excluded from this paragraph are only those injuries to or death of any person or persons, and damage, destruction or loss to or of property arising from the sole negligence or willful misconduct of Company or its employees or representatives.

INSURANCE

Applicant shall, at his/her own expense, subscribe for and maintain in full force and effect during the life of this contract, liability insurance in such amounts as are prudently required to meet the contractual obligations set forth above in Section 1, Indemnity. In no case shall insurance be carried in less than the below minimum amounts, but Company reserves the right to require insurance of higher limits if, in its judgment, the nature of any individual job so requires.

WORKER'S COMPENSATION: *In amounts in conformance with Worker's Compensation Act of the State of California.*

EMPLOYER'S LIABILITY: *$1,000,000 each occurrence.*

COMPREHENSIVE GENERAL LIABILITY: *$1,000,000 Combined Single Limit, each occurrence.*
(including Contractual and Automobile Liability with coverage for owned, non-owned, and hired cars covering bodily injury and property damage.)

Company shall be named as Additional Insured with respect to any liability which may ensue as a result of work performed under this contract, and underwriters of the above insurance and any other insurance which may apply to the work herein shall waive their rights of subrogation against Company.

Applicant shall file with Company a certificate or certificates of insurance evidencing the full amount of insurance applicable to its operations under this contract, waivers of subrogation, designating Company as Additional Insured; and further providing that notice be given to Company at least ten days prior to the effective date of any cancellation or material change in the coverage.

Company or its representatives shall at all times have the right to inspect the original or a copy of all said policies of insurance and to require that all such insurance is obtained and is placed with insurance companies that are satisfactory to Company.

LICENSE

The Applicant must be licensed to perform gas pipeline work by The State of California.

MATERIAL

1. Applicant will obtain all material in accordance with Company Material Specifications.
2. Company representatives will have the right, at all times, to inspect all materials.

TOOLS

1. The installing contractor will provide all power and hand tools necessary in completing the project.
2. The Applicant shall use only Company approved tools and equipment while performing polyethylene (PE) heat fusion and/or welding operations.

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

SERVICE AGREEMENT (CALIFORNIA) (FORM 130.7 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

SERVICE AGREEMENT (CALIFORNIA)

This AGREEMENT, dated _____, _____ is between SOUTHWEST GAS CORPORATION ("Southwest"), located at _____ California _____, and _____, service located at _____ mailing address, _____ ("Applicant").

1. Service. Southwest agrees to sell and deliver and Applicant agrees to purchase, receive and pay for its natural gas requirements, which are to be used for the purpose of _____

_____

2. Rates. Gas delivered under this Agreement shall be subject to rates approved and made effective by the California Public Utilities Commission ("Commission"). Applicant understands that said rates may change from those in effect at the date of this Agreement.

3. Minimum Purchase Obligation. Pursuant to provisions of Southwest's filed tariff, if applicable, Applicant agrees, during the term of this Agreement to purchase and pay for a minimum of _____ therms of natural gas for any consecutive 12 months from the date of the contract ("Contract Year Minimum"). If, for any reason, Applicant does not purchase the contract minimum, Applicant shall pay to Southwest upon demand an amount equal to _____ cents per therm for the difference between the volumes purchased and the Contract Year Minimum. At its option, Southwest may require a letter of credit, performance bond or other surety to guarantee bona fide operation of the facility for which service is requested. If, for any reason, Applicant fails to take service or fails to install appliances or equipment agreed to within six months after the completion of any main extension for which allowances have been provided, then Applicant will be obligated to pay an amount calculated by Southwest in accordance with provisions of its Rules as filed with the Commission, based on actual appliances or equipment installed or used.

4. Term. The term of this Agreement shall be for _____ years from the above date. Applicant may, upon 30 days written notice to Southwest, terminate the Agreement subject to any payments which may be due under Applicant's Minimum Purchase Obligation as set forth in paragraph 3 above.

5. Grant of Easement. Applicant agrees to grant or otherwise provide to Southwest easements and rights-of-way which are adequate, in the opinion of Southwest, to install, maintain, relocate, or remove gas facilities serving applicant.

6. Communications. All communications concerning this Agreement shall be in writing, delivered to the parties at the addresses shown above or such other address as the party may specify.

7. Regulatory Changes. Applicant acknowledges that this Agreement is subject to the jurisdiction of the Commission and to Southwest's Rules and Regulations on file with the Commission which may be changed from time to time by lawful action of that agency, and that such changes may limit Southwest's obligations and liability to Applicant.

8. Assignment. No assignment of this Agreement shall be made by Applicant without the written consent of Southwest.

9. California Law. The laws of the State of California shall govern this Agreement.

WHEREFORE, the parties have duly executed this Agreement on the date written above.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how it uses such information can be found in the Southwest CCPA Privacy Policy at https://www.swgas.com/ccpa.

APPLICANT	***SOUTHWEST GAS CORPORATION***
_____	_____
By _____	_____
Title _____	_____

APPLICANT-INSTALLATION COST VERIFICATION – STATEMENT OF REFUNDABLE COSTS FOR APPLICANT-INSTALLATION (FORM 130.16 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

APPLICANT - INSTALLATION COST VERIFICATION
Statement of Refundable Costs for Applicant - Installation

Project Name: _____

Project Location: _____

Work Order Numbers: _____

Project-Specific Estimate of Refundable Costs for Utility-Installation $ _____

Applicant-Installed Costs

The information provided in this Statement of Refundable Costs of Applicant-Installation (Statement), Section I, must only include the costs of facilities installed by the Applicant that are refundable and that are normally Southwest Gas Corporation's (Southwest) responsibilities under its California Gas Tariff. The costs provided by the Applicant must be taken from the Applicant's contract with its qualified contractor or subcontractor, unless the Applicant will be performing the work. If the Applicant will be performing the work, the Applicant must provide a verified statement of its estimated refundable costs.

Upon completion of the work, the Applicant's reported costs will be compared with the Utility's estimated installation costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds, in accordance with the provisions of Rule Nos. 15 and 16 of Southwest's California Gas Tariff.

If the Applicant chooses not to provide a Statement of estimated costs, Section II of this form must be completed. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own estimated refundable costs, if applicable), or returns this form indicating that it will not do so, Southwest will not proceed with any work on the Applicant's project.

Applicant's Statement of Refundable Costs include: Trenching, backfilling, street repair, distribution mains, services, valves, regulators, connection fittings, and other related distribution equipment required to complete the extension, as detailed in Rule Nos. 15 and 16 of Southwest's California Gas Tariff.

Applicant's Statement of Refundable Costs do not include: Inspection fees, tie-in of system by Southwest, distribution substructures, or protective structures, as detailed in Rule No. 15 of Southwest's California Gas Tariff.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION
Under the CCPA, Southwest is required to notify California residents of the personal information it may collect and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how such information is used can be found in Southwest's CCPA Privacy Policy at https://www.swgas.com/ccpa.

Section I. Applicant's Refundable Installation Cost:

$ _____

I declare under penalty of perjury that the foregoing is true and correct.

Dated _____ at _____ , California.

Print Applicant Name _____

Signed _____

Title _____

Section II. Applicant's Waiver of Election to Provide a Statement of Refundable Costs for Installation

I hereby waive my election to provide to Southwest a Statement of Refundable Costs for Applicant-Installation for this project as taken from my contract with my contractor, or as performed by myself. I acknowledge that Southwest will utilize its estimate of installation costs in determining the refundable costs for this project.

Dated _____ at _____ , California.

Print Applicant Name _____

Signed _____

Title _____

FACILITY RELOCATION AGREEMENT
(ARIZONA/CALIFORNIA/NEVADA) (Form 130.20 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

Agreement _____
Work Request _____

FACILITY RELOCATION AGREEMENT (Arizona/California/Nevada)

1. AGREEMENT

1.1 This is a Relocation of Gas Distribution Facilities Agreement ("Agreement") dated _____ between Southwest Gas Corporation ("Southwest") located at _____ and _____ ("Requester") whose mailing address is _____ .

1.2 All communications concerning this Agreement shall be in writing and shall be delivered to each party at the address shown above or such other address as either party may hereafter specify in writing.

1.3 This Agreement may not be amended except in writing and executed by all of the parties hereto.

1.4 No assignment of this Agreement or of any refunds which may become due hereunder shall be binding upon Southwest without its written consent.

1.5 The mutual promises made and obligations undertaken by the parties constitute the consideration for this Agreement.

2. PROPOSED SERVICE ADDRESSES OR LOCATIONS

_____

_____

3. DESCRIPTION AND SKETCH OF THE REQUESTED FACILITIES

3.1 Attached hereto as Exhibit A and made a part of this Agreement is a drawing or diagram of the gas distribution facilities ("Subject Facilities") Southwest proposes to install, relocate, and/or abandon pursuant to this Agreement.

4. DESCRIPTION OF REQUESTED RELOCATION WORK

4.1 Description of the Subject Facilities to be installed, relocated, and/or abandoned as part of this Agreement:

_____

_____

5. AGREEMENT CONDITIONS

5.1 The Requester is prohibited from building any type of structure over Subject Facilities. If this occurs, the Requester must contact Southwest to relocate the gas lines and/or meter at the Requester's expense.

5.2 ☐ Encroachment relocation (must be resolved by _____ , or service interruption may result).

5.3 Southwest requires a minimum of _____ weeks to finalize the design, obtain permits, and schedule the work for construction.
Please call _____ at _____
to coordinate construction times and schedules.

5.4 Southwest is not responsible for any damage that may occur to any other underground utilities, irrigation systems, etc., that are not properly marked by One Call, Blue Stake, and/or private facility owner.

6. ESTIMATED COSTS

6.1 Southwest will relocate the Subject Facilities as described in attached Exhibit A at a total estimated cost of $ _____
Estimated Cost $ _____ + Gross-Up Tax $ _____ = Total Estimated Cost $ _____

6.2 Southwest will review the final cost approximately ninety (90) days after the Subject Facilities is complete. If the estimated cost paid by Requester is less than the final cost, Requester hereby agrees to pay Southwest the difference of the final cost over the estimated cost within thirty (30) days of presentment of an invoice by Southwest. If the estimated cost is greater than the final cost, Southwest will refund the difference to Requester.

6.3 **This cost estimate is valid for ninety (90) days from the date of this Agreement.**

7. PAYMENT TERMS

7.1 Requester agrees to pay Southwest, at least five (5) days in advance of the estimated construction date specified in paragraph 8 hereof, the total estimated cost of the Subject Facilities, to which Requester may be entitled. Payment must be received in full before the Subject Facilities can be released for construction.

Distribution: **White –** Originator **Canary –** Requester

8. ESTIMATED DATES OF COMMENCEMENT AND COMPLETION OF CONSTRUCTION

8.1 Southwest estimates that construction of the Subject Facilities will begin on approximately _____ and will be completed by approximately _____ ("Completion Date"). If, however, the actual Completion Date is more than thirty (30) days after the estimated date of completion specified above, the Completion Date shall be the date the Subject Facilities actually are completed, and this Agreement shall be amended accordingly.

8.2 Southwest makes no representations, warranties, or promises, either express or implied, with respect to any Completion Date for the Subject Facilities.

8.3 Requester hereby acknowledges that the approximate date for Southwest to begin construction of the Subject Facilities is dependent upon receipt of Requester payment set forth in paragraph 7 hereof.

9. COPY OF AGREEMENT

9.1 The Requester hereby acknowledges receipt of a copy of this Agreement.

9.2 Requester, nor its respective affiliates, directors, officers, employees, agents, or permitted assignees shall disclose to any third party, the terms and provisions of this Agreement without Southwest's prior written consent; provided, however that the Requester may make such disclosure as required by law, and on a confidential basis, of the terms and provisions of this Agreement to their consultants and attorneys.

10. OWNERSHIP AND EASEMENTS

10.1 The Subject Facilities will at all times be owned by Southwest.

10.2 The Requester agrees to grant or otherwise provide to Southwest, without cost to Southwest, easements and rights-of-way which are adequate, in the opinion of Southwest, for the location, installation, operation, and maintenance of the Subject Facilities.

11. REGULATORY CHANGES

11.1 This Agreement is subject to the jurisdiction of the state Public Utilities Commission ("Commission").

11.2 Southwest's standard rules filed with the Commission, to the extent applicable and as they may be changed from time to time, are part of this Agreement, provided that the amended standard rules shall not increase the amount the Requester is obligated to advance or the amount that Southwest may refund thereafter.

11.3 State law shall govern the interpretation of this Agreement.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how such information is used can be found in Southwest's CCPA Privacy Policy at https://www.swgas.com/ccpa.

WHEREFORE, the parties have executed this Agreement as of the day and year specified in paragraph 1 hereof.

REQUESTER

_____
Please print name

_____
Requester signature and date signed

SOUTHWEST GAS CORPORATION

_____
Please print name

_____
Southwest representative signature and date signed

Title _____

For Accounting Use Only							
ACCOUNTING CONTROL KEY							Amount $
CO (2)	ORC (4)	RD (4)	FERC (5)	Activity (4)	C/E (4)	WO (12)	Prog/Ref (4)	

THIRD PARTY NOTIFICATION PROGRAM (FORM 914.5 - 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

THIRD PARTY NOTIFICATION PROGRAM

As a customer of Southwest Gas, you may elect to participate in the Third Party Notification Program. The Third Party Notification Program is offered at no cost to Southwest Gas residential customers and is designed to help prevent termination of your gas service due to the nonpayment of bills. The Third Party Notification Program is intended to assist customers who may inadvertently overlook paying their Southwest Gas bill due to illness, extended time away from home, or other issues.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION
Under the CCPA, Southwest Gas is required to notify you of the personal information we collect about you and why we collect it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information we may collect about you and how we use such information can be found in our CCPA Privacy Policy on our website at https://www.swgas.com/ccpa.

How the Third Party Notification Program Works: You may identify anyone you choose as your third party, including relatives, friends, agencies or organizations. The third party you select will receive copies of the monthly billing on your account. In the event your gas bill becomes past due, and your gas service is in jeopardy of being terminated, we will notify your identified third party that prompt action is necessary to avoid termination of your gas service. By designating a third party, you consent to Southwest Gas disclosing all of your account-related data to that third party, including your name, address, contact information, gas usage, billing and payment status.

Before terminating your gas service, Southwest Gas will attempt to contact and advise your third party that your gas service may be terminated. **Your designated third party is not obligated to pay your gas bill or assume responsibility for its payment. You are still responsible for the payment of your gas bill**.

NOTE: *Although Southwest Gas will attempt to contact your designated third party regarding the status of your account prior to termination of service, Southwest Gas will not be held liable for any inability to notify your third party or for a third party's failure to act upon notification.*

To participate in the Third Party Notification Program, the form must be **completed and signed by both the customer and the customer's designated third party**. Southwest Gas will not accept incomplete applications.

For additional information about the Third Party Notification Program or to cancel your participation, please call Customer Assistance at **877-860-6020**.

For information about other special programs, including ratepayer assistance, please visit www.swgas.com.

Retain this top portion for your records and provide a copy to your designated third party.

Return this form to Southwest Gas: Fax: 866-997-9427
Mail: P.O. Box 1498
Victorville, CA 92393-9969
e-mail: customerinfo@swgas.com

Customer Information

Name (please print)

Service Address

Mailing Address (if different from service address)

City, State, ZIP | *Contact Phone*

Account Number from Bill

Customer Signature | *Date Signed*

Third Party Information

Name of Third Party to be notified (please print)

Mailing Address (if different from service address)

City, State, ZIP | *Contact Phone*

Third Party Signature | *Date Signed*

CONTRACT FOR INSTALLATION OF NATURAL GAS PIPELINE FACILITIES – INGRESS AND EGRESS (CALIFORNIA) (FORM 334.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

CONTRACT FOR INSTALLATION OF NATURAL GAS PIPELINE FACILITIES - INGRESS AND EGRESS (CALIFORNIA)

OFFICE USE ONLY	
Mtr. _____	Footage _____
Work Request _____	

Service Address _____ City or Location _____

Name of Applicant _____ Tract _____

Mailing Address _____ APN and/or Lot #s _____

City, State & ZIP Code _____ Email: _____

Daytime (or) Work Phone _____ Evening (or) Home Phone _____

Type of Service	**Rev/Rate**	**Appliances Agreed To Be Installed**	**Qty.**	**Input Cfh Ea.**	**Total Input Cfh**	**Main Allowance**	**Service Allowance**
☐ Residential		Space Heating					
☐ Single Family		Water Heating					
☐ Multifamily		Range					
☐ Manufactured Home		Clothes Dryer					
☐ Commercial		Fireplace					
☐ Industrial		Barbecue					
☐ Transportation		Pool/Spa					
☐ Other							
☐ New Construction						$	$

☐ Conversion (☐ Propane ☐ Oil ☐ Electric)

Applicant will provide trench? Yes ☐ No ☐

If trench is provided for joint use, check all that apply: ☐Cable ☐Telecommunications ☐Electric ☐Other

Notes: _____

Contract Conditions:

1. The Applicant, as owner or authorized agent for the owner, hereby requests Southwest Gas Corporation ("Southwest") to install its natural gas pipeline facilities ("Subject Facilities") to and upon the aforementioned premises, in accordance with the provisions of its Rules as filed with the California Public Utilities Commission ("Commission") having jurisdiction over Southwest's operations, and hereby grants to Southwest such rights of ingress and egress as may be necessary or convenient to enable Southwest to install, operate, inspect, maintain, repair and remove meters, gauges, pipelines, fittings and regulators and all other equipment and apparatus which Southwest may elect to install for the purpose of furnishing natural gas service to the aforementioned premises or adjoining premises, or to make a survey of the number and type of appliances and equipment installed on the aforesaid premises.
2. The Applicant agrees to install and utilize the natural gas appliances and/or equipment indicated above. The justification of any applicable allowance granted the Applicant is based on the usage of the installed appliances and/or equipment (indicated above). If the appliances and/or equipment (indicated above) for natural gas service are not installed and utilized for residential service within six months or for nonresidential service within three years, Southwest may bill the Applicant for the cost of the Applicant's natural gas service and/or main line installation.
3. This Contract shall at all times be subject to such changes or modifications by the Commission as said Commission may from time to time direct in the exercise of its jurisdiction.
4. The Subject Facilities will at all times be owned by Southwest. If Applicant is the property owner, Applicant agrees: (1) to grant or otherwise provide to Southwest, without cost to Southwest, easements and rights-of-way which are adequate, in the opinion of Southwest, for the location, installation operation, maintenance, and removal of the Subject Facilities and (2) that no permanent obstructions will be placed over Subject Facilities and further agrees to be responsible for any and all costs associated with removing any permanent obstructions that are placed over Subject Facilities. If Applicant is NOT the property owner, Applicant hereby agrees: (1) to provide written permission from the property owner(s) allowing Applicant to apply for the Subject Facilities and (2) to secure property owner(s) agreement to the foregoing granting Southwest such easement and right-of-way as necessary for the provision of natural gas service.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect and how such information is used can be found in Southwest's CCPA Privacy Policy at https://www.swgas.com/ccpa.

I have been informed by Southwest of the applicant installation and design options whereby the installation and/or design of natural gas pipeline facilities could be performed by a qualified contractor of my choice in accordance with Southwest's design, specifications and requirements.

☐ I have elected to have Southwest perform the installation. I hereby authorize the installation of natural gas pipeline facilities and agree to pay any cost of installation in excess of the allowable investment of Southwest as defined in its filed rules and regulations.

☐ I have elected the applicant installation option.

☐ I have elected to have Southwest design the installation

☐ I have elected the applicant design option.

APPLICANT	*SOUTHWEST GAS CORPORATION*
_____ _____	_____ _____
(Signature) *(Date Signed)*	*(Signature)* *(Date Signed)*
_____ ☐ Owner or Authorized Agent ☐ Builder	_____
(Print Name)	*(Title)*

PROPOSAL TO PURCHASE AND AGREEMENT FOR TRANSFER OF OWNERSHIP OF DISTRIBUTION SYSTEMS (CALIFORNIA) (FORM 336.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

PROPOSAL TO PURCHASE AND AGREEMENT FOR TRANSFER OF OWNERSHIP OF DISTRIBUTION SYSTEMS (CALIFORNIA)

This Proposal to Purchase ("Proposal") and Agreement for Transfer of Ownership of Distribution

Systems ("Agreement") is entered into _____ day of _____ , _____ ,
(month) *(year)*

by and between _____ ("Utility")
(Name of Utility)

and _____ ("Transferor").
(Name of Park or Community Owner)

WHEREAS, Transferor has requested and Utility is offering this Proposal pursuant to Chapter 6.5 of Part 2 of Division 1 of the California Public Utilities Code, "Transfer of Facilities in Master-Metered Mobilehome Parks and Manufactured Housing Communities to Gas or Electric Corporation Ownership," beginning with Section 2791 and Section 2793, in particular, for the transfer of ownership to Utility of Transferor's gas distribution system described in Appendix I, upon the cost arrangements set forth in Appendix II, upon the terms and conditions set forth herein, and upon the additional terms and conditions set forth in Appendix III;

WHEREAS, the facilities which make up Transferor's distribution system determined by Utility to be suitable for the transfer of ownership, include, but are not limited to, pipes, valves, fittings, regulators, meters, and other associated materials (the "Facilities"). Refer to Appendix I for a more detailed description of the Facilities and a description of any additional Facilities which Transferor may be required to install. The Facilities and any additional Facilities installed under this Agreement are referred to collectively as the "System."

WHEREAS, Transferor desires to transfer ownership of the System to Utility, and Utility is willing to accept the transfer of ownership of the System subject to the terms and conditions set forth in this Agreement.

WHEREAS, this Proposal may be accepted by Transferor at any time within ninety (90) days from the date of its receipt by signing and returning it to Utility, along with any required contribution or advance. The Proposal and Agreement may be terminated at any time by Transferor as provided by Public Utilities Code Section 2799(a) upon written notice to Utility;

NOW, THEREFORE, in consideration of the mutual promises, covenants and conditions set forth herein, Transferor and Utility agree as follows:

1. SYSTEM LOCATION

Transferor desires to transfer ownership of the System located on the property more particularly described as follows:

Address: _____

_____

_____

Legal Description: _____

_____

_____

_____

_____

_____

(Hereinafter referred to as "Project")

2. LIENS AND ENCUMBRANCES

Transferor represents that Transferor is the sole owner of the System and that no part of the System is subject to any lien or encumbrance of any nature whatsoever including, without limitation, any governmental imposition(s) such as taxes or assessments.

3. RESPONSIBILITIES FOR EQUIPMENT INSTALLATION AND TRANSFER

3.1 Transferor shall be responsible for all construction and equipment replacement activity at Transferor's expense. This includes, but is not limited to, all trenching and/or excavation, backfilling, compaction, and surface repair, including furnishing any imported backfill material required, and furnishing and installing all pipes, valves, fittings, regulators, meters and substructures required for Project, all in accordance with Utility's specifications. Utility shall have the sole discretion of determining if construction and equipment replacement is necessary to comply with Public Utilities Code Section 2794. New Facilities subject to this paragraph are set out in Appendices I and II.

3.2 The requirements and estimated cost of all new Facilities are set out in Appendices I and II. Transferor may elect to have Utility perform this work or may have a qualified third party perform the work.

3.3 If Transferor elects to have the work performed by a qualified third party and the transfer is unable to be completed within one (1) year from the date Transferor accepts the Proposal, or, regardless of who is performing the work, if the transfer is unable to be completed within that time period, Utility shall have the right to adjust its cost estimate, if necessary, (Appendix II) and its statement of new Facilities required (Appendices I and II).

4. GENERAL ACCESS

Transferor hereby grants to Utility, its successor and assigns, the right of ingress to and egress from Transferor's premises at all reasonable hours for any purpose reasonably connected with the operation and maintenance of the System.

5. RIGHTS-OF-WAY

Where new formal rights-of-way, easements, land leases, or permits are required by Utility for the System on or over Transferor's property, or the property of others, Transferor understands and agrees that Utility shall not be obligated to accept ownership of the System unless and until any necessary permanent rights-of-way, easements, land leases, and permits satisfactory to Utility, are granted to or obtained for Utility without cost to or condemnation by Utility.

6. OWNERSHIP OF SYSTEM

6.1 Upon completion of construction work and installation of any new Facilities, if any, receipt of inspection approval from Utility and authorities having jurisdiction for the inspections, and completion of all financial transactions between Utility and Transferor, Utility shall own, operate, and maintain the System. At such time, title to the System and each and every component part thereof shall immediately pass from Transferor to Utility free and clear of all liens and encumbrances.

6.2 The System will include all Facilities, existing and new, listed in Appendix I. Except as noted in Appendix I, all existing records for the installation, operation, and maintenance of the Facilities listed in Appendix I will be transferred from Transferor to Utility, along with all customer records and information, plus any deposits or other fees held for Utility service including any accrued interest.

7. CONTRIBUTIONS, ADVANCES, AND ALLOWANCES

7.1 VALUE OF SYSTEM. Utility, in its sole judgment, shall determine the value of the System, including usable Facilities, and Transferor shall contribute such value to Utility, as specified in Public Utilities Code Section 2793(b)(1). The value of the System is described in Appendix II.

7.2. INCOME TAX COMPONENT CONTRIBUTION (ITCC). All contributions and advances by Transferor are taxable and shall include ITCC at the rate provided in the Preliminary Statement of Utility's California Public Utilities Commission-approved tariff schedules, unless otherwise exempted by the Internal Revenue Service.

7.3 ALLOWANCES. Allowances or credits may be granted based on net incremental increases in revenue associated with transfer of ownership of the System, as specified in Appendix I.

8. CONTRIBUTION ADJUSTMENTS

Contributions, advances, and associated ITCC for new extensions served directly from the System may be subject to refund to Transferor, without interest, based upon principles set forth in Utility's Line Extension Rules.

9. EXCESS FACILITIES

If the loads provided by Transferor result in Utility installing Facilities which are in excess of those needed to serve actual loads, and Utility elects to reduce such excess Facilities, Transferor shall pay to Utility its estimated total cost to remove, abandon, or replace its excess Facilities, less the estimated salvage value of any removed Facilities.

10. WARRANTY

During the pendency of Transferor's transfer request, Transferor shall be responsible for the continued maintenance to preserve the integrity of the System and safe and reliable operation of the System in accordance with applicable laws.

During the pendency of Transferor's transfer request, the Transferor shall be liable for injury and damage resulting from operation of the System. After transfer, Utility shall assume responsibility for operation of the System and provision of service to residents of the park or community and shall assume liability for any future injury or damage resulting from operation of the System except with respect to defects known to Transferor and not disclosed to Utility during the transfer of ownership process.

Transferor warrants that all work and/or equipment furnished or installed by Transferor or its contractor shall be free of defects in workmanship and material. The warranty period shall begin from the date of final acceptance by Utility and extend for one (1) year. Should the work develop defects during that period, Utility, at its election, shall either (a) repair or replace the defective work and/or equipment, or (b) demand that Transferor repair or replace the defective work and/or equipment and, in either event, Transferor shall be liable for all costs associated with such repair and/or replacement. Transferor, upon demand by Utility, shall promptly correct, to the Utility's satisfaction and that of any governmental agency having jurisdiction, any breach of any warranty.

11. HAZARDOUS SUBSTANCES

11.1 Transferor shall indemnify and hold Utility and its present and future direct and indirect parent company, affiliates, subsidiaries and their respective directors, shareholders, officers, agents, employees, assigns and successors in interest harmless from and against any and all loss and liability (including without limitation attorney's and expert consultant's fees) to the extent caused by: (a) Transferor's violation of or noncompliance with any Environmental Law; (b) pre-existing conditions at the System location; (c) the release or spill of any pre-existing Hazardous Materials or waste, except to the extent caused by negligence of Utility; or (d) the management and disposal of any soils or groundwater contaminated with pre-existing Hazardous Materials removed from the ground as a result of the work performed for the transfer of the System, including, but not limited to, liability for the costs, expenses, and legal liability for environmental investigations, monitoring, containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties, and fines arising from the violation of any local, state, or federal law of regulation, attorney's fees, disbursements, and other response costs. Transferor agrees to accept full responsibility for and bear all costs associated with pre-existing environmental liability, including management and disposal of asbestos pipe wrap and contaminated soils or groundwater. Transferor agrees that Utility may stop work, terminate the work in accordance with this Agreement, redesign the new Facilities for installation in a different location, or take other action reasonably necessary to complete the work without incurring any pre-existing environmental liability.

11.2 Utility shall indemnify and hold Transferor and its directors, shareholders, officers, agents, employees, assigns, and successors in interest harmless from and against any and all loss and liability (including attorney's and expert consultant's fees) to the extent caused by: (a) the violation of or noncompliance with any Environmental Law as a result of conditions created by Utility at the System location; (b) the release or spill by Utility or its agents of any non-pre-existing Hazardous Materials or waste; or (c) the management and disposal of any soils or groundwater contaminated with non-pre-existing Hazardous Materials removed from the ground as a result of the work performed by Utility or its agents including, but not limited to, liability for the costs, expenses, and legal liability for environmental investigations, monitoring, containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties, and fines arising from the violation of any local, state, or federal law or regulation, attorney's fees, disbursements, and other response costs.

11.3 The term "Hazardous Material" means any chemical, substance, material, controlled substance, object, condition, solid or hazardous waste or combination thereof which is or may be hazardous to human health or safety or to the environment due to its radioactivity, ignitability, corrosivity, reactivity, toxicity, or other harmful properties or effects. Hazardous Materials include, without limitation, oil or petroleum and petroleum products, asbestos, radon, polychlorinated biphenyls (PCBs), urea formaldehyde insulation, lead paints and coatings, and all of those chemicals, substances, materials, controlled substances, objects, conditions, and solid or hazardous waste or combinations thereof which are now or become in the future listed, defined or regulated in any manner by any federal, state or local Environmental Law (as that term is defined below).

11.4 The term "Environmental Law" means any federal, state, regional or local law, regulation, decision of the courts, ordinance, rule, code, order, directive, guideline, permit or permit condition currently existing or as amended, enacted, issued or adopted in the future which relates in any way to worker or workplace safety, environmental conditions, environmental quality or policy, health and/or safety issues or concerns (including product safety). Environmental Laws include, without limiting the generality of the foregoing, the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (42 USC, Section 9601 et seq.), the Resource Conservation and Recovery Act (42 USC, Section 6901 et seq.), the Carpenter-Presley-Tanner Hazardous Material Account Act (California Health & Safety Code, Section 25300 et seq.), the California Hazardous Waste Control Law (California Health & Safety Code, Section 25100 et seq.), the Federal Water Pollution Control Act, as amended (33 USC 1251 et seq.), Porter-Cologne Water Pollution Control Act, as amended (California Water Code Section 1300 et seq.), the Occupational Safety and Health Act (29 USC Section 651 et seq.), the California Occupational Safety and Health Act (California Labor Code Section 6300 et seq.), and any regulations or rules promulgated thereunder.

12. PERMITS AND LICENSES

To the best of Transferor's knowledge, all permits and licenses required for the installation and operation of the System are in full force and effect.

13. AD VALOREM TAXES

Except as disclosed by Transferor, all taxes or other assessments on or concerning the System for the current tax year and earlier have been paid in full and there are no penalties or delinquency charges owing. The current ad valorem taxes for the tax year in which the System is conveyed shall be prorated as of the date of conveyance. Transferor shall pay to Utility on demand such part thereof as is attributable to the portion of the tax year prior to conveyance of the System**.**

14. THIRD PARTY CONSENTS

All requisite third party consents to sell, assign, and transfer the System and rights-of-way have been secured.

15. CONDITION OF SYSTEM

To the best of Transferor's knowledge, the System is in reasonably good operating condition, is capable of providing the end users a safe and reliable source of gas service, complies with the California Public Utilities Commission's General Orders, is compatible and, in the case of new construction, meets the Utility's design and construction standards insofar as they are related to safety and reliability. If Transferor elects to have Facilities installed by a qualified third party, Transferor warrants and agrees that Transferor has obtained or will obtain a one (1) year warranty on installation and parts from the contractor and/or supplier of materials, if applicable, which has been or will be assigned to Utility.

16. LITIGATION, PROCEEDINGS, AND CLAIMS

There are no investigations, charges, proceedings, actions, suits, proceedings pending, or overtly threatened, involving tax, third party installation, operation or maintenance costs, environmental or land use matters, before any court or governmental agency, or any other public forum, that could affect, encumber, or burden the System or the ability of Utility to operate the System, or could result in impairment to or loss of Utility's title to the System.

17. GOVERNMENTAL COMPLIANCE

The System has been operated by or on behalf of Transferor in full compliance with all applicable laws, rules and regulations, including ordinances and codes, of all city, county, state, and federal governments, and including, but not limited to, laws, rules, and regulations relating to environmental matters, and further including all rulings and orders of the California Public Utilities Commission; and no notice from any governmental body has been served upon Transferor or its agents or upon the System, claiming violation of any law, ordinance, code, rule, or regulation calling attention to the need for any work, repairs, constructions, alterations, or installation on or in connection in any way with the operation of the System with which Transferor has not complied.

18. ASSIGNMENT OF AGREEMENT

Transferor may assign this Agreement, in whole or in part, only if Utility consents in writing and the party to whom the Agreement is assigned agrees in writing, to perform the obligations of Transferor thereunder. Consent will not be unreasonably withheld. Assignment of the Agreement shall not release Transferor from any of the obligations under this Agreement unless otherwise provided therein.

Utility may assign this Agreement, in whole or in part, only if Transferor consents in writing and the party to whom the Agreement is assigned agrees in writing, to perform the obligations of the Utility thereunder. Consent will not be unreasonably withheld. Assignment of the Agreement shall not release Utility from any of the obligations under this Agreement unless otherwise provided therein.

19. AGREEMENT TERMINATION

Transferor has the right to terminate this Proposal and the Agreement at any time before the transfer is complete upon notice to Utility, as provided in Public Utilities Code Section 2799. Within 60 days of receipt of Utility's itemized invoice, Transferor shall reimburse Utility for its expenses covering any engineering, surveying, right-of-way acquisition, and other associated work incurred by Utility. If such expenses are greater or less than any contribution or advance made to Utility by Transferor, Transferor shall pay to Utility or Utility shall refund the balance to Transferor, without interest, as the case may be.

20. INDEMNIFICATION

Transferor shall, at its own cost, defend, indemnify, and hold harmless Utility, its present and future direct and indirect parent company, affiliates, subsidiaries, and their respective directors, shareholders, officers, agents, employees, assigns, and successors in interest from and against any and all liability, damages, losses, claims, demands, actions, causes of action, costs including attorney's fees and expenses, or any of them, resulting from the death or injury to any person or damages to any property caused by Transferor or its contractor and employees, officers or agents of either Transferor or its contractor, or any of them, and arising out of the performance or nonperformance of their obligations under this Agreement.

21. JOINT AND SEVERAL LIABILITY

Where two or more individuals or entities are joint Transferors under this Agreement, all Transferors shall be jointly and severally liable to comply with all terms and conditions herein.

22. NOTICES

Any notice either Transferor or Utility may wish to provide the other regarding this Agreement must be in writing. Such notice must be either hand-delivered, sent by U.S. registered or certified mail, postage prepaid, sent by U.S. mail, postage prepaid, or sent by telecopy and telephonically confirmed the same day, to the person designated to receive notice for the other party below, or to such other address as either may designate by written notice. Notices delivered by hand shall be deemed effective when delivered, and notices sent by telecopy shall be deemed effective on the day sent (if confirmed as provided below). Notices delivered by registered or certified mail shall be deemed effective when received, as acknowledged by the receipt of the certified or registered mailing. Notices delivered by U.S. mail shall be deemed effective three (3) business days after mailing.

TRANSFEROR:	**UTILITY:**
_____	_____
(entity)	*(entity)*
_____	_____
(name)	*(name)*
_____	_____
(title)	*(title)*
_____	_____
(address)	*(address)*
_____	_____
(city, state, ZIP code)	*(city, state, ZIP code)*

23. ADDITIONAL TERMS AND CONDITIONS

Appendix III to this Agreement, if applicable, includes additional terms and conditions associated with Utility acceptance of the transfer of ownership of the System.

24. NOTICE AT COLLECTION

Under the **California Consumer Privacy Act ("CCPA"),** the Utility is required to notify California residents of the personal information it collects about them and why the Utility collects such information. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information the Utility may collect and how such information is used can be found in the Utility's CCPA Privacy Policy at https://www.swgas.com/ccpa.

25. COMMISSION JURISDICTION

This Agreement is subject to the applicable provisions of Utility's tariffs, filed and authorized by the California Public Utilities Commission. This Agreement shall at all times be subject to such changes or modifications as said Commission may, from time to time, direct in the exercise of its jurisdiction.

26. INCORPORATION BY REFERENCE

All Appendices or other attachments are incorporated by reference. The terms of this Proposal and Agreement are subject to the terms of Section 2791 et seq. of the Public Utilities Code.

27. SURVIVAL

All representations and warranties made by Transferor are ratified and affirmed as of the Transfer Date. Where the context permits, the terms and conditions of this Proposal and Agreement shall survive termination.

28. SIGNATURE CLAUSE

The signatories hereto represent that they have been appropriately authorized to enter into this Agreement on behalf of the party for whom they sign.

Utility has issued this Proposal as of the date first written above. Transferor may accept it by signing and returning the Proposal and Agreement to Utility no later than _____.
This Agreement shall be binding when signed by Transferor and Utility.

UTILITY: _____

(Name of Utility)

Signature: _____

Name of Authorized Individual: _____

Title: _____

Mailing Address: _____

_____

_____

Telephone: _____

FAX: _____

TRANSFEROR(S) ACCEPTS UTILITY'S PROPOSAL AS SET FORTH HEREIN AND:

- Elects to have Utility perform the work specified in the Appendices at Transferor's expense. Transferor agrees to advance the costs to Utility pursuant to its standard collectible work agreement, and in accordance with the terms and provisions of that agreement and this Proposal and Agreement. Transferor understands and agrees that the cost estimate given may go up or down, and that Transferor will be responsible for any additional costs or will receive a refund, as applicable.

- Elects to have the work specified in the Appendices performed by a third party at Transferor's expense. Transferor is still responsible for the payment of Utility's inspection expenses and will advance or pay them pursuant to invoices from Utility.

Transferor(s) is/are a:

- ☐ corporation
- ☐ general partnership
- ☐ limited partnership
- ☐ limited liability company
- ☐ sole proprietor

TRANSFEROR: _____

(Name of Entity)

_____

(Name of Transferor or D.B.A.)

Signature: _____

Name of Authorized Individual: _____

Title: _____

Mailing Address: _____

_____

_____

Telephone: _____

FAX: _____

ADDITIONAL SIGNATURES FOR JOINT TRANSFERORS:

Signature: _____

Name of Authorized Individual: _____

Title: _____

Mailing Address: _____

_____

_____

Telephone: _____

Signature: _____

Name of Authorized Individual: _____

Title: _____

Mailing Address: _____

_____

_____

Telephone: _____

UTILITY ACCEPTS THE SYSTEM THIS _____ **DAY OF** _____ **,** _____

UTILITY: _____

(Name of Utility)

Signature: _____

Name of Authorized Individual: _____

Title: _____

DATE EXECUTED: _____

FOR UTILITY USE ONLY:

Date ownership of system is transferred to Utility: _____

Work Order Number _____

Associated Work Order Numbers _____

APPENDIX I

DESCRIPTION OF SYSTEM

APPENDIX II

COST ARRANGEMENTS

APPENDIX III

ADDITIONAL TERMS AND CONDITIONS

STANDARD RENEWABLE GAS INTERCONNECTION AGREEMENT (SRGIA)

(FORM 913.03 12/2025) T

(See Attached Form)

ATTACHMENT A

Renewable Gas Interconnect Fact Sheet

SOUTHWEST GAS CORPORATION

Renewable Gas Interconnect Fact Sheet (CALIFORNIA)

Contact Southwest Gas Corporation for additional information and submit completed forms at the following email address: KeyAccountManagement@swgas.com

Please provide the following information regarding your potential project or expansion.

SECTION 1 - PROJECT AND CONTACT INFORMATION

COMPANY NAME: _____

COMPANY TYPE: □ Corporation □ Limited Liability Company □ General Partnership □ Limited Liability Partnership

□ Limited Partnership □ Government Agency □ Other

COMPANY MAILING ADDRESS: _____

COMPANY TELEPHONE NUMBER: _____

COMPANY EMAIL ADDRESS: _____

COMPANY WEBSITE: _____

PROJECT NAME: _____

TAX ID: _____

BILLING ADDRESS: _____

CONTACT NAME: _____

CONTACT TITLE: _____

CONTACT TELEPHONE NUMBER: _____

CONTACT EMAIL ADDRESS: _____

LOCATION OF PROJECT

Street address or intersection of cross-streets, city and county. If in undeveloped territory without streets, section range township, or GPS latitude/longitude coordinates:

_____

_____

ANTICIPATED START DATE, END DATE AND EXPECTED DURATION OF YOUR PROJECT IN YEARS

START DATE of COMMERCIAL OPERATIONS: _____

END DATE of COMMERCIAL OPERATIONS: _____

EXPECTED DURATION IN YEARS: _____

FORECASTED OPERATING PROFILE

□ 24 hours/day, 7 days/week □ 8 hours/day, 5 days/week

□ Other, please specify your forecasted working hours and days: _____

Is there seasonal operation? ☐ Yes ☐ No

If yes, please explain: _____

FORECASTED MAXIMUM FLOW

Standard cubic feet per hour compliant gas delivery (Scf/h): _____

FORECASTED MINIMUM FLOW

Standard cubic feet per hour compliant gas delivery (Scf/h): _____

PRESSURE REQUIREMENTS OR LIMITATIONS FOR YOUR FACILITY AND/OR EQUIPMENT

Requirements or limitations in pounds-per-square-inch gauge (psig): _____

Explain the basis for the limitation: _____

☐ None

SOURCE OF GAS SUPPLY

Renewable Gas ☐ Yes ☐ No

☐ Dry Gas Zone ☐ Oil-associated ☐ Liquefied Natural Gas

☐ Dairies ☐ Sewage Treatment ☐ Non-Hazardous Land Fill ☐ Food/Green ☐ Other

Additional Comments: _____

API Number (If Applicable): _____

Attach Site Drawings and/or Aerial Map of Project Site

SECTION 2 -ANTICIPATED GAS QUALITY

Please provide the list of gas constituents and compositions of the gas prior to gas-processing (raw gas) and after gas-processing (Renewable Gas Rule 22 compliant gas), if available. Analysis should include all applicable gas quality parameters in Renewable Gas Rule 22.

Analysis Date:

List of Gas Constituents

	Gas Constituent Name	Units	Expected Composition in Raw Gas	Expected Composition in Processed Gas	Notes
1	Methane	mole %			
2	Ethane	mole %			
3	Propane	mole %			
4	i-Butane	mole %			
5	n-Butane	mole %			
6	i-Pentane	mole %			
7	n-Pentane	mole %			
8	Hexane +	mole %			
9	Carbon Dioxide	mole %			
10	Nitrogen	mole %			
11	Oxygen	mole %			
12	Hydrogen Sulfide	mg/m^3, ppm_V			
13	Total Inert Compounds	mole %			
14	Heating Value (Gross)	BTU/scf			
15	Wobbe Number				
16	Delivery Temperature	degrees F			
17	Hydrocarbon Dew Point	degrees F			
18	Water Content	lbs/MMscf			
19	Total Sulfur (1)	grains S/100scf (ppmv)			
20	Alkyl Thiols (Mercaptans) (2)	ppm_V			

21	Sulfides (3)	ppm_V			
22	Tetrahydrothiophene	ppm_V			
23	Siloxanes	mg Si/m^3, ppm_V			
24	Ammonia	mg/m^3, ppm_v			
25	Hydrogen	mole %, ppm_V			
26	Mercury	mg/m^3, ppm_v			
27	Biologicals (4)	count/scf			
28	1,4-Dichlorobenzene	mg/m^3, ppm_v			
29	Ethylbenzene	mg/m^3, ppm_v			
30	Vinyl Chloride	mg/m^3, ppm_v			
31	Silicon Compounds (as Si) (5)	mg/m^3, ppm_v			
32	Sulfur Compounds (as S) (5)	mg/m^3, ppm_v			
33	Chlorocarbons (as Cl) (5)	mg/m^3, ppm_v			
(1) This includes COS and CS2, hydrogen sulfide, mercaptans, and mono di and poly sulfides.					
(2) Speciated, e.g., methyl mercaptans, ethyl mercaptans, butyl mercaptans, propyl mercaptans					
(3) Speciated, carbonyl sulfide, dimethyl sulfide, dimethyl disulfide					
(4) APB: Acid-producing Bacteria, SRB: Sulfate-reducing Bacteria, IOB: Iron-oxidizing Bacteria					
(5) The compounds for these chemical classes per Appendix A and Section 4.4 of the 2023 CARB/OEHHA AB1900 Supplemental Report or newest published version					

Only complete those fields applicable to the source of raw product gas or feedstock gas for the project.

Analysis Date:

List of Gas Constituents

	Biogas Source	Gas Constituent Name	Units	Expected Composition in Raw Gas	Expected Composition in Processed Gas
34	Landfill, Other	Arsenic	mg/m^3, ppm_V		
35	Dairy, Other	N-nitroso-di-n-proplyamine	mg/m^3, ppm_V		
36	Landfill, Other	Antimony	mg/m^3, ppm_V		
37	Dairy, Sewage Treatment, Other	Cadmium	mg/m^3, ppm_V		
38	Landfill. Sewage Treatment, Other	Lead	mg/m^3, ppm_V		
39	Landfill. Sewage Treatment, Other	Chromium (6)	mg/m^3, ppm_V		
40	Landfill. Food/Green, Other	Fluorocarbons (as F) (5)	mg/m^3, ppm_V		
41	Other (7)	Carbon Monoxide	mole %, ppm_V		

(6) Evaluate as only total chromium
(7) Carbon monoxide shall be tested in Bio-SNG only. Bio-SNG falls in the "Other" of the Biogas Source Category.

SECTION 3 - RAW PRODUCT GAS OR FEEDSTOCK GAS SURVEY

What is the source of the gas? _____

What is the composition of the source (solids/liquids)?

_____

For animal waste gas, what is the animal feed composition and what is applied (hoof and skin conditioning, cleaning), ingested or injected to the animal? Is it consistent or controlled?

_____

_____

What pesticides are used at the facility?

_____

What chemicals are used or in contact from collecting, moving and processing of the waste?

_____

_____

What are the min/avg/max gas production rates (pre-processed gas) (in thousand standard cubic feet per day (MScf/d))?

PRE-PROCESSED GAS

	MScf/d Minimum	MScf/d Average	MScf/d Maximum
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

How does it vary overtime?

_____

What are the minimum, average and maximum gas sales rates (processed gas)?

PROCESSED GAS

	Minimum MScf/d	Average MScf/d	Maximum MScf/d
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

How does it vary over time on a daily or seasonal or ambient condition or other basis, hour by hour?

Is any part of the gas coming from another site? ☐ Yes ☐ No

_____

If yes, please complete a Biogas Survey for each site.

If yes, list each site and the flow rates (or percentage) of the total at this meter.

_____

Briefly describe the digestion process or attach a copy of the process flow diagram or schematic drawing showing the flow path of the gas generating equipment with the operating conditions (pressure in psig, temperature in degrees Fahrenheit, flow rate in MScf/hour or day).

_____

_____

What chemicals or treatments are added to this process?

_____

What process prevents bacteria and pathogens from entering the sales gas stream?

_____

Briefly describe your gas treatment and gas processing or attach a copy of your process flow diagram or schematic drawing showing the flow path of the gas through processing equipment.

_____

_____

What process is used to remove CO_2 and/or H_2S, Sulfur? _____

What process is used to reduce the water content? _____

What process is used to reduce the hydrocarbon dewpoint? _____

What other solvents, solids and processes are being used on the gas stream? _____

What process is used to prevent solid/liquid carryover into the gas stream? _____

What process is used to remove siloxanes? _____

Have there been any contaminants measured in the gas, air/emission, solid and liquid stream at the facility?

☐ Yes ☐ No If yes, please list results and the test frequency.

_____

What parameters or monitoring equipment are used to control the gas quality limits?

_____

Please list the treatment chemicals used in digestion, gathering pipelines or processing equipment, identify their purposes, and attach MSDS sheets if available.

Chemical	Manufacturer	MSDS Attached?	Purpose	Where & How Added?
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		

Completion of this form does not constitute an agreement to provide services. Neither Southwest Gas Corporation's publication nor verbal representations thereof constitutes any statement, recommendation, endorsement, approval or guaranty (either express or implied) of any product or service. Moreover, Southwest Gas Corporation shall not be responsible for errors or omissions in this publication, for claims or damages relating to the use thereof, even if it has been advised of the possibility of such damages.

(END OF ATTACHMENT A)

ATTACHMENT B

Services Agreement and Attachments

SERVICES AGREEMENT

This SERVICES AGREEMENT (the "Agreement") is made and entered into as of the latest signature date in the signature block of this Agreement ("Effective Date") by and between **Southwest Gas Corporation,** a California corporation ("Utility"), and **[Company]** (the"Company").

RECITALS

WHEREAS, Utility is a public utility regulated by the California Public Utilities Commission ("CPUC") providing gas service to end-use customers within California.

WHEREAS, the Company is a sponsor of a renewable gas project and/or has an interest in Utility's ability to receive and redeliver additional renewable gas supplies on its gas utility system.

WHEREAS, the Company desires to explore a Utility interconnection, and the Utility agrees to perform services with respect thereto (the "Services"), all upon the terms and conditions set forth in this Agreement.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual covenants set forth herein the parties agree as follows:

SECTION 1 - SERVICES

1.1. Retention. Company hereby retains Utility to provide the Services, upon the terms and conditions set forth in this Agreement.

1.2. Scope of Services. The Services to be performed by Utility shall consist of the following tasks to this Agreement, including (check all that apply), as detailed in the applicable Attachment:

- Attachment A - Interconnection Screening Study (__),
- Attachment A1 - Preliminary Engineering Study (__),
- Attachment A2 – Detailed Engineering Study with Optional Long Lead Material Procurement (__),
- Attachment – A3 Pipeline Blending Exception Study (__)

Unless Company has in place as of the Effective Date a valid and effective Interconnection Screening Study, the parties must (a) execute, and each party must satisfy its obligations with respect to Attachment A before Company can contract for Attachment A1, and (b) execute Attachment A1 before or concurrent with Company's contracting for Attachment A2. Further, (x) Company may execute Attachment A3 at any time after the parties have executed an Attachment A providing Company funding for an Interconnector Screening Study consistent with Attachment A3 Services, and (y) the parties must enter into a Confidentiality Agreement, the form of which is attached hereto as Attachment B, prior to Utility performing any Services pursuant to this Agreement. Each Attachment only becomes effective upon execution by both Company and Utility.

No construction work shall be included or done pursuant to this Agreement.

1.3. Term. This Agreement shall be effective on the Effective Date and shall continue in full force and effect until the completion of the all Services selected under Section 1.2 above.

SECTION 2 - COMPENSATION AND EXPENSES

2.1. Compensation. An estimate of Utility's fees and all other applicable costs to be billed by Utility to Company under this Agreement are set forth in each applicable Attachment to this Agreement. In any event, Company shall be liable for the actual costs of the Services, which may be higher than the estimated costs. Actual costs shall include the actual Services rendered and all related costs incurred, and shall include permit or other fees or charges, procurement, indirect costs and overheads, carrying costs, and any related income or other tax liability thereon.

2.2. Payment. Upon execution of this Agreement, Attachment A, and Attachment B (Confidentiality Agreement), Company shall make payment to Southwest Gas Corporation for the Services in the amount specified in Attachment A within thirty (30) days. Upon execution of any additional Attachment (as further described in Section 1.2), Company shall make payment to Southwest Gas Corporation for Services in the amount specified in such Attachment(s) within thirty (30) days. Any amount billed by Utility to Company subsequent to the initial payment shall be paid by Company within twenty (20) days after receipt of Utility's invoice to the address set forth in Section 8 below.

2.3. Change Orders. Any change to the Services shall be in writing (a "Change Order") and signed by Company and Utility. If Company issues any request for a change in the Scope of the Services or the time of completion of the Services beyond those tasks described in the Services and not identified as a Change Order, but which Utility considers to be a Change Order, then Utility shall notify Company in writing and the parties shall mutually decide whether such a change in the Services or the time of completion of the Services constitutes a Change Order, which increases or decreases the Scope of the Services and increases or decreases the cost to Utility of performing the Services. If Utility issues a Change Order that results in an increase or decrease in the cost of the Services, then an adjustment shall be made to the total compensation and/or the time of completion of the Services. All written Change Orders shall become a part of this Agreement. Utility may refrain from any additional work until Company has paid such additional amount as set forth above.

2.4. Payroll Taxes. Social security, federal, and other applicable taxes shall not be withheld from payments made to Utility.

SECTION 3 - INFORMATION AND OWNERSHIP

3.1. Confidential Information. During the term of this Agreement, either party may have access to and become acquainted with confidential information and trade and business secrets of the other. Treatment of this information by both parties is set forth in the Confidentiality Agreement, the form of which is attached hereto and incorporated herein as Attachment B of this Agreement (the "Confidentiality Agreement").

3.2. Ownership and Use; Limits on Liability. Notwithstanding the above, any and all material and information prepared, accumulated or developed by Utility, any subcontractor or their respective employees, including, without limitation, documents, drawings, designs, calculations, maps, plans, workplans, text, filings, estimates, manifests, certificates, books, specifications, sketches, notes, reports, summaries, analyses, data models and samples (hereinafter, collectively "Work Product"), shall remain the property of Utility when prepared or in process, whether or not delivered to Company. Utility hereby grants to Company an unrestricted royalty-free license to use, copy, and distribute any Work Product furnished by Utility to Company under this Agreement, subject to the terms specified in the Confidentiality Agreement. The Work Product provided by Utility hereunder is intended to meet or exceed all generally accepted industry standards for this type of work; however, except as may otherwise be set forth in the applicable Attachment(s), Utility makes no warranty or representation about the fitness, suitability, reliability, availability, timeliness or accuracy of Work Product or Services for any purpose. The Work Product will be done using information and assumptions at one point of time and which are subject to change at any time that could change the results or analysis reflected in Work Product. Estimates of costs may not cover all environmental costs or other unforeseen costs, or costs resulting from changes to laws, rules and regulations governing the Services herein. Therefore, except as may otherwise be set forth in the applicable Attachment(s), Utility does not warrant the Services or Work Product for any use and specifically disclaims any liability for any subsequent use of the Work Product, or any part thereof, by Company. Except as may otherwise be set forth in the applicable Attachment(s), no warranty of any kind is or will be included as part of the Services and all express and implied warranties, including any warranties of merchantability, and/or fitness for a particular purpose are specifically disclaimed. With the exception of claims solely arising from the gross negligence or intentional misconduct by Utility that occurs while performing the Services, Company will not hold Utility liable or responsible in any way for any losses, damages, claims, costs, expenses or other obligations it incurs, or may incur, arising out of or related to Company's use of, or reliance on, any part of the Services, Work Product or other information provided by Utility hereunder.

SECTION 4 - STATUS

The relationship between Utility and Company hereunder is and at all times during the term of this Agreement shall be that of independent entities. Nothing contained in this Agreement shall be construed to create a relationship of principal and agent, employer and employee, partnership or joint venture between the parties.

SECTION 5 - ATTORNEYS' FEES

Should any dispute arise regarding any term or provision of this Agreement or enforcement of any rights hereunder, or to collect any portion of the amount payable under this Agreement, then all litigation and collection expenses, witness fees, court costs and attorneys' fees shall be paid by the losing party to the prevailing party.

SECTION 6 - SUPERVISION AND COORDINATION

During the term of this Agreement, each party shall appoint a representative who will be authorized, empowered and available to act for and on behalf of each to implement the terms and conditions of this Agreement.

SECTION 7 – DISPUTES

Any dispute or need for interpretation arising out of this Agreement which cannot be resolved after a reasonable period of time of good faith negotiation may be submitted to the CPUC for resolution.

SECTION 8 – NOTICES

Any notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly and duly given when delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Company: [Contact Information To Be Supplied]
Mailing Address:

If to Utility: [Contact Information To Be Supplied]
Mailing Address:

In addition to the notice specified above, notice may also be provided by telephone, or email to the telephone numbers and email addresses for the representative appointed pursuant to Section 6 above set out below, but must be immediately followed up by a written notice sent pursuant to the first paragraph of this Section 8:

If to Company: [Contact Information To Be Supplied]
Telephone Numbers:
Email Address:

If to Utility: [Contact Information To Be Supplied]

Telephone Numbers:
Email Address:

Either party may change the notice information in this Section 8 by giving notice within five (5) business days prior to the effective date of the change.

SECTION 9 - SUCCESSORS AND ASSIGNS

This Agreement may not be assigned by either party without the written consent of the other party. Consent to assignment will not be unreasonably withheld, conditioned, or delayed.

Company shall have the right to assign this Agreement, without the consent of Utility, for collateral security purposes to aid in providing financing its renewable gas project. Company will promptly notify Utility of any such assignment for collateral security purposes. Any assignment for collateral purposes entered into by Company shall require that upon any exercise of remedies by the financing party, the entity substituted for Company shall have an equal or greater credit rating as Company and have the legal authority and operational ability to satisfy the obligations of Company under this Agreement.

Either party shall have the right to assign this Agreement, without the consent of the other Party, when the assignment is to a successor, representative, or assignee which shall succeed by purchase, merger, corporate reorganization/restructuring or consolidation to all or substantially all of the assets of the assigning party.

Assignment shall not relieve the assignor of its obligations under this Agreement for the period before the assignment becomes effective, nor shall the non-assigning party's obligations be enlarged, in whole or in part, by reason of the assignment. At the time the assignment becomes effective, the assignee shall become a party to this Agreement and shall undertake all rights and responsibilities under this Agreement.

Any attempted assignment that violates any of the requirements of this Section 9 is void and ineffective.

SECTION 10 - APPLICABLE LAW

The provisions of this Agreement shall be construed and enforced in accordance with the laws of the State of California, without giving effect to its choice of law provisions.

SECTION 11 – WAIVERS

The failure or delay of either party to exercise or enforce at any time any of the provisions of this Agreement shall not constitute or be deemed a waiver of that party's right thereafter to enforce each and every provision of the Agreement and shall not otherwise affect the validity of this Agreement.

SECTION 12 – SEVERABILITY

If any provision of this Agreement is finally determined to be contrary to, prohibited by, or invalid under applicable laws or regulations, such provision shall become inapplicable and shall be deemed omitted from this Agreement. Such determination shall not, however, in any way invalidate the remaining provisions of this Agreement.

SECTION 13 - ENTIRE AGREEMENT AND AMENDMENTS

This Agreement and its Attachments constitute the entire understanding and agreement between the parties relating to the subject matter hereof and supersedes any prior written or oral understanding or agreement between the parties relating to the subject matter hereof. This Agreement shall not be amended, altered, or supplemented

in any way except by an instrument in writing, signed by the duly authorized representative of the parties that expressly references this Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement as of Effective Date.

Southwest Gas Corporation	[Company name]
By:_____	By:_____
Name:_____	Name:_____
Title:_____	Title:_____
Date:_____	Date:_____

Attachment A - Interconnection
Screening Study Services Agreement Between
_____and_____
Effective _____

Utility will provide the Company with a report that provides a preliminary non-binding analysis of the nearest Utility pipeline that has Takeaway Capacity to accommodate Company's requested maximum hourly injection volume / flow rate as described below and the Takeaway Capacity of the Utility pipeline closest to the same location specified below (the "Services").

Utility proposes to analyze the impact on its gas transmission system of receiving _____ thousand Standard cubic feet per day (MScfd) on a ratable 1/24th hourly basis of new supply at_____, California, on a (_) Displacement and/or an (_) Expansion basis.

The findings will not constitute a proposal by Utility. Utility will not have performed a specific site or route evaluation or estimated any costs for the Company's project.

Utility urges the Company to enter into a Preliminary Engineering Study with Utility to develop a preliminary engineering cost estimate for this specific project.

Because of the exclusions and limitations of this initial review, Utility does not recommend that the Company use this screening study for any other purpose, including any substantive planning or other decisions regarding the cost or viability of its project, except to further evaluate site(s) potentially suitable for additional Interconnection Screening Study(ies) and/or Preliminary Engineering Study(ies). Any use by the Company is solely at its own risk and should factor in the above risks and limitations.

A report that summarizes the Utility's assumptions, parameters, limitations and identifies the nearest pipeline that has Takeaway Capacity to accommodate Company's maximum injection volume/flow rate, a preliminary pipeline route and length for interconnection to Utility's pipeline system and the then-current maximum allowable operating pressure and, if available, operating pressures of the existing Utility pipeline system receiving Gas from the Receipt Point and the Takeaway Capacity for the closest Utility pipeline to the Receipt Point will be provided to the Company.

The estimated cost to perform the Services is $_____. Utility will complete the analysis within ___ business days after receipt and Utility posting of Company's payment, if applicable.

Capitalized terms used but not defined in this Attachment have the meaning ascribed to them in Utility's Tariff Rule No. 22.

Accepted and agreed to by their respective authorized representatives:

Southwest Gas Corporation	[Company name]
By:_____	By:_____
Name:_____	Name:_____
Title:_____	Title: _____
Date:_____	Date: _____

Preliminary Engineering Study - Attachment Al

Services Agreement effective _____

Utility will provide the Company with a report that provides a Preliminary Engineering Study ("PES") requested by the Company for construction of necessary facilities as described below (the "Services") following completion of an Interconnection Screening Study for the same location and less than or equal to the maximum volume / flow rate that will be the basis for this PES.

Utility proposes to analyze the impact on its gas transmission system of receiving _____ minimum, _____ average, and _____ maximum, thousand Standard cubic feet per day (MScfd) on a 1/24th ratable hourly basis of new supply at _____, California, on a ( ) Displacement and/or an ( ) Expansion Receipt Point Capacity basis and identify any system improvements necessary to accept this new supply.

The cost estimate calculated by Utility will include, but not be limited to, land acquisition, site development, right-of-way, metering, gas quality, permitting, regulatory, environmental, unusual construction costs, and, if applicable, operating and maintenance costs for any facility improvements, accurate to +100% / -50% based on a site visit and route evaluation for the Company's project. The findings and estimate will not constitute a proposal by Utility. Utility will not have performed a specific site or route evaluation for the Company's project in the development of this estimate. Other service costs associated with construction of the Interconnector's Facility that are not part of already offered services could include, but not be limited to, engineering, consulting, contracting, construction costs, and environmental studies.

Utility's construction costs continue to rise with increasing costs of labor and materials. Since the PES is developed using average historical project cost data, it is highly likely that the actual construction costs for the Company's particular project will vary significantly from the PES. Utility urges the Company to retain the services of a third-party engineering construction firm or enter into a Detailed Engineering Study with Utility to develop a more accurate construction cost estimate for this specific project.

Because of the exclusions and limitations of this initial review, Utility does not recommend that the Company use the PES for any other purpose, including any substantive planning or other decisions regarding the cost or viability of its project, except to further evaluate Company's project via a Utility Detailed Engineering Study. Any use by the Company is solely at its own risk and should factor in the above risks and limitations.

A report that summarizes the results of Utility's analyses, identifies the study parameters, assumptions, limitations and the estimated construction costs of any facility improvements, evaluates whether the Interconnection Screening Study identified pipeline system has sufficient physical Takeaway Capacity to safely accommodate Company's specified maximum volume / flow rate on a ratable 1/24th hourly basis, Utility pipeline routing recommendation using Utility's rights-of-way, identification of the then current maximum allowable operating pressure and, if available, the operating pressures of the Utility's receiving pipeline system and potential pipeline route obstructions as determined by the Utility's physical observations will be provided to the Company.

The estimated cost to perform the Services is $_____. Utility will complete the analysis within_____business days after receipt and Utility posting of payment.

Preliminary Engineering Study - Attachment Al
Services Agreement effective _____

Payment in full of the estimated cost of the Services is required upon execution of an Attachment A1 to proceed with the analysis. The Company will be responsible for the actual costs of the Services; to this end, an invoice or refund will be issued to the Company at the completion of the project for any difference between the actual costs and this estimate.

Capitalized terms used but not defined in this Attachment have the meaning ascribed to them in Utility's Tariff Rule No. 22.

Accepted and agreed to by their respective authorized representatives:

Southwest Gas Corporation	[Company name]
By:_____	By:_____
Name:_____	Name:_____
Title:_____	Title:_____
Date:_____	Date:_____

Detailed Engineering Study with Optional Long Lead Material Procurement - Attachment A2

Per Company's written request, Utility will provide the Company with a report that provides either a (_) Detailed Engineering Study ("DES") or a (_) Detailed Engineering Study with Long Lead Material Procurement requested by the Company for construction of necessary facilities as described below (the "Services") following completion of or in combination with an Attachment A1 - Preliminary Engineering Study.

Utility proposes to analyze the impact on its gas transmission system of receiving _____ thousand Standard cubic feet per day (MScfd) of new supply at _____, California, on a (_) Displacement and/or an (_) Expansion Receipt Point Capacity basis. Utility's analysis will identify any system improvements necessary to accept this new supply.

A cost estimate for any facility improvements, accurate to +50% / -30%, will be calculated and may also be generated at the following levels of Utility design to lesser accuracy standards, (1) if applicable, at 30% level for long lead material items, (2) 60% level and (3) at Issued for Construction level, based on the Company's estimated completion date.

The findings and estimate will not constitute a proposal by Utility unless and until the Utility and Company enter into a Renewable Gas Interconnection and Operating Agreement to perform the Services herein.

The DES will (1) describe all costs of construction, (2) develop complete engineering construction drawings, (3) prepare all construction and environmental permit applications and right-of-way acquisition requirements and (4) if elected in this Attachment A2 above, include Utility long lead material procurement.

A report that summarizes the results of Utility's analyses, identifies any facility improvements, and estimates the cost of construction of those improvements, will be provided to the Company, including, but not limited to, identifying the pipeline route using Utility rights-of-way for interconnection to the Utility system, and obstructions in the pipeline route, if applicable, as determined by Utility's physical observation, land acquisition, site development, right-of-way, metering, gas quality, permitting, regulatory, environmental, unusual construction costs and, if applicable, operating and maintenance costs for any facility improvements. Other service costs associated with construction of the Interconnector's Facility that are not part of already offered services could include, but not be limited to, engineering, consulting, contracting, construction costs, environmental studies.

The estimated cost to perform the Services is $_____. Utility will complete the analysis upon the later of within_____business days after Utility's receipt and posting of payment and Company's provision of all necessary design parameters, such as an agreed upon footprint for the Utility Facilities.

Payment in full of the estimated cost of the Services is required upon execution of a Services Agreement and this Attachment A2 to proceed with the analysis. The Company will be responsible for the actual costs of the Services; to this end, an invoice or refund will be issued to the Company if additional funding is anticipated to be required beyond the then current cost estimate to continue Utility's work and at the completion of the project for any difference between the actual costs and the final estimate.

Detailed Engineering Study with Optional Long Lead Material Procurement - Attachment A2

Capitalized terms used but not defined in this Attachment have the meaning ascribed to them in Utility's Tariff Rule No. 22.

Accepted and agreed to by their respective authorized representatives:

Southwest Gas Corporation	[Company name]
By:_____	By:_____
Name:_____	Name:_____
Title:_____	Title:_____
Date:_____	Date:_____

Pipeline Blending Exception Study - Attachment A3
Services Agreement dated _____

Consistent with Section L of Utility's Renewable Gas Interconnection Rule No. 22 ("RGIR"), Utility will evaluate, pursuant to Section L.1. and L.3 of the RGIR, Company's blending study request made pursuant to Section L.2 of the RGIR (attached hereto as Exhibit 1), as further described below (the "Services").

Utility shall report its findings pursuant to Section L.4 of the RGIR.

Utility's findings are subject to Section L.5 of the RGIR.

The estimated cost to perform the Services is $_____. Utility will complete the analysis within_____business days after receipt and Utility posting of Company's payment.

Payment in full of the estimated cost of the Services is required upon execution of an Attachment A3 to proceed with the analysis. The Company will be responsible for the actual costs of the Services; to this end, an invoice or refund will be issued to the Company if additional funding is anticipated to be required beyond the then current cost estimate to continue Utility's work and at the completion of the project for any difference between the actual costs and this estimate.

Capitalized terms used but not defined in this Attachment have the meaning ascribed to them in the RGIR.

Accepted and agreed to by their respective authorized representatives:

Southwest Gas Corporation	[Company name]
By:_____	By:_____
Name:_____	Name:_____
Title:_____	Title:_____
Date:_____	Date:_____

Pipeline Blending Exception Study - Attachment A3
Services Agreement dated _____

Exhibit 1 to Pipeline Blending Exception Study - Attachment A3

RGIR Section L.2. -- Interconnector Blending Study Request

a. Desired interconnect location(s) on the Utility System
b. Maximum and minimum flow rates, including seasonal variations, if appropriate
c. Maximum concentrations of all Constituents listed within the RGIR
d. Maximum and minimum Heating Value and Wobbe Index
e. Ability of Company to accept limits on flow rates
f. Reason for request
g. Information collected from Interconnection Request

ATTACHMENT B TO SERVICES AGREEMENT CONFIDENTIALITY AGREEMENT

This Confidentiality Agreement ("Agreement") is made and entered into effective as of [date] ("Effective Date") by and between [Company name], a [state, entity type] located at [address] ("Company"), and Southwest Gas Corporation, a California corporation, located at 8360 S. Durango Dr., Las Vegas, NV 89113 ("Utility"). Company and Utility are sometimes referred to individually as a "Party" and collectively as the "Parties."

In consideration of the mutual covenants herein, and the disclosures to be made in connection herewith, the Parties agree as follows:

1. Company is considering engaging in developing a _____ ("Project") that would connect with Utility's gas pipeline system in California and wishes to discuss with Utility certain aspects of the Project and the possible future relationship of the Parties concerning the Project (the "Subject Matter"). Because of the competitive nature of the Project and the Subject Matter, which may be discussed by the Parties concerning the Project, the Parties agree to keep all Subject Matter identified in writing as "Proprietary Information" confidential in accordance with the terms of this Agreement. "Proprietary Information" shall mean "trade secrets" defined in the Uniform Trade Secret Act of California or "critical energy infrastructure information" as defined in 18 CFR § 388.113(c) ("Critical Energy Infrastructure Information"), unless it poses a serious safety risk. For the purposes of this Agreement, the Party receiving Proprietary Information from the other Party in connection herewith is the "Receiving Party," and the Party providing Proprietary Information to the other Party hereunder is the "Disclosing Party." Any information designated by a Party as Proprietary Information, if in tangible form, must be marked clearly as "Proprietary Information"; or if communicated orally, it must be identified in writing as "Proprietary Information" in reasonable detail within five (5) business days after disclosure. This Agreement does not require either Party to disclose any particular "Proprietary Information," or to disclose it in any particular form or format. No representation is made that any Proprietary Information disclosed is free from error, or suitable for any use or purpose. Company understands that, as a California public utility company, Utility is obligated to provide service in a non-discriminatory manner and this Agreement in no way prevents, restricts or limits Utility's discussions or relationships with other companies considering other projects other than not disclosing the Proprietary Information of Company.

2. Except as otherwise provided in this Agreement, no part of the Proprietary Information may be disclosed or delivered to third parties or used by the Receiving Party for any purpose other than for the purpose stated in Paragraph 1 above, without the prior written consent of the Disclosing Party, which may be refused. Except as authorized in writing by the Disclosing Party, the Receiving Party shall not copy, disclose, or use the Disclosing Party's Proprietary Information or any part thereof and shall return to the Disclosing Party or destroy (with such destruction to be certified in writing by an authorized officer of the Receiving Party), upon the Disclosing Party's request, all Proprietary Information provided by the Disclosing Party in tangible form, and all copies, photographs, reproductions, and all other duplications thereof, including any summaries, extracts and other information derived from the Proprietary Information, regardless of the form of media. Notwithstanding the foregoing sentence, no later than the expiration or earlier termination of this Agreement, and without any obligation of Utility to make a request therefor, Company shall return or destroy (with such destruction to be certified in writing by an authorized officer of

Company) any and all Critical Energy Infrastructure Information (and all copies, photographs, reproductions, and all other duplications thereof, including any summaries, extracts and other information derived from the Critical Energy Infrastructure Information, regardless of the form of media) provided or otherwise made available to it by Utility.

3. The Receiving Party shall take all reasonable measures to prevent unauthorized disclosure of the Proprietary Information and shall restrict access to the Proprietary Information to those Representatives who have a need to know in the course of their duties; provided, however, that if the Receiving Party finds it necessary for the purpose set forth in Paragraph 1 above to disclose any Proprietary Information to a Representative that is not directly employed by, or is not a director or officer of, the Receiving Party, such Representative shall first agree in writing to comply with the provisions of this Agreement. For purposes of this Agreement: (a) "Representative" means, with respect to a Party, such Party's Affiliates, and the directors, officers, employees, subcontractors, vendors, agents, and/or advisors of such Party or its Affiliates; (b) "Affiliate" means any company or legal entity which (i) controls, either directly or indirectly, a Party, or (ii) is controlled directly or indirectly by such Party, or (iii) is directly or indirectly controlled by a company or entity which directly or indirectly controls such Party; and (c)"control" means the right to exercise fifty percent (50%) or more of the voting rights in the appointment of the directors or similar representatives of such company or entity. Notwithstanding anything to the contrary set forth in this Agreement, each Party shall be responsible for any breach of this Agreement by its Representatives.

4. Notwithstanding any of the other provisions herein, Utility will not disclose any Proprietary Information disclosed pursuant to this Agreement to any of its Affiliates not regulated by the California Public Utility Commission ("CPUC"), if applicable, without the prior written consent of Company.

5. All Proprietary Information disclosed hereunder shall be and remain the exclusive property of the Disclosing Party. This Agreement shall not be construed to grant to the Receiving Party any license or other rights to the Proprietary Information except as specifically noted herein.

6. The obligations set forth in this Agreement shall not apply to information that the Receiving Party can establish is:

a. Information which is in the public domain as of the Effective Date, or which later enters the public domain from a source other than the Receiving Party;

b. Information which the Receiving Party has written evidence of knowing prior to the execution of this Agreement;

c. Information which the Receiving Party receives from a bona fide third party source not under any obligation of confidentiality;

d. Information approved for release by the Disclosing Party inwriting; and/or

e. Information, which is required by law (including, without limitation, court order or governmental agency subpoena) to be disclosed. If either Party or any of its

Representatives is required by applicable law, regulation or legal process (by oral question, interrogatories, requests for information or documents, subpoena, civil investigative demand or similar process) to disclose any Proprietary Information of the other Party provided to it under this Agreement, such Party or its Representative shall promptly notify the other Party of such requirement so that it may seek an appropriate protective order or elect, in its sole discretion, to grant a waiver of compliance with the provisions of this Agreement. If, in the absence of a protective order or the receipt of a waiver hereunder within a reasonable time after such notice, a Party or any of its Representatives is, in the reasonable opinion of such Party, compelled to disclose any Proprietary Information, then the disclosing Party may disclose only such of the Proprietary Information to the person compelling disclosure as is required by law. The Party being forced to disclose any Proprietary Information will provide all commercially reasonable assistance to enable the other Party to obtain a protective order or other reliable assurance that the Proprietary Information will be accorded confidential treatment. Notwithstanding the foregoing or anything to the contrary set forth in this Agreement, Utility may without providing notice thereof to Company disclose Confidential Information to regulatory agencies with jurisdiction over Company and their staffs, including, but not limited to, the CPUC.

f. Either Party may disclose, without providing notice thereof to the other Party, to any governmental entity (including, without limitation, a court) or its representatives or other persons as required by such entity, the tax treatment and tax structure of any transaction arising at any time in connection with this Agreement or related hereto, as well as all materials provided to either Party of any kind (including opinions or other tax analyses) relating to the tax treatment or tax structure of such transaction.

7. If the Receiving Party breaches or defaults in the performance of any of its covenants contained herein or violates any of the restrictions set forth herein, the Disclosing Party shall be entitled to all remedies available at law or in equity. The Parties acknowledge that the Proprietary Information is valuable and unique, and that damages would be an inadequate remedy for breach of this Agreement and the obligations of each Party and its Representatives are specifically enforceable. Accordingly, the Parties agree that in the event of a breach or threatened breach of this Agreement by either Party, the Disclosing Party shall be entitled to seek an injunction limiting or preventing such breach, without the necessity of proving damages or posting any bond. Any such relief shall be in addition to, and not in lieu of, money damages or any other available legal or equitable remedy.

8. If either Party employs attorneys (in-house and/or outside counsel) to enforce any rights arising out of or related to this Agreement, the prevailing Party in such matter (as determined by the court) shall be entitled to receive its reasonable attorneys' fees, costs and disbursements.

9. The term of this Agreement shall begin on the Effective Date and continue for period of two (2) years from the date of the last disclosure of Proprietary Information in connection herewith; provided, however, that if the Parties enter into a Standard Renewable Gas Interconnection Agreement (Form No. 913.03) with respect to the Project, the term of this Agreement shall continue for a period of two (2) years from the date of Release to Operations (as such term is defined in such Standard Renewable Gas Interconnection Agreement).

10. Neither this Agreement, nor the disclosure of Proprietary Information under this Agreement, nor the ongoing discussions and correspondence by the Parties regarding the Subject Matter of this Agreement, shall constitute or imply any promise or intention to make any purchase or use of the services, products, facilities, real property or other assets of either Party, or any commitment by either Party with respect to any other present or future arrangement. If, in the future, the Parties elect to enter into binding commitments relating to any of the matters stated herein, they must be stated in a separate executed written contract by the Parties.

11. The Parties agree that Proprietary Information shall not include, and the Parties shall not provide to each other, customer-specific information or "personal information" as defined in California Civil Code Section 1798.140(o).

12. This Agreement shall be governed by and construed under the laws of state the California, without reference to any principles on conflicts of laws. In the event of any litigation to enforce or interpret any terms of this Agreement, the Parties agree that such action will be brought in the Superior Court of the County of San Bernardino, California (or, if the federal courts have exclusive jurisdiction over the subject matter of the dispute, in the U.S. District Court for the Central District of California), and the Parties hereby submit to the exclusive jurisdiction of such courts.

13. Any notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly and duly given when delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If To Company: [Contact Information To Be Supplied]
Mailing Address:

If To Utility: [Contact Information To Be Supplied]
Mailing Address:

In addition to the notice specified above, notice may also be provided by telephone or email to the telephone numbers and email addresses set out below, but must be immediately followed up by a written notice delivered pursuant to the first paragraph of this Section 13:

If to Company: [Contact Information To Be Supplied]
Telephone Numbers:
Email Address:

[Contact Information To Be Supplied]
If to Utility:
Telephone Numbers:
Email Address:

Either Party may change the notice information in this Section 13 by giving notice within five (5) Business Days prior to the effective date of the change.

14. This Agreement sets forth the entire understanding of the Parties with respect to the subject matter hereof and supersedes all prior discussions, communications and agreements, both oral and written. This Agreement shall not be amended or modified except by an agreement

or amendment in writing signed by both Parties, and shall not be modified by course of performance, course of dealing, or usage of trade. No waiver of any right under this Agreement shall be deemed a subsequent waiver of the same right or any other right. To be effective, any waiver of the provisions hereof shall be in writing. Neither Party may assign (by operation of law or otherwise) any of its rights or obligations hereunder without the prior written consent of the other Party. If any provision of this Agreement or the application thereof to any person, place, or circumstance, shall be held by a court of competent jurisdiction to be invalid, unenforceable, or void, the remainder of the Agreement and such provisions as applied to other persons, places, and circumstances shall remain in full force and effect.

The authorized signatories of the Parties have executed this Confidentiality Agreement as of the Effective Date.

[Company Name]	**Southwest Gas Corporation**
By:_____	By:_____
Name:_____	Name:_____
Title:_____	Title:_____

(END OF ATTACHMENT B)

ATTACHMENT C

Standard Renewable Gas Interconnection Agreement

ID: _____

STANDARD RENEWABLE GAS

INTERCONNECTION AGREEMENT

BETWEEN

SOUTHWEST GAS CORPORATION

AND

[INTERCONNECTOR NAME]

ID: _____

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ID: _____

STANDARD RENEWABLE GAS INTERCONNECTION AGREEMENT

This STANDARD RENEWABLE GAS INTERCONNECTION AGREEMENT ("Agreement"), dated and effective as of [DATE] ("Effective Date"), is entered into by and between [INTERCONNECTOR NAME] ("Interconnector"), a [STATE, ENTITY TYPE], and Southwest Gas Corporation ("Utility"), a California corporation. Interconnector and Utility may also be referred to individually as a "Party" and jointly as the "Parties."

RECITALS

A. Interconnector owns or otherwise controls, or may hereafter own or otherwise control, Renewable Gas from the Conditioning or Upgrading Facilities, which is or will be capable of being physically delivered to the Interconnection Point on the Utility System within the State of California.

B. The Parties desire to enter into this Agreement to set forth the terms for the design, construction, installation, and operation of the facilities necessary to enable Interconnector to access the Utility System for the delivery and receipt of Interconnector's Renewable Gas at the Interconnection Point.

NOW, THEREFORE, in consideration of the promises and mutual undertakings set forth below, Utility and Interconnector agree as follows:

SECTION 1
SCOPE OF AGREEMENT AND TERM

(a) Scope. This Agreement sets forth the terms and conditions under which Utility will accept Renewable Gas from Interconnector's Facilities into the Utility System at the Interconnection Point, including the design, construction, installation, and operation of the Utility Facilities.

(b) Transportation. This Agreement does not provide for, or address in any way, any right of Interconnector to receive transportation services on the Utility System. Utility provides transportation services pursuant to its applicable rules, schedules, tariffs, and agreements.

(c) Hinshaw Exemption. Utility is exempt from FERC jurisdiction under the Hinshaw Exemption in the Natural Gas Act (15 U.S.C. §717(c)). Utility shall not be required to take any action under this Agreement, including entering into any contracts with third parties delivering Renewable Gas from Interconnector's Facilities to the Utility System, which for any reason jeopardizes or, in Utility's sole opinion, could raise a question regarding Utility's retention of its Hinshaw Exemption. Utility shall notify Interconnector in a timely manner should Utility become aware that any action under this Agreement jeopardizes its Hinshaw Exemption. Utility shall make a good faith effort to allow Interconnector an opportunity to take such actions as are necessary to assist Utility in addressing any Hinshaw Exemption issues. The cost of mitigating any actual or potential impact on Utility's Hinshaw Exemption related to this Agreement shall be borne by Interconnector. Nothing in this Section 1(c), however, shall be deemed to limit Utility's right to terminate this Agreement in accordance with Section 15(a)(i)(G).

(d) Term of Agreement. This Agreement is effective on the Effective Date and shall remain in effect for a primary term of [_____(__)][1] years unless terminated earlier as provided in

[1] The primary term of this Agreement must equal 20 years unless another primary term is mutually agreed to by each Party in its sole discretion prior the execution of this Agreement.

Section15(a)(i). After the primary term, this Agreement shall automatically continue without the need for any additional documentation in one (1) year terms thereafter unless terminated earlier as provided in Section 15(a)(i).

SECTION 2
DEFINITIONS

For purposes of this Agreement, the following terms when used herein shall have the meaning set forth below. In the event of a conflict between any definition in this Agreement and a similar definition described in Utility's Gas Rule No. 22, the definition in Utility's Gas Rule No. 22 shall be used.

"AGA" means American Gas Association.

"Agreement" has the meaning set forth in the first paragraph of this Agreement.

"Applicable Laws and Regulations" means all duly promulgated federal, state, and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, judicial or administrative orders, permits, tariffs and schedules, and other duly authorized actions of any Governmental Authority, as may be amended from time to time, that are applicable to, impact, or affect this Agreement or the Parties (or either of them).

"Balancing Agreement" means an agreement that sets forth the terms and conditions governing the treatment of operational imbalances (the actual physical deliveries of Gas less Gas quantities that are scheduled to be delivered) at the Interconnection Point for all Gas delivered by the Interconnector to Southwest Gas at the Interconnection Point.

"British Thermal Unit" or "Btu" has the meaning set forth in Utility's Gas Rule No. 22.

"Business Day" means a calendar day except for Saturdays, Sundays, and weekdays when the CPUC's offices are closed, due either to a State holiday or an unscheduled closure (e.g., an emergency or natural disaster), and shall be between the hours of 8:00 a.m. and 5:00 p.m. (Pacific Prevailing Time).

"Conditioning or Upgrading Facilities" has the meaning set forth in Utility's Gas Rule No. 22.

"CPUC" means the Public Utilities Commission of the State of California, including any successor regulatory body.

"Effective Date" has the meaning set forth in the first paragraph of this Agreement.

"Eligible LC Bank" means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Utility in its sole discretion and such bank must have a credit rating of at least: (a) "A-, with a stable designation" from S&P and "A3, with a stable designation" from Moody's, if such bank is rated by both S&P and Moody's; or (b) "A-, with a stable designation" from S&P or "A3, with a stable designation" from Moody's, if such bank is rated by either S&P or Moody's, but not both, even if such bank was rated by both S&P and Moody's as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

"FERC" means the Federal Energy Regulatory Commission, including any successor regulatory body.

"Force Majeure Event" has the meaning set forth in Section 17(k).

"Gas" has the meaning set forth in Utility's Gas Rule No. 22.

"Gas Rules" means any numbered gas rule filed as a tariff and approved by the CPUC for Utility, as such Gas Rules may be revised, amended, restated or reissued from time to time. Gas Rules shall include any applicable tariffs and terms defined in the Gas Rules or tariffs. The Gas Rules are available on Utility's

website.

"Good Utility Practice" means any of the practices, methods, and acts engaged in or approved by a

significant portion of the gas industry during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with accepted industry practice, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

"Governmental Authority" (or "Governmental Authorities") means any federal, state, local, or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over this Agreement or either or both of the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that the term Governmental Authority does not include Interconnector.

"Guarantor" has the meaning set forth in Section 16(d).

"Guaranty" has the meaning set forth in, and includes any replacement Guaranty provided pursuant to, Section 16(d)(i).

"Hazardous Waste" means waste material or conditions and includes the definition of hazardous waste set forth in the California Health and Safety Code, Section 25117, as may be revised from time to time.

"Interconnect Capacity" has the meaning set forth in Utility's Gas Rule No. 22. The Interconnect Capacity shall be [_____] unless changed by the written mutual agreement of the Parties.

"Interconnection Point" has the meaning set forth in Utility's Gas Rule No. 22, and is further described in Exhibit A.

"Interconnector" means the non-utility entity named in the first paragraph of this Agreement.

"Interconnector Affiliate" means any partnership, corporation, association, limited liability company, or other legal entity that directly or indirectly controls Interconnector. As used in this definition, "controls" means possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of Interconnector, whether through ownership of voting securities, by contract interest, or otherwise.

"Interconnector's Facilities" has the meaning set forth in Utility's Gas Rule No. 22, and is further described in Exhibit A.

"Interconnector Parties" means Interconnector's agents, representatives, suppliers, contractors, subcontractors, and other individuals or entities, which (a) must be qualified by Utility in accordance with its then-existing business practices, and (b) are utilized by Interconnector in performing any of the work pursuant to Exhibit F.

"Interconnector Test" has the meaning set forth in Section 6(b)(vii).

"ITCC" means the Income Tax Component of Contribution as described in Southwest Gas' Tariff Preliminary Statement, Section 13 - Income Tax Component of Contributions and Advances, as may be revised from time to time.

"Letter of Credit" means an irrevocable, non-transferable standby letter of credit, in form and substance satisfactory to Utility in its sole discretion and provided that the issuer must be an Eligible LC Bank on the date of issuance.

"MAOP" means the then-current maximum allowable operating pressure established by Utility for any portion of, or facilities associated with, the Utility System. The MAOP in effect as of the Effective Date is set forth in Exhibit A.

"Maximum Delivery Pressure" has the meaning set forth in Section 5(g).

"MScf" and "MScf/d" means one thousand Standard cubic feet of Renewable Gas and one thousand Standard cubic feet of Renewable Gas per day, respectively.

"Meter Maintenance Testing" has the meaning set forth in Section 6(b).

"Minimum Delivery Pressure" has the meaning set forth in Section 5(g).

"Minimum Flow Requirement" means the minimum daily delivery volume of Interconnector's Renewable Gas to the Interconnection Point, as stated in Exhibit A.

"Moody's" means Moody's Investors Service, Inc., or its successor organization.

"Negotiation Period" has the meaning set forth in Section 4(e)(iii).

"NIST" means the National Institute of Standards and Technology, or its successor organization.

"Notice" has the meaning set forth in Section 11.

"Operating Agent" means the person who oversees daily operations of the Conditioning or Upgrading Facilities. Interconnector shall at all times be liable for the acts or omissions of the Operating Agent arising out of or in connection with the performance of its obligations under this Agreement.

"Performance Assurance" means credit support provided by Interconnector to Utility to secure Interconnector's obligations under this Agreement. Credit support to satisfy the Performance Assurance obligations can be in the form of: (a) cash via wire transfer in immediately available funds, (b) Letter of Credit, or (c) Guaranty.

"Physical Operator" has the meaning set forth in Section 8. Interconnector shall at all times be liable for the acts or omissions of the Physical Operator arising out of or in connection with the performance of its obligations under this Agreement.

"Reasonable Efforts" means, with respect to an action required to be attempted or taken by a Party under this Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

"Release to Operations" means the date on which the Utility Facilities have been fully inspected, tested, and commissioned by Utility, and Utility has provided written authorization for commercial operation and receipt of Interconnector's Renewable Gas supply.

"Renewable Gas" has the meaning set forth in Utility's Gas Rule No.22.

"S&P" means Standard and Poor's Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor organization.

"SCADA" means Supervisory Control and Data Acquisition equipment installed and operated for the purpose of monitoring the Utility Facilities.

"Self-Build Facilities" has the meaning set forth in Exhibit F.

"Self-Build Option" has the meaning set forth in Section 4(c)(iii).

"Takeaway Capacity" has the meaning set forth in Utility's Gas Rule No.22.

"Utility" has the meaning set forth in the first paragraph of this Agreement.

"Utility Costs" means Utility's actual costs to design, construct, install and/or commission Utility Facilities, including all Utility direct and indirect labor, contract labor, equipment and materials costs, applicable overhead costs, land survey and land rights, environmental costs, permitting, computer system and planning model upgrades, SCADA or other communications, and any related ITCC.

"Utility Facilities" (or "Utility Facility") has the meaning set forth in Utility's Gas Rule No.22. The Utility Facilities are further described in Exhibit A.

"Utility Facilities Termination Charge" has the meaning set forth in Section 4(e)(iv).

"Utility Meter" has the meaning set forth in Section 6(a).

"Utility System" means the gas pipeline system, and all related equipment and facilities that are owned and operated by Utility within the State of California, including the Utility Facilities. Only Utility's employees or agents shall be allowed to connect to, disconnect from, operate, maintain, or perform any work on the Utility System.

"Work Order" has the meaning set forth in Section 4(c)(ii)(A).

SECTION 3
CONDITIONS PRECEDENT

(a) Conditions.

(i) On or before the Effective Date, the following conditions shall have been satisfied: (A) if Utility is a party to any separate agreement for the delivery of Gas to the Utility System that included the Interconnection Point included under this Agreement, that agreement has been terminated, with no outstanding obligations between the parties thereto, and no outstanding disputes relating thereto; (B) Interconnector shall have satisfied any and all conditions set forth in Utility's Gas Rule No. 22 and other applicable Gas Rules, making Interconnector eligible to deliver Renewable Gas, and the Renewable Gas eligible to be

(ii) received, at the Interconnection Point; and (C) Interconnector shall have delivered to Utility a completed and executed copy of (1) the Interconnector Declaration, the form of which is attached hereto as Exhibit B, and (2) if applicable, the Interconnector Nonhazardous Source Certification and/or the Interconnector Reduced Siloxane Testing Qualification Certification, the forms of which are attached hereto as Exhibit C.

(iii) On or before [DATE], Interconnector shall have received and accepted from any and all applicable Governmental Authorities all material authorizations necessary for the construction and installation, if any, and operation of the Interconnector's Facilities.

(iv) On or before [DATE], Utility shall have received and accepted (A) from any and all applicable Governmental Authorities all material authorizations necessary for the construction and installation, if any, and operation of the Utility Facilities, and (B) the proper approvals required for Utility to dispense its duties under this Agreement from

any and all applicable Governmental Authorities, if deemed necessary in Utility's sole discretion.

SECTION 4
UTILITY FACILITIES

(a) Utility Facilities. Utility Facilities shall be designed, constructed, installed, and operated for the purpose of receiving Interconnector's Renewable Gas into the Utility System.

(b) Existing Utility Facilities. If there are existing Utility Facilities for receipt of Gas into the Utility System and Utility has determined, in its sole discretion, that such facilities (i) are adequate for purposes of receipt of Interconnector's Renewable Gas to the Utility System, and (ii) are not subject to the rights of any other interconnector or other third party, then the Parties shall enter into a Work Order, Utility shall invoice Interconnector, and Interconnector shall pay in advance Utility's Costs to connect the Interconnector's Facilities to the existing Utility Facilities.

(c) New Utility Facilities. New Utility Facilities shall be designed, constructed, and installed pursuant to the requirements of this Section 4(c) if: (1) Utility determines, in its sole discretion, that the

(i) Agreement on Utility Facilities Location. Unless identified by Utility and agreed to by the Parties prior to the Effective Date, Utility shall provide Notice to Interconnector of the Utility Facility location (including its orientation and layout) Utility has identified for the receipt of Interconnector's Renewable Gas. Interconnector must provide Notice to Utility within thirty (30) days thereafter whether Interconnector agrees with the location of the Utility Facilities. If Interconnector does not agree with the location identified by Utility for the Utility Facilities, and the Parties are unable to determine a mutually agreeable location for the Utility Facilities within thirty (30) days after Interconnector's delivery of a Notice to Utility pursuant to this Section (unless another date is mutually agreed to by the Parties), either Party shall have the right to terminate this Agreement, without any further liability to the other Party, in accordance with Section 15(a)(i)(Q). The agreed-upon Utility Facilities location shall be included in Exhibit A.

(ii) Utility's Design, Construction and Installation of the Utility Facilities. Unless Interconnector has elected the Self-Build Option, Utility shall design and engineer, acquire all necessary permits and rights-of-way (unless Utility, in its sole discretion, requires Interconnector to acquire any or all such permits and/or rights-of-way), procure equipment and materials for, construct and install, and commission the Utility Facilities as follows:

(A) Utility shall submit to Interconnector, as available from time to time, one or more work orders (each, a "Work Order"), the form of which is attached hereto as Exhibit E, setting forth, among other things, the scope of services to be performed by Utility for (1) the design, engineering, and procurement of equipment and materials of the Utility Facilities (to the extent such work has not already been performed by Utility pursuant to Utility's Gas Rule No. 22), and (2) the construction and installation, and commissioning of the Utility Facilities. The Work Order shall include, as applicable, estimated schedules for, and the estimated Utility Costs associated with the completion of, the foregoing.

(B) No Utility Facilities which are to be paid for by Interconnector shall be designed, engineered, procured, or constructed or installed by Utility without Interconnector's prior written approval of the estimated Utility Costs, as

evidenced by a fully executed and funded Work Order. Interconnector acknowledges that the total estimated Utility Costs are an estimate only and that Interconnector will be responsible for all Utility Costs arising out of or in connection with designing, engineering, procuring equipment and materials for, and constructing and installing the Utility Facilities.

(C) Interconnector shall, within a reasonable period of time (not to exceed thirty (30) days unless otherwise set forth in the Work Order), either accept the Work Order by executing, funding and delivering such Work Order to Utility, or reject the Work Order by providing Notice to Utility that it has rejected the Work Order; provided, however, Interconnector shall be solely responsible hereunder for any failure by Utility to timely complete the Utility Facilities, including all direct and indirect costs and expenses resulting therefrom, if such failure arises out of or is in connection with Interconnector's delay or refusal in approving such Work Order. If Interconnector rejects the Work Order, and the Parties are unable to mutually agree upon and execute a Work Order within thirty (30) days (unless another date is mutually agreed to by the Parties) after Interconnector's delivery of a Notice to Utility pursuant to this Section, either Party shall have the right, to terminate this Agreement, without further liability, in accordance with Section 15(a)(i)(Q).

(D) Where formal rights of way, easements, land leases, permits, or other land rights are required, in the sole discretion of Utility, on and over Interconnector's property, or the property of others, for the construction and/or installation of the Utility Facilities, Interconnector understands and agrees that Utility shall not be obligated to construct or install the Utility Facilities unless and until all necessary permanent and temporary rights of way, easements, land leases, permits, or other land rights, satisfactory to Utility in its sole discretion, free of encumbrances which Utility believes could cause interference with ownership and operation of the Utility Facilities, and free of Hazardous Waste, are granted without cost to Utility. Such Utility rights of way, easements, land leases, permits, or other land rights must, at a minimum, provide that Utility will have the right of ingress to and egress from the Utility Facilities at all times.

(E) Utility shall not be responsible for any delay in work or additional cost or expense arising out of or in connection with the construction, installation, and/or commencement of operation of the Utility Facilities resulting from a Force Majeure Event, weather, any change in scope or schedule caused by Interconnector or a third-party, an act, failure or delay in acting by

Interconnector (including any act, failure or delay by Interconnector arising out of or in connection with Section 4(c)(i) or 4(c)(ii)(C)), or any other event or occurrence outside the control of Utility.

(iii) Interconnector's Design, Construction and Installation of New Utility Facilities. If Interconnector has elected to (1) design and engineer the Utility Facilities, (2) procure equipment and materials for and construct and install the Utility Facilities, or (3) perform both of the foregoing work (such election and the work arising therefrom, the "Self-Build Option"), Exhibit F shall apply. Interconnector acknowledges and agrees that (A) Interconnector may only elect, in whole and not in part, one of the three foregoing Self-Build Options, and Utility shall perform all remaining portions of the work in accordance with Section 4(c)(ii), and (B) notwithstanding Interconnector's election, Utility reserves, in accordance with its then-current business practices, the right to perform certain portions of the work, such as Utility system enhancements

(including with respect to regulator stations and Btu districts).

(iv) Interconnector's Payment for Utility Facilities.

(A) Utility shall invoice Interconnector, and Interconnector shall pay, the estimated Utility Costs that Utility expects to incur arising out of or in connection with the work to be performed in accordance with Section 4(b) and/or Section 4(c) (including, if Interconnector has elected the Self-Build Option, any estimated Utility Costs arising out of or in connection with Utility's oversight, coordination, inspection, review and acceptance of Interconnector's design, permitting, procurement, and construction and installation work, and all required supporting documentation for the Self-Build Facilities).

(B) If, at any time, Utility determines that the Utility Costs will exceed or are expected to exceed any previously estimated Utility Costs, Utility may invoice Interconnector for the difference between such previously estimated Utility Costs and the then-current estimated Utility Costs, and Interconnector shall pay the invoice for the additional amount as a condition precedent of Utility continuing work.

(C) Upon final determination of the Utility Costs after completion of the Utility Facilities, Utility will perform a true-up of the Utility Costs compared to the amounts already paid by Interconnector, and will generate an invoice showing the difference, if any. If the Utility Costs exceed the amount already paid by Interconnector, Interconnector shall pay the amount specified in the invoice within thirty (30) days of receipt of the invoice. If the Utility Costs are less than the amount already paid by Interconnector, Utility will refund the amount specified in the invoice within thirty (30) days of delivery of the invoice to Interconnector.

(D) In the case of termination of this Agreement prior to completion of the Utility Facilities, Utility shall provide an invoice to Interconnector for the Utility Costs for the Utility Facilities (including, as applicable, Utility Costs arising out of or in connection with the removal of the Utility Facilities and associated site restoration). Interconnector shall be creditedthe salvage value of the Utility Facilities, if any, and shall pay all Utility Costs for the Utility Facilities, less the salvage value, as determined by Utility in its sole discretion, within thirty (30) days of receipt of the invoice.

(E) At Utility's sole discretion, the Parties may agree on a mutually agreeable

payment schedule for payments due by Interconnector under this Section 4(c)(iv), subject to Utility's credit requirements.

(v) Gas Quality Sampling. Prior to the date that Release to Operations occurs, sampling of Interconnector's Renewable Gas shall be performed according to the procedures set forth in Utility's Gas Rule No. 22.

(d) Repairs, Upgrades, Modifications and Replacements. Repairs, upgrades, modifications or replacements to the Utility Facilities, including the Notice requirements, payment of costs, and/or the timeframes associated for the performance of such work, shall be in accordance with, and are subject to the requirements of, Utility's Gas Rule No. 22. For the avoidance of doubt, Utility shall be the sole entity responsible for, and entitled to make any reasonable repairs, upgrades, modifications or replacements to, the Utility Facilities, in conformance with Good Utility Practices.

(e) Discontinuance of Interconnection Point Upon Termination and Associated Termination Charges.

(i) Upon discontinuance of the use of the Utility Facilities due to termination of this Agreement, Interconnector shall have the option to (A) purchase the Utility Facilities (excluding any odorant, odorant-containing equipment, or any other Utility Facility that, in Utility's sole discretion, if transferred to Interconnector, may potentially create liability for Utility any time after such transfer under Applicable Law and Regulations notwithstanding the terms of the purchase agreement for such Utility Facility) on an "as is, where is" and "with all faults" basis and without any representations or warranties, following Interconnector's funding and Utility's disconnection of the Utility Facilities from the Utility System, and provided that Interconnector shall be responsible, and shall pay Utility for any and all costs incurred by Utility in maintaining the Utility Facilities from the date of the termination of this Agreement until the earlier of (1) the date of Interconnector's purchase of the Utility Facilities and (2) the end of the Negotiation Period, or (B) as further described in Section 4(e)(iv), pay the Utility Facilities Termination Charge to decommission the Utility Facilities and return the site to its original state, in which case the Parties shall enter into a Work Order for such work. Any potential sale of the Utility Facilities to Interconnector, or any part thereof, shall be subject to the rules of any regulatory agency exercising authority over Utility, including the CPUC, as well as any existing contractual relationship that Utility may have with any other entity, including any franchise agreement entered into between Utility and a Governmental Authority.

(ii) Interconnector shall provide Notice no later than five (5) Business Days after the termination of this Agreement stating whether Interconnector elects to negotiate a purchase of the Utility Facilities or to pay Utility to decommission the Utility Facilities.

(iii) If Interconnector elects to negotiate a purchase of the Utility Facilities, the Parties shall have sixty (60) days from the date of such Notice to conduct good faith negotiations, subject to the terms of Section 4(e)(i), for the purchase of the Utility Facilities by Interconnector, which negotiation time can be extended by mutual written agreement of the Parties (the "Negotiation Period").

(iv) If the Parties are unable to agree to purchase terms during the Negotiation Period, or Interconnector indicates in its Notice delivered pursuant to Section 4(e)(ii) that it is electing for Utility to decommission the Utility Facilities, Interconnector shall then pay to Utility the costs to decommission the Utility Facilities and return the site to its original state ("Utility Facilities Termination Charge"). The Utility Facilities Termination Charge shall include the costs to remove the Utility Facilities as well as site restoration costs, less the estimated salvage value, as determined in Utility's sole discretion. Utility will make reasonable efforts to provide Notice to Interconnector within one hundred and eighty (180) days after the termination of this Agreement, that includes an estimate for the Utility Facilities Termination Charge. No later than thirty (30) days after Interconnector's receipt of this estimate, Interconnector shall pay Utility the estimated Utility Facilities Termination Charge. If at any time prior to the completion of the removal of the Utility Facilities and site restoration, Utility's costs exceed or are expected to exceed any previously estimated Utility Facilities Termination Charge, Utility may invoice Interconnector for the difference between the previously estimated Utility Facilities Termination Charge and the then-current estimated Utility Facilities Termination Charge, and Interconnector shall pay the invoice for the additional amount to Utility as a condition precedent of Utility continuing work. At Utility's sole discretion, the Parties can agree on a mutually

agreeable payment schedule, subject to Utility's then-existing credit requirements. Upon completion of the removal of the Utility Facilities and site restoration, Utility will provide a final invoice to Interconnector showing the difference, if any, between the estimated Utility Facilities Termination Charge and the final Utility Facilities Termination Charge. If the final Utility Facilities Termination Charge exceeds the amount already paid by Interconnector, Interconnector shall pay the additional amount to Utility within thirty (30) days of the date of Interconnector's receipt of Utility's invoice. If the final Utility Facilities Termination Charge is less than the amount already paid by Interconnector, Utility will refund the difference to Interconnector within thirty (30) days of Utility's invoice.

(f) Work Orders. The Parties acknowledge and agree that, prior to the performance of any service by Utility for the benefit of Interconnector pursuant to this Section 4 and/or Exhibit F, or the performance of any work by Interconnector as a result of Interconnector electing the Self-Build Option, Utility shall issue, and the Parties shall enter into a Work Order for such Utility services and/or Interconnector work, and Interconnector shall fund the services to be performed by Utility thereunder in accordance with the terms of this Agreement. Each Work Order will more specifically set forth (a) a detailed description of the services to be performed by Utility (and, in the event Interconnector has elected the Self- Build Option, the work to be performed by Interconnector), (b) the amount payable to Utility for the performance of Utility's services, (c) the schedule in accordance with which Utility's services and/or Interconnector's work are estimated to be performed, and (d) any other necessary particulars in a manner consistent with the terms of this Agreement. Work Orders issued under this Agreement constitute separate contracts between Utility and Interconnector, the terms of which will be set forth in such Work Order and will incorporate the terms of this Agreement (whether referenced or not). If there is any inconsistency between any provision of a Work Order and this Agreement, the provisions of this Agreement will govern. The Parties acknowledge and agree, (x) a breach or default by Utility under a Work Order will not be deemed a breach or default by Utility under any other Work Order, and (y) except as otherwise set forth in this Agreement (including Section 4(e)), termination of this Agreement pursuant to Section 15(a) shall, unless otherwise specified, automatically terminate any and all outstanding Work Orders issued under this Agreement, with such automatic termination to be effective as of the termination date of this Agreement.

SECTION 5
GAS DELIVERIES

(a) Compliance with Applicable Laws and Regulations. Interconnector's delivery of Renewable Gas to the Interconnection Point, and other performance under this Agreement, must be in compliance with Applicable Laws and Regulations and Interconnector shall timely obtain and maintain throughout the term of this Agreement (including any extensions thereof) all applicable licenses and permits for the conduct of its business and the performance of this Agreement.

(b) Risk of Loss. Transfer of custody and risk of loss of all Renewable Gas shall pass from Interconnector to Utility at the Interconnection Point. Utility shall not be responsible to Interconnector or any of its employees, agents, contractors, vendors, or representatives for any Renewable Gas losses or delays (due to operating conditions or constraints, a Force Majeure Event, or otherwise) or damages or injuries occurring on Interconnector's side of the Interconnection Point. Interconnector shall not be responsible to Utility or any of its employees, agents, contractors, vendors, or representatives for Renewable Gas losses or delays (due to operating conditions or constraints, a Force Majeure Event, or otherwise) or damages or injuries occurring on Utility's side of the Interconnection Point; provided, however, that if the losses, delays, damages and/or injuries arise out of or in connection with (i) Interconnector's actions or inactions (including any actions or inactions of any individual or entity acting on behalf of Interconnector) in the transfer of custody of the Renewable Gas to Utility, or (ii) excessive

pressure or the quality of Renewable Gas, then, notwithstanding anything to the contrary set forth in this Agreement, Interconnector shall be responsible for all such losses, delays, damages, damages and/or injuries.

(c) Quality; Right of Refusal. Utility shall have the continuing right, at any time and in its sole discretion, to monitor the quality of Renewable Gas provided by Interconnector and refuse to accept delivery of any Renewable Gas if: (i) Interconnector's Renewable Gas does not meet Utility's Gas quality specifications, including those set forth in Utility's Gas Rule Nos. 21 and 22; (ii) the composition or supply source of Interconnector's Renewable Gas is different from that described in Exhibit A; (iii) the Utility System does not have available Takeaway Capacity; or (iv) in Utility's sole judgment the delivery of Interconnector's Renewable Gas may have adverse effects on Utility's operations, the Utility System, or on the operations or property of customers or other producers or interconnectors. Utility shall promptly provide Notice to Interconnector of any decision to refuse acceptance of deliveries of Renewable Gas. Utility's acceptance of Renewable Gas that does not conform to Utility's Gas quality specifications (including those set forth in Utility's Gas Rule Nos. 21 and 22) or Exhibit A shall not constitute a waiver of such specifications, any remedies of Utility, or obligations of Interconnector with respect to such non-conformity.

(d) Uniform Flow. Interconnector shall, to the extent feasible in Utility's reasonable judgement, make deliveries of Renewable Gas at each Interconnection Point at substantially uniform rates of flow during a flow day relative to Utility's confirmed Interconnector scheduled quantity. If over a period of any consecutive twelve (12) months it is found that Interconnector is deviating by more than 10% from uniform daily deliveries more often than it is complying with that requirement, then Utility reserves the right to suspend service until such time appropriate actions have been taken to ensure compliance with this provision. Without limiting its right to terminate this Agreement in accordance with Section 15(a)(i)(M), if Interconnector is not complying with this requirement, then Utility reserves the right to suspend service under this

Agreement until such time that Interconnector has taken appropriate actions to ensure compliance with this provision.

(e) Continuous Flow. Interconnector shall provide Notice to Utility at least ten (10) days before scheduled maintenance occurs and shall include in its Notice the start and end dates for the maintenance.

(f) Minimum Flow. Interconnector shall deliver Renewable Gas to each Interconnection Point at an average quantity of at least fifty (50) MScf/d averaged over each rolling ninety (90) day period, except when flow is interrupted by Utility for operational reasons or by Interconnector for scheduled maintenance to Interconnector's facilities. Interconnector shall provide Notice to Utility at least ten (10) days before scheduled maintenance occurs and shall include in its Notice the start and end dates for the maintenance. Days in which flow is interrupted by Utility for operational reasons or by Interconnector's scheduled maintenance shall not be included in the ninety (90) day rolling period; provided, however, that if Interconnector provides Notice to Utility less than ten (10) days before scheduled maintenance occurs, the scheduled maintenance days shall be included in the ninety (90) day rolling period.

(g) Pressure. Interconnector shall deliver Renewable Gas to Utility at each Interconnection Point at a delivery pressure sufficient to enter the Utility System ("Minimum Delivery Pressure"), but not more than the then current maximum operating pressure of the Utility System at the inlet of the Utility Facilities, as determined by Utility ("Maximum Delivery Pressure") and as stated in Exhibit A.

(i) Utility shall provide Interconnector with Notice requesting an increase in Interconnector's Maximum Delivery Pressure not less than forty-five (45) days before

Utility is requesting that the increase become effective.

(ii) Utility shall provide Interconnector with Notice requesting a decrease in Minimum Delivery Pressure not less than forty-five (45) days before Utility is requesting that the decrease become effective.

(iii) All requested changes in Interconnector's Maximum Delivery Pressure and Minimum Delivery Pressure requirements resulting from a Force Majeure Event, emergency situations, safety-related pressure reductions, or as a result of pipeline integrity inspections shall be exempt from the notification timing requirements specified in Sections 5(g)(i) and 5(g)(ii).

(iv) In the event Interconnector cannot comply with the changes to Maximum Delivery Pressure or Minimum Delivery Pressure requirements within the notification timing requirements specified in Sections 5(g)(i) and 5(g)(ii), Interconnector shall provide Notice to Utility, including the reason why it cannot comply, within ten (10) days of Interconnector's receipt of Utility's Notice. Utility may, in its sole discretion, extend the date for complying with the requested change in the Maximum Delivery Pressure or Minimum Delivery Pressure requirements.

(h) Pulsation. Interconnector shall ensure that Interconnector's Facilities are installed and operated so that operation will not adversely affect the Utility System or the Utility Facilities, including impairment of the accuracy of the measurement of Renewable Gas at the Utility Facilities or Utility's end- use customers. Measurement pulsation limits for the various measurement technologies are established by the respective AGA measurement standards and/or manufacturer standards. Interconnector shall eliminate compressor-induced pulsation or vibration before Renewable Gas is delivered at the Utility Facilities. Utility shall not be required to take Renewable Gas if compressor-induced pulsation or vibration exists.

(i) Renewable Gas Sampling. Interconnector acknowledges that injection of Renewable Gas into the Utility System requires a quality assessment of a sample of the Renewable Gas from the Renewable Gas source, and such assessment shall be performed in accordance with Utility's Gas Rule No. 22.

SECTION 6
METERING AND MEASURING EQUIPMENT

(a) Metering. The Utility Facilities shall include Utility's measuring equipment used in measuring deliveries from the Interconnector's Facilities to Utility ("Utility Meter").

(b) Meter Maintenance Testing. Utility will perform scheduled meter accuracy testing and calibration of the Utility Meter in accordance with Good Utility Practices ("Meter Maintenance Testing").

(i) Metering, testing equipment, and other facilities needed to perform any tests required of Utility shall meet industry standards as described in CPUC General Order No. 58A, as adapted for deliveries and as revised from time to time. The Meter Maintenance Testing and correction (if necessary) shall comply with the AGA Report No. 4A, Sample Contract Measurement Clause, Meter Facilities, and applicable CPUC requirements. Utility will also inspect and calibrate the Utility Meter to ensure conformance with manufacturer's stated accuracy in a field application, where such conformance does not conflict with Applicable Laws and Regulations.

(ii) Utility shall preserve the Meter Maintenance Testing records for a period of three (3) years. Interconnector shall have the right to be present at the time of any installing,

reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the Utility Meter.

(iii) The Meter Maintenance Testing records from such measuring equipment shall remain the property of Utility, but upon written request, Utility shall make available to Interconnector copies of any such records and charts, together with calculations therefrom, for inspection and verification during normal business hours.

(iv) Utility shall provide Notice to Interconnector prior to Meter Maintenance Testing. Except in the event of an emergency or operational necessity, such Notice shall be given to Interconnector at least two (2) Business Days prior to any such activity.

(v) If, as a result of any Meter Maintenance Testing, it is determined that there has been a combined meter and transmitter measurement error greater than one percent (1%) from NIST traceable secondary field standards, the Parties will adjust all prior periods back to the period where it can be mutually determined and agreed-upon that the errors commenced. If such an agreement cannot be reached, then Utility shall estimate the Renewable Gas deliveries, and correct the reading to a zero error for the period during which the meter was in use. In all cases of meter error, period adjustments for meter error may not exceed three (3) years prior to the date on which the discovering Party provides Notice to the other Party.

(vi) During the Meter Maintenance Testing, Utility shall confirm, where applicable, that the meter accuracy and condition is within the meter manufacturer's specifications for a field application and meets CPUC accuracy verification requirements. Utility shall conduct such calibration and confirmation by using its NIST traceable secondary field standards.

(vii) Interconnector may provide a Notice to Utility requesting a calibration test of the Utility Meter (the "Interconnector Test"). If any Interconnector Test shows that the combined measurement error does not exceed one percent (1%) of NIST traceable secondary field standards, then the cost of the Interconnector Test including any Utility Costs incurred, shall be borne by Interconnector. Utility Costs incurred from Interconnector Test will be invoiced to Interconnector pursuant to Section 9. In the event that any Interconnector Test yields a combined measurement error greater than one percent (1%) of NIST traceable secondary field standards, then the cost of the Interconnector Test and subsequent calibration shall be borne by Utility.

(c) Measurement Accuracy. The accuracy of all measuring equipment used in the Utility Facilities shall be verified and/or calibrated by Utility according to Good Utility Practices and Utility's recommended equipment maintenance schedules and using NIST traceable secondary standard equipment and transfer proving devices.

(i) Electronic transmitters and measurement equipment shall be calibrated in accordance with Utility's applicable processes and practices, as revised from time to time. Meter measurement accuracy limits and the maintenance frequency will follow industry standard practices.

(ii) Upon Notice from Interconnector, and following Interconnector's payment for and installation of the necessary equipment and execution of Utility's then-current Interconnector Measurement Data Access Device Agreement (if Utility has such an agreement), Utility shall make available to Interconnector electronic measurement data that Utility obtains related to Renewable Gas delivered to the Interconnection Point.

(iii) The Parties recognize the value of implementing utilization of electronic measurement

devices and shall jointly cooperate to implement the installation of such devices, and sharing the data therefrom, to provide to the extent possible, current measurement information. No particular electronic measurement or monitoring device or method of sharing of electronic data therefrom (on a real time basis or otherwise) shall be required. Each Party shall be responsible for the cost, compatibility and operation of its own measurement-related electronic systems and the cost of obtaining the other Party's data.

(d) Interconnector Data. Consistent with Section 17(m), where the Utility Facilities cannot measure Renewable Gas volume or gas quality necessary to meet the then-current and/or future regulatory requirements because the Interconnector's Facilities accept Gas from more than one source upstream of the Utility Facilities, upon request by the Utility, the Interconnector at its cost shall measure, or have measured, the Renewable Gas being accepted into the Interconnector Facilities in a manner that provides Utility all data necessary to meet such regulatory requirements. The Interconnector and Utility shall make Reasonable Efforts to execute an agreement for the Utility to access such data, in a manner and frequency consistent with meeting all regulatory requirements, which may change from time to time, and with appropriate measures to validate the integrity of the data. The Interconnector shall pay for all equipment and installation costs, including any future upgrades, and operating and maintenance costs necessary for the Utility to comply with the then-current and future regulatory requirements associated with bringing Interconnector's Renewable Gas into the Utility gas system.

SECTION 7
CHANGE IN OPERATIONS AND SUSPENSION

(a) Change in System Operations. Utility does not guarantee receipt of Interconnector's Renewable

Gas into the Utility System. In addition to reasons for suspension described in other Sections of this Agreement, receipt of Renewable Gas may be reduced or suspended due to ongoing operations, changes in the way in which Utility manages the operation of the Utility System, or in accordance with Utility's CPUC-approved tariffs. Without limiting the generality of the foregoing, reasons for potential reduction or suspension include the following:

(i) The MAOP of the Utility System may be changed for operational or safety-related reasons, and the volumes of Interconnector's Renewable Gas that can be received at the Interconnection Point may be impacted. Such pressure changes may be temporary or permanent.

(ii) Ongoing operations of the Utility System may require suspension of deliveries at the Interconnection Point due to station or pipeline maintenance or repair.

(iii) Changes in customer demand may impact Utility's ability to receive Interconnector's Renewable Gas.

(iv) Pipelines may be abandoned or retired if, in the sole judgment of Utility, the cost of repairing, replacing, maintaining, and/or operating the pipeline exceeds the value of the pipeline. At Utility's sole discretion, if the cost of repair or maintenance is the basis for a decision to abandon or retire a pipeline, Interconnector will be given the option of purchasing or replacing, on an "as is, where is" and "with all faults" basis and without any representations or warranties, the pipeline as needed to facilitate Interconnector operations. Subject to the requirements of the immediately preceding sentence, the terms and conditions of any purchase, or replacement with Utility ownership and operation, will be negotiated in good faith between the Parties.

(b) Suspension of Deliveries/Receipts.

(i) Without limiting either Party's right to terminate this Agreement in accordance with Section 15, either Party may suspend Renewable Gas deliveries or Renewable Gas receipts immediately at any time for any of the following reasons:

(A) there is any system or pipeline operation, or other action or inaction, that could impair the safety or reliability of either Party's facilities or systems, or those of Utility customers, or could impair the deliverability of the Renewable Gas to be delivered through the Utility Facilities, or would constitute a material default of this Agreement;

(B) there is no Balancing Agreement in effect for this Agreement;

(C) any agent authorized by Interconnector pursuant to Utility's Balancing Agreement: (1) fails to comply with a provision of Utility's Balancing Agreement; (2) becomes insolvent; or (3) fails to establish creditworthiness if requested by Utility;

(D) it is necessary or desirable to test, maintain, modify, enlarge, or repair any part of the Utility System, or related to its operation, such that suspension is necessary or advisable;

(E) such suspension is permitted or required by the Gas Rules or otherwise by the CPUC;

(F) during such time as Interconnector is in breach of this Agreement, and does not immediately cure such breach (if such breach is capable of being cured), and until Utility has been fully compensated for all damages and cost incurred as a result of such breach;

(G) Interconnector fails to comply with all Applicable Laws and Regulations;

(H) the CPUC, or any other Governmental Authority materially changes, alters, or modifies this Agreement, such that a Party is deprived of its benefits anticipated herein;

(I) Interconnector fails (1) to notify Utility that the source of Interconnector's Renewable Gas for the Interconnection Point has changed from the source described in Exhibit A, and/or (2) to follow the testing provisions described in Utility's Gas Rule No. 22; or

(J) Interconnector's Renewable Gas is sourced from Hazardous Waste.

(ii) The Party suspending deliveries or receipts will provide Notice to the other Party of such suspension and the cause, to the extent identifiable, as soon as commercially reasonable.

(iii) Resumption of service shall not proceed until authorized by Utility.

SECTION 8
APPOINTMENT OF PHYSICAL OPERATOR

Interconnector may appoint an authorized and qualified representative to act for Interconnector as follows: (i) to give and receive Notices and requests, make and witness tests, deliver quantities of Renewable Gas hereunder; and (ii) to do and receive all things as provided herein regarding the physical operation of the Interconnector's Facilities (the "Physical Operator"). Interconnector shall provide Notice to Utility of the appointment of, and change in the Physical Operator at least five (5) Business Days prior to the effective date of the appointment or change. Interconnector expressly agrees that Utility may rely on all acts and Notices of the Physical Operator to the same extent as if they were performed or provided by Interconnector. If a Physical Operator is designated, it shall be the sole person required to be contacted by Utility in the case of emergency. Whether or not Interconnector appoints a Physical Operator, for maximum protection of the Utility System in case of operational conditions and emergencies, Interconnector shall provide and keep current the Operating Agent contact information on Exhibit A for use by Utility.

SECTION 9
O&M FEES; INVOICING AND PAYMENT TERMS

(a) O&M Fees. Utility shall collect operation and maintenance fees associated with the operation and maintenance of the Utility Facilities necessary to accept Renewable Gas from Interconnector in accordance with Utility's Gas Rules, tariffs, schedules, and ordinary business practices.

(b) Timely Payment. All invoices will be issued pursuant to the instructions in Exhibit D and are due and payable within the time period specified in this Agreement, Utility's Gas Rule No. 22, or the date specified in the invoice, whichever is later, and will be subject to the provisions of Utility's Gas Rules.

(c) Failure to Make Timely Payment; Utility's Option to Require Payment to Continue Work. If

Interconnector fails to timely pay an invoice arising out of or in connection with this Agreement, Utility will have the right, in addition to its other rights under this Agreement or Applicable Laws and Regulations, to suspend performance of its obligations under this Agreement, including denying Interconnector's Renewable Gas access to the Utility Facilities and ceasing any work under Section 4, until payment is received. Notwithstanding the foregoing or anything to the contrary set forth in this Agreement, Utility may, in its sole discretion, suspend performance under this Agreement and require that Interconnector make payment of an invoice issued pursuant to the terms of this Agreement as a condition precedent to Utility continuing its performance under this Agreement.

SECTION 10
ASSIGNMENT

(a) Requirements for Assignment Generally. This Agreement may be not be assigned by either Party without the written consent of the other Party. Consent to assignment will not be unreasonably withheld, conditioned or delayed.

(b) Assignment for Purposes of Financing. Interconnector shall have the right to assign this Agreement, without the consent of Utility, for collateral security purposes to aid in providing financing for the Interconnector's Facilities. Interconnector will promptly notify Utility of any such assignment for collateral security purposes. Any assignment for collateral purposes entered into by Interconnector shall require that upon any exercise of remedies by the financing

party, the entity substituted for Interconnector shall have an equal or greater credit rating as Interconnector and have the legal authority and operational ability to satisfy the obligations of Interconnector under this Agreement.

(c) Assignment to Successor. Either Party shall have the right to assign this Agreement, without the consent of the other Party, when the assignment is to a successor, representative, or assignee which shall succeed by purchase, merger, corporate reorganization/restructuring or consolidation to all or substantially all of the assets of the assigning Party.

(d) Responsibilities for Assignee and Assignor. Assignment shall not relieve the assignor of its obligations under this Agreement for the period before the assignment becomes effective, nor shall the non-assigning Party's obligations be enlarged, in whole or in part, by reason of the assignment. At the time the assignment becomes effective, the assignee shall become a Party to this Agreement and shall undertake all rights and responsibilities under this Agreement, including the Performance Assurance requirements in Section 16.

(e) Assignment In Violation of Agreement. Any attempted assignment that violates any of the requirements of this Section 10 is void and ineffective.

SECTION 11
NOTICES

(a) Definition and Delivery of Notice. Any notice, demand, or request required or authorized in connection with this Agreement ("Notice") shall be deemed properly and duly given when delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnector: [Contact Information To Be Supplied]
Mailing Address:

If to Utility: [Contact Information To Be Supplied]
Mailing Address:

In addition to the Notice specified above, notice may also be provided by telephone, or email to the telephone numbers and email addresses set out below, but must be immediately followed up by a written Notice delivered pursuant to the first paragraph of this subsection (a):

If to Interconnector: [Contact Information To Be Supplied]

Telephone Numbers:

Email Address:

If to Utility: [Contact Information To Be Supplied]

Telephone Numbers:
Email Address:

(b) Changes. Either Party may change the Notice information in this Section 11 by giving Notice within five (5) Business Days prior to the effective date of the change.

SECTION 12

NO WARRANTY; REMEDIES; CONSEQUENTIAL DAMAGES

(a) WARRANTY DISCLAIMER. ALL INSTALLATION, INTERCONNECTION, MAINTENANCE AND OTHER SERVICES PERFORMED BY UTILITY AND MATERIAL, EQUIPMENT AND FACILITIES, INCLUDING UTILITY FACILITIES, MEASUREMENT EQUIPMENT, AND PIPELINES PROVIDED BY UTILITY OR MADE AVAILABLE BY UTILITY FOR USE IN CONNECTION WITH THIS AGREEMENT, ARE PROVIDED "AS IS," WITHOUT ANY WARRANTIES, EXPRESS, IMPLIED OR STATUTORY. ALL WARRANTIES ARE HEREBY EXPRESSLY DISCLAIMED BY UTILITY, INCLUDING THE WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, AND NO WARRANTIES SHALL APPLY TO ANY SERVICES, MATERIAL, EQUIPMENT OR FACILITIES PROVIDED BY UTILITY OR MADE AVAILABLE BY UTILITY UNDER THIS AGREEMENT.

(b) Exclusive Remedy. In lieu of all warranties express, implied, or statutory, Utility's sole obligation and total liability, and Interconnector's sole and exclusive remedy, relating to or arising out of the installation or connection of equipment or Utility Facilities, or the furnishing of equipment, material, or facilities or of any other services by Utility, shall be limited, at Utility's option to: (i) performance of the installation or connection work or other services at Utility's expense up to a cost equal to the amount paid by Interconnector for such installation or connection work, or other services, excluding any amounts paid for equipment, material or facilities or other costs; or (ii) a refund by Utility to Interconnector of an amount equal to the amount paid to Utility by Interconnector for said installation or connection work or other services, excluding any other costs, less any amount received by Interconnector as a rebate or refund of such amounts from other sources; or (iii) a refund of the amount paid by Interconnector to Utility for equipment, material or facilities, as applicable, less any amount received by Interconnector as a rebate or refund of such amounts from other sources. Except as specifically provided for herein, Utility shall have no obligation or liability and shall be released from any and all liability for losses, costs or damages of any kind with respect to or arising out of installation or interconnection work, or other services, equipment, material or facilities installed, connected, or in any way provided by Utility or made available by Utility pursuant to this Agreement, whether arising in contract, tort (including negligence), strict liability, warranty, or otherwise.

(c) CONSEQUENTIAL DAMAGES. NEITHER PARTY SHALL BE LIABLE UNDER ANY PROVISION OF THIS AGREEMENT FOR ANY LOSSES, DAMAGES, COSTS OR EXPENSES FOR ANY SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, OR PUNITIVE DAMAGES,

INCLUDING LOSS OF PROFIT OR REVENUE, LOSS OF THE USE OF EQUIPMENT, COST OF CAPITAL, COST OF TEMPORARY EQUIPMENT OR SERVICES, WHETHER BASED IN WHOLE OR IN PART IN CONTRACT, IN TORT, INCLUDING NEGLIGENCE, STRICT LIABILITY, OR ANY OTHER THEORY OF LIABILITY; PROVIDED, HOWEVER, THAT A PARTY'S INDEMNITY OBLIGATIONS UNDER THIS AGREEMENT (INCLUDING EXHIBIT F) SHALL NOT BE DEEMED TO BE SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, OR PUNITIVE DAMAGES.

SECTION 13
INDEMNITY

(a) By Interconnector. Without limiting Interconnector's indemnification, defense, and hold harmless obligations otherwise set forth in this Agreement (including Exhibit F), to the maximum extent permitted by Applicable Law and Regulations, Interconnector shall be solely responsible for and shall release, indemnify, defend and hold harmless Utility, and Utility's parent and affiliates, including its and their officers, directors, agents, contractors, and employees thereof, against losses, costs, expenses (including in-house and outside attorneys' fees), claims,

enforcement actions, judgments, suits or other obligations or liabilities, resulting from or arising out of or in any way connected with (a) physical injury or damage to property or person, arising from Interconnector's performance or nonperformance of its obligations under this Agreement, or from the performance or nonperformance of any individual or entity authorized on behalf of Interconnector (including each Interconnector Party, the Operating Agent or Physical Operator), (b) construction and/or installation work performed by Interconnector or any Interconnector Party (of any tier), Interconnector's Renewable Gas, or (d) a violation of Applicable Laws and Regulations arising from Interconnector's performance or nonperformance of its obligations under this Agreement, or from the performance or nonperformance of any individual or entity authorized on behalf of Interconnector (including each Interconnector Party, the Operating Agent or Physical Operator).

(b) No Statutory Limitation. The Interconnector's obligation to indemnify under this Agreement (including Exhibit F) shall not be limited in any way by any limitation on the amount or type of damages, compensation, penalty or benefits payable by or for the Interconnector under any statutory scheme, including any Workers Compensation Acts, Disability Benefit Acts or other Employee Benefit Acts.

SECTION 14
DISPUTES

Dispute Resolution. Any dispute arising between the Parties regarding a Party's performance of its obligations under this Agreement or requirements related to the interconnection of the Interconnector's Facilities shall be resolved according to the procedures in Utility's Gas Rule No.22.

SECTION 15
TERMINATION

(a) Termination.

(i) Termination of Agreement. This Agreement may be terminated under any of the following conditions:

(A) Interconnector may terminate this Agreement for any reason by providing Notice at least sixty (60) days prior to the end of the then-current term of this Agreement, such termination to take effect at the end of such term unless otherwise agreed to by the Parties.

(B) Utility may terminate this Agreement at any time after the primary term by providing Notice at least sixty (60) days prior to the end of the then-current term, such termination to take effect at the end of such term unless otherwise agreed to by the Parties.

(C) Utility may terminate this Agreement upon Notice to Interconnector if Interconnector has made a material misrepresentation concerning any of the provisions in this Agreement and/or the Exhibits, including the Conditions Precedent described in Section 3, and/or the representations in Exhibits B or C.

(D) Utility may terminate this Agreement upon Notice to Interconnector if Interconnector fails to comply with any of the quality, operational, and Renewable Gas delivery requirements in this Agreement, including the Renewable Gas quality and delivery requirements in Sections 5(c), (g) and (h).

(E) Utility may terminate this Agreement upon Notice to Interconnector if (1) any representation or warranty made by the Guarantor was false or misleading when made, or (2) the Guarantor fails to make reasonable payment required or to perform any other material covenant or obligation in the Guaranty.

(F) Utility may terminate this Agreement upon Notice to Interconnector if all of the Utility System assets are retired, abandoned, or deactivated by Utility, or are otherwise permanently removed from service.

(G) Utility may terminate this Agreement upon Notice to Interconnector if Utility determines, in its sole discretion, that its eligibility status under the Hinshaw Exemption as described in Section 1(c) may be adversely affected by its performance under this Agreement.

(H) Utility may terminate this Agreement upon Notice if a Balancing Agreement is not executed prior to the date that Release to Operations occurs.

(I) Utility may terminate this Agreement if Interconnector fails to meet Utility's requirements specified in Section 16.

(J) Utility may terminate this Agreement if Interconnector fails to make substantial progress, as determined by Utility in its sole discretion, on the engineering, procurement, construction, and/or installation of the Utility Facilities in accordance with Exhibit F, if Interconnector has elected the Self-Build Option.

(K) Utility may terminate this Agreement if Interconnector has failed to make any payment(s) required under this Agreement in the timing required in this Agreement.

(L) Utility may terminate this Agreement if suspension of Renewable Gas deliveries or receipts as described in Sections 5, 6, or 7 continues for a period of six (6) months without either resolution of the underlying situation, or a mutually agreed upon written plan of resolution.

(M) Utility may terminate this Agreement if Interconnector fails to comply with any of the Gas flow requirements in Sections 5(d) or (f).

(N) Utility may terminate this Agreement if there is a suspension of access at the Interconnection Point, as described in Section 1.7 of Exhibit F.

(O) Utility may terminate this Agreement if Interconnector does not agree to pay for repairs, upgrades, modifications or replacements under Section 4(d), unless a mutually acceptable arrangement for the delivery of Interconnector's Renewable Gas into the Utility System has been made prior to such termination.

(P) Utility may terminate this Agreement if Interconnector breaches or otherwise fails to perform or observe in any material respect any provision of this Agreement not otherwise addressed in this Section 15(a).

(Q) Either Party may terminate this Agreement (1) in the event the Utility Facilities are not Released to Operations within two (2) years after the Effective Date; (2) in the event that any of the conditions in Section 3(a) have not been satisfied or waived by the Parties by the time specified therein; or (3) in accordance

with Section 4(c)(i) or 4(c)(ii)(C).

(R) Either Party may terminate this Agreement if the CPUC or FERC at any time asserts: (1) that Interconnector is a public utility or subject to regulation by such regulatory body; or (2) that such regulatory body may prevent either Party from complying with this Agreement.

(S) Either Party may terminate this Agreement if any Applicable Laws and Regulations relating to that Party's obligations under this Agreement, enacted or issued after the Effective Date, materially affects that Party's performance under this Agreement in a manner which is unacceptable to that Party, in its sole discretion.

(b) Cure Period for Certain Termination Events.

(i) Utility shall provide sixty (60) days advance Notice to Interconnector if Utility elects to terminate this Agreement under Sections 15(a)(i)(I) through (P). If Interconnector fails to cure the termination event within such sixty (60) day period, this Agreement shall automatically terminate unless otherwise agreed to by the Parties prior to such termination, without the requirement of any further action by the Parties

(ii) A Party terminating this Agreement under Sections 15(a)(i)(Q) through (S) shall provide Notice to the other Party. Within fifteen (15) days of receipt of the Notice, the Parties shall discuss in good faith whether or not this Agreement can be restructured on a mutually satisfactory basis under the circumstances to address the basis for termination. In the event the Parties are unable to agree on such a restructuring within forty-five (45) days after the first meeting on such matter, this Agreement may either a. be extended up to an additional ninety (90) days thereafter by mutual consent obtained on or before such forty-fifth (45th) day, or (2) be terminated if any Party, within fifteen (15) days thereafter, gives ten (10) days prior Notice.

(c) Post-Termination.

(i) Upon the termination of this Agreement Utility shall have the right to disconnect the Utility Facilities from Interconnector's Facilities.

(ii) Termination of this Agreement shall not release either Party from its obligation to make payments or compensate the other Party for damages or costs, if any are due or have been incurred, or for amounts accrued or then due and owing, or for any amounts required or owed under this Agreement.

(iii) Notwithstanding the termination of this Agreement, the rights and obligations of each Party, which contain or refer to subject matter which relates to time periods subsequent to the termination of this Agreement, shall survive, including Sections 4(e), 9, 11, 12, 13, and 14.

SECTION 16
PERFORMANCE ASSURANCE; GUARANTY

(a) Any Interconnector which is delivering Gas into the Utility system under an existing access agreement shall be deemed creditworthy unless the Interconnector shows a pattern of material past due payments or the Interconnector’s financial condition has materially degraded.

(b) Utility shall have the right, but not the obligation, to reevaluate the creditworthiness of any Interconnector whenever such Interconnector fails to fulfill its financial obligations under this

Agreement or whenever the financial condition of the Interconnector has materially changed, including but not limited to a change or transition in ownership, a request for a substantial increase in the amount of Gas to be delivered to Utility has been made, or significant under-deliveries have occurred.

(c) In the event a reevaluation of credit of an existing Interconnector is deemed necessary by Utility, or if Interconnector is a new Interconnector, such Interconnector shall provide Utility with such Interconnector's most recent annual report and the Interconnector's most recent SEC Form 10-K or a copy of the Interconnector's audited financial statement.

(d) The creditworthiness evaluation may be performed by an outside credit analysis agency selected by Utility, with final credit approval granted by Utility. The creditworthiness evaluation shall consider the credit facilities that are already in place between Utility and the Interconnector and the Interconnector's Affiliate(s) so that the credit coverage is not duplicative. Also, a third party (the "Guarantor") shall be allowed to assume creditworthiness on behalf of the Interconnector in accordance with the following provisions:

(i) Utility may accept a guaranty in an amount, from an issuer, and in a form acceptable to Utility in its sole discretion (the "Guaranty") from the Guarantor.

(ii) The Guarantor shall deliver and maintain the Guaranty until such time when the Interconnector is able to demonstrate the Interconnector's creditworthiness to Utility, as determined by Utility in its sole discretion. The Interconnector shall be in default of this Agreement if a replacement Guaranty (in a form, from an issuer and in an amount acceptable to Utility in its sole discretion) or a cash deposit or Letter of Credit in an amount determined by Utility in accordance with Section 16(e) is not received within fifteen (15) days of Utility's notice to the Interconnector of a determination that the Guarantor is no longer creditworthy (or Utility is unable to determine the creditworthiness of the Guarantor), as determined by Utility in its sole discretion.

(e) In the event Utility denies the Interconnector or its Guarantor an unsecured line of credit, Utility shall provide the Interconnector, within seven (7) days of the denial of credit, with an explanation as to why the Interconnector or its Guarantor was denied credit. If the Interconnector or its Guarantor is denied an unsecured line of credit, Utility shall accept as a security deposit, for a secured line of credit, a cash deposit, or Letter of Credit or other instrument acceptable to Utility that meets the following criteria: the Interconnector's Interconnect Capacity multiplied by 40 days, and then multiplied by the average of the Average California/Arizona border price index for delivery into Utility ("Daily Index – SoCal Border Avg") as reported by the Natural Gas Intelligence ("NGI") (or its legal successor) for each day of the immediately preceding calendar month. If, for any reason, NGI (or its legal successor) ceases to be available, the price index will be based on another generally accepted available publication selected by Utility in its sole discretion.

SECTION 17
ADDITIONAL PROVISIONS

(a) Governing Law, Regulatory Authority, and Rules. The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of California, without regard to its conflicts of law principles. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

(b) Interpretation. The following rules of interpretation shall apply:

(i) Unless otherwise specified herein, all references to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then existing at the applicable time to which such construction applies.

(ii) Capitalized terms used in this Agreement, including the appendices hereto, shall have the meaning set forth in Section 2 or in Utility's Gas Rule No. 22, unless otherwise specified.

(iii) Any reference in this Agreement to any natural person, Governmental Authority, corporation, partnership or other legal entity includes its permitted successors and assigns or any natural person, Governmental Authority, corporation, partnership or other legal entity succeeding to its function.

(iv) Any reference to any Applicable Laws and Regulation means such Applicable Laws and Regulation as amended, modified, codified, replaced, or reenacted, in whole or in part, and in effective from time to time, including rules and regulations promulgated thereunder.

(v) All references to dollars are to U.S. dollars.

(vi) The term "days" shall refer to calendar days unless otherwise noted as Business Days.

(vii) The term "including" when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation.

(c) Amendment. No amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both Parties.

(d) No Third-Party Beneficiaries. This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

(e) Waiver.

(i) The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

(ii) Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, or duty of this Agreement.

(iii) Termination of this Agreement for any reason by Interconnector shall not constitute a waiver of Interconnector's legal rights to obtain an interconnection from Utility.

(iv) If any waiver of this Agreement is requested, such request shall be provided in writing.

(f) Entire Agreement. This Agreement, including all Exhibits, and any incorporated tariffs or Gas Rules, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Agreement. There are no

other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Agreement. This Agreement shall be binding on each Party's successors and permitted assigns.

(g) Multiple Counterparts. This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

(h) No Partnership. This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

(i) Severability. If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority: (i) such portion or provision shall be deemed separate and independent; (ii) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling; and (iii) the remainder of this Agreement shall remain in full force and effect.

(j) Governmental Authority. This Agreement shall be subject to all Applicable Laws and Regulations. The Parties agree to abide by the applicable sections of Utility's Gas Rules and tariffs, as revised from time to time. If at any time, the CPUC or any branch thereof, issues a finding or opinion, formal or informal, that this Agreement is inconsistent with CPUC rules, regulations, decisions, or policy, then this Agreement shall be amended to eliminate any inconsistency. This Agreement shall at all times be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

(k) Force Majeure. Neither Utility nor Interconnector shall be considered in default in the performance of its obligations under this Agreement, except obligations to make payments hereunder, to the extent that the performance of any such obligation is prevented or delayed by any cause, existing or future, which is beyond the reasonable control of the affected Party ("Force Majeure Event"). A Force Majeure Event shall include acts of God, a public enemy, or a Governmental Authority, strikes, lockouts, riots, rebellions, washouts, earthquakes, wildfires, floods, storms, extreme weather conditions, freezing of lines, pandemics, epidemics, quarantines, or any cause or causes of whatsoever nature (whether like or unlike those herein enumerated) beyond the reasonable control of either Party and which by the exercise of due diligence such Party is unable to prevent or overcome. In the event either Party claims that performance of its obligations was prevented or delayed by Force Majeure, that Party shall promptly provide Notice to the other Party of the circumstances preventing or delaying performance. Such Party so claiming a cause-delayed performance shall endeavor, to the extent reasonable, to promptly remove the obstacles which preclude performance within a reasonable period of time.

(l) Execution of Documents. Each Party shall do all necessary acts and make, execute, and deliver such written instruments as shall from time to time be reasonably necessary to carry out the terms of this Agreement.

(m) Monitoring, Testing, Reporting and Recordkeeping Requirements. Each Party will comply with all federal, state and local reporting requirements and shall adhere to all monitoring, testing, reporting and recordkeeping requirements issued pursuant to but not limited to CPUC decisions, rules, and General Orders, California Statutes and Health and Safety Codes.

(n) Confidentiality. This Agreement is subject to the terms of that certain Confidentiality Agreement, dated [_____], between the Parties in accordance with and to the extent set forth

therein.

(o) Publicity. Any public statements, publicity or press releases concerning this Agreement and the transactions contemplated by this Agreement shall be jointly planned and coordinated by and between the Parties. No Party shall act unilaterally regarding such publicity or press releases without the prior written approval of the other Party, which approval shall not be unreasonably withheld.

(p) Cooperation. The Parties shall cooperate with each other to achieve the purpose of this Agreement, including executing such other and further documents and taking such other and further actions as may be necessary or convenient to affect the transactions described herein. Neither party will intentionally take any action, or omit to take any action, which will cause a breach of such Party's obligations pursuant to this Agreement.

(q) Safety and Health. Each Party shall ensure that any time its employees, agents, contractors, or subcontractors are accessing the other Party's facilities, such employees, agents, contractors, or subcontractors are abiding by reasonable safety, operational and drug policies, practices, and procedures, consistent with those customary in the gas industry, establishing minimum rules and standards to be followed while working on or near the Interconnection Point.

<< Signature Page Follows >>

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed by their authorized representatives as of the Effective Date.

Southwest Gas Corporation	
	[Interconnector Name]
Signature	Signature
Print Name	Print Name
Title	Title
Date	Date

ID: _____

EXHIBIT A
INTERCONNECTOR'S FACILITIES, INTERCONNECTION POINT AND UTILITY FACILITIES

[UTILITY *METER NUMBER*] - [UTILITY *METER NAME*]

Interconnector's Facilities

Interconnector's Facilities Drawings and Description of Gas Sources, Conditioning and Upgrading Facilities, and Contact Information

Drawings and Description of Interconnector's Facilities and Gas Sources *[Utility to Complete based on Interconnector provided information]*

Description of Process

Block Flow Diagram

Piping &Instrument Diagram

Estimated flow rate (MScf/d)	
Estimated heating value (Btu/Scf)	
Select Renewable Gas resource type at right	□ Waste water treatment plant □ Synthetic Gas □ Dairy farm □ Forest waste □ Non-hazardous landfill □ Food waste □ Agricultural waste □ Other _____
Renewable Gas source project name: _____ _____	Physical Address: _____ _____ _____
Contact Information for Appointed Physical Operator *[Interconnector to Complete]*	

ID: _____

Name: _____ Company: _____	**Mailing Address:** _____
Phone: _____ **Mobile:** _____ **Fax:** _____ **Email:** _____	**Physical Address (if different):** _____ _____

Contact Information for Operating Agent *[Interconnector to Complete]* *[Complete whether or not a Physical Operator has been appointed under this Agreement.]*	
Name: _____ Company: _____	**Mailing Address:** _____
Phone: _____ **Mobile:** _____ **Fax:** _____ **Email:** _____	**Physical Address (if different):** _____ _____

Utility Interconnection Point and Facilities

Drawings and Description of Interconnection Point and Utility Facilities *[Utility To Complete]*	
Requested Interconnect Minimum Capacity (MScf/d)	
Minimum Flow Requirement (MScf/d)	
Interconnect Capacity (MScf/d)	
Maximum Delivery Pressure (psig)	
Utility Receiving Pipeline	Line Number: Mile Point: MAOP:
Release to Operations Date	

ID: _____

EXHIBIT B
INTERCONNECTOR DECLARATION

[INTERCONNECTOR NAME] ("Interconnector") hereby declares that (1) it has title to and is fully authorized to transport all Gas that flows onto the Utility System from the Renewable Gas source(s) referenced in Exhibit A, and (2) it will appoint an authorized agent in accordance with the requirements of Utility's Balancing Agreement.

This declaration is effective as of the signature date below.

Utility may rely on this declaration, and Interconnector warrants that it shall indemnify and hold Utility harmless from and against any and all claims related to its declaration of title and authority to transport Renewable Gas onto the Utility System.

***[INTERCONNECTOR NAME]*:**

Signature: _____

Print Name: _____

Title: _____

Date: _____

ID: _____

Exhibit C - [x]
INTERCONNECTOR NONHAZARDOUS SOURCE CERTIFICATION

I, [*full name of certifying individual*], being the [*job title*] of [*full legal name of renewable gas interconnector*] ("Interconnector"), hereby certify as follows:

1. I have the authority to execute, and, in accordance with the requirements of Utility's Gas Rule No. 22 in effect on the date of this Certificate, do hereby execute, this Certificate on behalf of Interconnector;

2. Renewable Gas injected pursuant to this Agreement is not collected from a Hazardous Waste Facility, as that term is defined in Section 25117.1 of the California Health and Safety Code, as may be amended from time to time; and

3. Interconnector is in compliance with the following Health and Safety Code Sections 25421(g)(1) and (2), as they may be amended from time to time; the actual language of the Code sections takes precedence over language written below:

   "(1) A person shall not knowingly sell, supply, or transport, or knowingly cause to be sold, supplied, or transported, biogas collected from a hazardous waste landfill to a gas corporation through a common carrier pipeline."

   "(2) A gas corporation shall not knowingly purchase gas collected from a hazardous waste landfill through a common carrier pipeline."

***[INTERCONNECTOR NAME]*:**

Signature: _____

Print Name: _____

Title: _____

Date: _____

ID: _____

Exhibit C - [x]
INTERCONNECTOR REDUCED SILOXANE TESTING QUALIFICATION CERTIFICATION

I, [*full name of certifying individual*], being the [*job title*] of [*full legal name of renewable gas interconnector*] ("Interconnector"), hereby certify as follows:

1. I have the authority to execute, and, in accordance with the requirements of Utility's Gas Rule No. 22 in effect on the date of this Certificate, do hereby execute, this Certificate on behalf of Interconnector;

2. Interconnector's biogas is sourced only from dairy, animal manure, agricultural waste, forest residues, and/or commercial food processing waste and the biogas does not contain siloxanes;

3. Products containing siloxanes are not used at Interconnector's facilities in any way that allows siloxane to enter the biogas or biomethane; and

4. Interconnector shall notify Utility within 30 days of discovery, in accordance with the Notice provision in this Agreement, that the certifications set forth in paragraphs 2 or 3 are no longer true.

***[INTERCONNECTOR NAME]*:**

Signature: _____

Print Name: _____

Title: _____

Date: _____

EXHIBIT D
INVOICING AND PAYMENT INSTRUCTIONS

(Changes to any of the following information may be made by either Party by giving five (5) Business Day's written notice prior to the effective date of the change.)

Payments to Utility by Wire: (Please include invoice number on the wire to facilitate reconciliation of the payment)	
Business Name	Information To Be Supplied
Mailing Address	Information To Be Supplied
ABA Routing Number	Information To Be Supplied
Account Name	Information To Be Supplied
Account Number	Information To Be Supplied

Payments to Utility by Check: (Please include invoice number on the check to facilitate reconciliation of the payment)	
Business Name	Information To Be Supplied
Mailing Address	Information To Be Supplied

Payments to Interconnector:	
Business Name	Information To Be Supplied
Attention	Information To Be Supplied
Mailing Address	Information To Be Supplied

Invoices to Interconnector:	
Business Name	Information To Be Supplied
Attention	Information To Be Supplied
Mailing Address	Information To Be Supplied

ID: _____

EXHIBIT E
FORM OF WORK ORDER

1. Scope of Work.

2. Payment.

3. Additional Information or Requirements.

IN WITNESS WHEREOF, the Parties hereto have caused this Work Order to be duly executed by their authorized representatives as of the last date set forth below.

Southwest Gas Corporation	**[Interconnector Name Here]**
_____	_____
Signature	Signature
_____	_____
Print Name	Print Name
_____	_____
Title	Title
_____	_____
Date	Date

EXHIBIT F
INTERCONNECTOR'S SELF-BUILD OPTION

1.1. Self-Build Facilities. Where Interconnector has elected the Self-Build Option with respect to the Utility Facilities (such Utility Facilities, the "Self-Build Facilities"), all work must be performed in accordance with (a) Utility's planning and design standards and practices, design criteria, specifications for equipment and materials, construction standards and methods, and operational and maintenance requirements (all of which Utility shall make reasonably available to Interconnector for Interconnector's inspection and subsequent use), and (b) all Applicable Laws and Regulations, including jurisdictional permit requirements. Utility reserves the right to provide to Interconnector and Interconnector shall accept and use if provided, certain elements of the design of Utility's choosing, including the Screening Study, Interconnect Capacity Study, Preliminary Engineering Study (each as described in Utility's Gas Rule No. 22), standard facility designs, and/or the measurement elements of the design, including the meter, Gas chromatograph, Programmable Logic Controller (PLC), SCADA controller, and software logic and programming used to control the Gas measurement equipment and communication between the measurement skid and Utility's SCADA system.

1.2. Interconnector Parties. All design, jurisdictional permitting, and construction and installation work must be performed using Utility-qualified Interconnector Parties. At a minimum, Interconnector shall, and shall contractually require each Interconnector Party to (a) employ and utilize workers properly qualified and skilled, (b) comply with Applicable Laws and Regulations, (c) satisfy the insurance requirements set forth in Attachment 1 to this Exhibit F, and (d) indemnify and defend Utility and hold it harmless, in accordance with the terms of this Agreement, from all liability in connection with Interconnector's or an Interconnector Party's work.

1.3. Self-Build Facilities Installation. Interconnector shall be responsible for the actions or inactions of each Interconnector Party as well as for all construction and installation, equipment, and facility requirements arising out of or in connection with the Self-Build Facilities, all at Interconnector's expense and all as further documented in the applicable Work Order(s), including all trenching/excavation, backfilling compaction, surface repair, including furnishing any imported backfill material required, furnishing and installing all measurement, processing, monitoring equipment, pipes, valves, fittings, regulators, meters, analyzers, and substructures, all in accordance with Utility's specifications.

1.4. Inspection of the Self-Build Facilities. Any and all work of Interconnector with respect to the Self-Build Facilities is subject to inspection, testing, and acceptance or rejection by Utility at all times in accordance with the testing methods and acceptance criteria set forth in the applicable Work Order or, if none, in accordance with such methods and criteria as Utility determines before or at the time of any such inspection. All such inspection and testing shall be performed by Utility personnel and/or agents and shall be paid for by Interconnector. Without limiting the generality of the foregoing, Utility shall have, at its sole discretion, the right to establish design and construction hold points for engineering and inspection oversight, and approve that the engineering, design, permit and/or installation and construction of Self-Build Facilities comply with Utility's standards, specifications, plans, procedures and other requirements. Interconnector shall not proceed to work beyond the hold points until receiving clearance from the Utility to do so. Interconnector acknowledges and agrees that such right of inspection of the Interconnector's work by Utility will not relieve Interconnector of responsibility for the proper performance of the work, nor shall such inspection waive Utility's right to reject the work at a later date. Interconnector agrees not to rely upon such inspections and approvals to meet Interconnector's responsibilities under this Agreement or for any

other purpose, and agrees to hold Utility harmless from, and Interconnector hereby releases Utility from, any and all liability related directly or indirectly to the use or application of such inspections and approvals.

1.5. Final Acceptance of Self-Build Facilities. As part of and as a condition precedent to Utility's final acceptance of the Self-Build Facilities, Utility shall have the right to (a) inspect, test, and accept or reject all construction and installation work, (b) review all final control and measurement system(s) programming and configuration, (c) perform acceptance testing, (d) commission the Self-Build Facilities (including functional, logic, programming and communication checkouts), (e) require that Interconnector deliver all documentation related to the Self-Build Facilities, including all as-built drawings, warranties, spare parts, attic stock, and manuals, and (f) perform such other tasks or deliver such other project documentation, licenses, permits, registrations, and certificates, as deemed necessary by Utility, in its sole discretion, to enable Utility to accept such Self-Build Facilities. All such inspection, testing, commissioning and other work to be performed by Utility as part of its final acceptance of the Self-Build Facilities shall be performed by Utility personnel and/or agents and shall be paid for by Interconnector. Utility shall have a minimum of thirty (30) days following the completion of construction and prior to the date that Release to Operations occurs to perform programming, testing and commissioning activities. If Utility finds any defect in or noncompliance with the Self-Build Facilities, it shall deliver Notice to Interconnector identifying such defect or noncompliance, and any outstanding work or deliverables related thereto. Interconnector shall then promptly have such defective or noncompliant work remedied at its expense; provided, however, that Interconnector shall only perform such remediation work after Utility, at its sole discretion, determines that it can safely disconnect, and does disconnect, the Self-Build Facilities from the Utility System.

1.6. Ownership of Self-Build Facilities. Upon final acceptance of the Interconnector-designed and/or constructed Self-Build Facilities by Utility, which shall occur no earlier than all of the requirements set forth in Section 1.5 of this Exhibit have been satisfied in Utility's sole discretion, ownership of such Self-Build Facilities shall transfer to (and vest in) Utility in accordance with the terms of an Agreement for Transfer of Ownership of Interconnection Point Systems (Form [_]) executed by the Parties. All Self- Build Facilities installed pursuant to this Agreement or otherwise shall be and remain at all times, the sole property of Utility.

1.7. Non-Compliance with Applicable Laws and Regulations or Utility Standards. If, prior to the transfer of ownership of the Utility Facilities from Interconnector to Utility, the Interconnection Point and/or the Utility Facilities are deemed noncompliant with any Applicable Laws and Regulations or Utility's standards, specifications and requirements, in each case, as interpreted by Utility in its sole discretion, Utility may send Interconnector a Notice of the noncompliance and, to the extent the noncompliance does not, in Utility's sole discretion, require immediate action, provide a cost estimate and scope of additional work for correction that would be done pursuant to the terms herein. Interconnector shall have thirty (30) days to respond to Utility with payment of estimated costs for the specified remediation project. If immediate action is required, Utility may suspend access and take whatever other measures it deems reasonable and prudent, including disconnecting Utility Facilities from Interconnector's Facilities and from Utility's system and depressurizing Utility's Facilities, unless and until Interconnector has funded remediation pursuant to a Work Order. Further, if the remediation work qualifies to be done as part of Interconnector's Self-Build Option, Interconnector shall respond within such thirty (30) days and elect to self-perform such remediation work pursuant to the terms of Exhibit F following Utility's disconnection and depressurization, if applicable, of Interconnector Self-Build Facilities. At such time Interconnector must pay Utility's estimated costs to be incurred for such self-performance of the remediation work and guarantee that the completion date for the work will be the earlier of (A) such completion date as prescribed by the applicable Governmental Authority, if applicable, and (B) within six (6) months of the Notice of non-compliance. Failure by Interconnector to provide an acceptable and timely response to Utility shall, without limiting Utility's other rights set forth in this Agreement, result in a suspension (or continued

suspension) of access at the Interconnection Point until such time as the identified issue is corrected to Utility's satisfaction.

1.8. Warranty. Prior to the final acceptance of the Self-Build Facilities by Utility, Interconnector shall be responsible for (a) the continued maintenance of the Self-Build Facilities to preserve its integrity, (b) the safe and reliable operation of the Self-Build Facilities in accordance with Applicable Laws and Regulations, and (c) all injury and damage resulting from operation of the Self-Build Facilities. After transfer, Utility shall assume responsibility for operation of the Self-Build Facilities and provision of service and shall, per the terms of this Agreement, assume liability for operation of the Self-Build Facilities except with respect to defects known to Interconnector and not disclosed to Utility during the transfer of ownership process or breach of Interconnector's representations. Interconnector warrants that all work and/or equipment furnished or installed by Interconnector and/or any Interconnector Parties shall be free of defects in workmanship and material, in accordance with CPUC General Order 112-F (or its successor) and each other applicable CPUC General Order as well as Utility's planning, design standards, design criteria, and specifications, and shall otherwise meet or exceed Good Utility Practices. Interconnector shall require a warranty on installation and parts from all such Interconnector Parties that is acceptable to Utility, in its reasonable discretion (it being understood that any such warranty will be deemed reasonable if it is equivalent to the warranty Utility would receive on such installation and parts from such Interconnector Party absent Interconnector's election of the Self-Build Option), and shall assign such warranty to Utility. Should the Self-Build Facilities develop defects during the applicable warranty period, Utility, at its election, shall either (a) repair or replace the defective work and/or equipment per the terms of this Agreement, or (b) demand that Interconnector repair or replace the defective work and/or equipment. In either event, Interconnector shall be liable for all costs, claims or other liabilities associated with such repair and/or replacement. Interconnector, upon demand by Utility, shall promptly correct, to Utility's satisfaction and that of any Governmental Authority, any breach of any warranty.

1.9. Environmental Terms and Conditions.

1.9.1. For purposes of this Agreement, the following terms shall have the following meanings:

1.9.1.1. "Hazardous Materials" means any chemical, substance, material, controlled substance, object, product, by-product, residual, condition, solid, hazardous waste, or any combination thereof, that is hazardous to human health, safety, or the environment due to its ignitability, corrosivity, reactivity, toxicity, or other harmful or potentially harmful properties or effects. Hazardous Materials include (a) any flammable explosives, radioactive materials, hazardous wastes, toxic substances, or related materials, and substances defined as "hazardous substances," "hazardous material," "hazardous wastes," or "toxic substances" in, under, or pursuant to any EH&S Law, and (b) oil or petroleum products, asbestos, and any asbestos containing materials, radon, polychlorinated biphenyls, urea formaldehyde insulation, lead paints and coatings, and all of those chemicals, substances, materials, controlled substances, objects, conditions, and waste, or any combination thereof, that now are, or after the Effective Date become listed, defined, or regulated by any EH&S Law.

1.9.1.2. "EH&S Law" means any and all applicable federal, state, regional, county, or local law, regulation, decision of the courts, ordinance, rule, code, order, directive, guideline, permit, or permit conditions, which, on or after the Effective Date relate in any way to worker or workplace safety, environmental conditions, environmental quality or policy, or health and safety issues or concerns (including product safety). EH&S Law includes the Comprehensive Environmental Response, Compensation and Liability Act of 1980,

the Resource Conservation and Recovery Act, the Federal Water Pollution Control Act, the Safe Drinking Water Act, the Hazardous Materials Transportation Act, the Carpenter-Presley-Tanner Hazardous Substance Account Act, the Toxic Substance Control Act, the Safe Drinking Water and Toxic Enforcement Act, the California Hazardous Waste Control Law, the Occupational Safety and Health Act, the California Occupational Safety and Health Act, the Porter-Cologne Water Quality Control, and, in each case, applicable regulations or rules promulgated thereunder.

1.10. Without limiting Section 1.2 of this Exhibit F, Interconnector agrees to use, and agrees that it shall require each Interconnector Party, if any, to use only personnel who are qualified and properly trained and who possess every license, permit, registration, certificate or other approval required by any applicable EH&S Law or Governmental Authority to enable such personnel to perform their work involving any part of Interconnector's obligations under this Agreement.

1.11. Interconnector agrees that all materials and equipment to be supplied or used by Interconnector or any Interconnector Party in the performance of its obligations under this Agreement, including vehicles, loading equipment, and containers, shall be in good condition and fit for the use(s) for which they are employed by Interconnector or such Interconnector Party, if any. Interconnector further agrees that none of the materials to be supplied or used by Interconnector and any Interconnector Party in the performance of its obligations under this Agreement shall contain asbestos or asbestos-containing materials, unless feasible alternatives or commercially reasonable replacements do not exist or are not available. Such materials and equipment shall at all times be maintained, inspected and operated as required by applicable EH&S Law. Interconnector further agrees that all licenses, permits, registrations and certificates or other approvals required by any EH&S Law or Governmental Authority shall be procured and maintained for such materials and equipment at all times during the use of the same by Interconnector or any Interconnector Party in the performance of any of Interconnector's obligations under this Agreement.

1.12. Interconnector specifically agrees that in the performance of its obligations under this Agreement, Interconnector shall at all times fully comply with and cause each Interconnector Party, if any, to fully comply with all applicable EH&S Laws. Interconnector shall immediately inform Utility of any conflict between any EH&S Law and any Utility standard practice or description of any of Interconnector's obligations under this Agreement, but such duty to inform shall not relieve Interconnector of any liability or indemnity requirement for failure to comply with all applicable EH&S Laws. Interconnector further agrees that Interconnector shall obtain and maintain in effect at all times, and cause all Interconnector Parties to obtain and maintain in effect at all times, at its and their sole cost and expense, all licenses, permits, registrations, certificates, and approvals required by any EH&S Law or by any Governmental Authority for the work undertaken by Interconnector or such Interconnector Parties and in the performance of Interconnector's obligations under this Agreement.

1.13. All Hazardous Materials used in connection with the obligations required under this Agreement shall be promptly and properly managed, containerized, stored, removed, transported and disposed of by Interconnector in accordance with all applicable EH&S Law. Without in any way limiting the foregoing, Interconnector shall not, under any circumstances, cause or permit the spillage, discharge, emissions, or release of any Hazardous Materials in the performance of Interconnector's obligations under this Agreement. If spillage, discharge, emission, or release should accidentally occur through Interconnector's actions or the actions of its employees, officers, representatives, contractors or subcontractors, then Interconnector shall immediately notify Utility and take such actions in accordance with Section 1.17 below. Furthermore, Interconnector is absolutely prohibited from creating, disposing, recycling, treating,

releasing or handling any kind of Hazardous Materials at, on or within any Utility-owned or operated facility or property.

1.14. In connection with its performance under this Agreement, Interconnector shall not store any Hazardous Materials for periods in excess of applicable site storage limitations imposed by EH&S Law, other laws or Utility's standard practices, whichever shall be more restrictive. Interconnector shall take, at its expense, all actions necessary to protect third parties, including Utility's tenants, employees, and agents, from any exposure to, or hazards of, Hazardous Materials which are associated in any manner with any of Interconnector's obligations under this Agreement, including site soils and/or groundwater contamination while they are, or should be, under Interconnector's control, as well as any discharges, releases, and spills of such Hazardous Materials. Furthermore, Interconnector may not store any kind of Hazardous Materials, at, on or within any Utility-owned or operated facility or property, without prior written authorization from Utility, which authorization shall be limited solely to specific Hazardous Materials and quantities thereof identified in a list prepared by Interconnector, and solely to certain, specific Utility facilities and properties identified in a list also prepared by Interconnector of where these Hazardous Materials will be stored.

1.15. Interconnector shall comply with all applicable EH&S Laws and the requirements of Governmental Authorities; however, Interconnector shall exert all efforts to reach and consult with Utility's representative prior to making any report to Governmental Authorities pursuant thereto and shall follow Utility's representative's instructions so long as they are consistent with Interconnector's legal obligations.

1.16. In the event of any unauthorized release of a Hazardous Material by Interconnector, Interconnector shall perform the following actions: (a) Take all reasonable steps necessary to stop and contain said release; (b) Make any report of such release as required under EH&S Law; and (c) Clean up such release as required by the applicable Governmental Agency.

1.17. Interconnector shall immediately notify Utility's representative of the following upon the occurrence of any unauthorized release of Hazardous Material in connection with Interconnector's obligations under this Agreement: (a) A description of the release; (b) The identification of the Hazardous Material and the volume released; (c) Death of any person; (d) Property damage; (e) Any communication from any Governmental Agency that alleges that Interconnector is not acting in compliance with EH&S Law; (f) Any communication from any Governmental Agency that affects any permits or licenses necessary to perform Interconnector's obligations under this Agreement.

1.18. Within 36 hours of the release covered by this Agreement, Interconnector shall submit to Utility's representative a written report, in a format required by Utility, describing in detail any event of any release of a Hazardous Material. Such report shall include the following information: (a) Name and address of Interconnector and any subcontractor(s) involved; (b) Name and address of Interconnector's commercial and environmental liability insurance carrier; (c) Name and address of any injured or deceased persons, if applicable; (d) Name and address of any property damage, if applicable; (e) A detailed description of the release including the identification of the Hazardous Material, the date and time of the release, the volume released, and the nature of any environmental contamination; (f) A determination of whether any of Utility's personnel, equipment, tools or materials were involved; (g) A detailed description of all reports made to any Governmental Agency, and a description of the actions taken to respond to the release.

1.19. Interconnector shall NOT: (a) Transport any Hazardous Material that Utility generated for purposes of treatment, storage, recycling and/or disposal or (b) Conduct any treatment, storage, recycling and/or disposal of any Utility generated Hazardous Material unless specifically authorized by Utility in writing to

perform such activities. If Interconnector is authorized by Utility to perform such activities, then the following terms and conditions shall apply:

1.19.1. Interconnector shall not transport any Utility generated Hazardous Material to any treatment, storage, recycling and/or disposal facility (hereinafter called "TSDF") not authorized by Utility in writing. Prior to transporting Utility generated Hazardous Material in each case, Interconnector shall confirm that the TSDF has procured and maintained in effect all licenses, permits, registrations, certificates or other authorizations required by any EH&S Law or Governmental Authority to lawfully receive, handle, transport, store, treat, recycle, incinerate, dispose of, or otherwise manage or use such Hazardous Material. Interconnector shall not transport any Utility generated Hazardous Material to any TSDF which is unable or fails to provide such confirmation and Interconnector shall immediately notify Utility. Utility reserves the right at any time, in Utility's sole discretion, to cancel its authorization of any TSDF by written notice to Interconnector.

1.19.2. Utility shall, when required by EH&S Law, provide Interconnector with a complete and executed Hazardous Waste Manifest or other shipping documentation for Utility generated Hazardous Material to be transported for treatment, storage, recycling and/or disposal. Interconnector's transportation, recycling, treatment, storage, and/or disposal of any such Hazardous Material in accordance with this Agreement shall be documented by Interconnector utilizing, among other things, the Hazardous Waste Manifest tracking system or other records as required by EH&S Law, copies of which shall be provided to Utility within ten (10) calendar days of shipment.

1.20. Upon taking possession of and transporting Hazardous Material conforming to Utility's Hazardous Waste Manifest from Utility's facility, or from any other place of transfer, or upon accepting delivery of Utility's Hazardous Material at an authorized TSDF, whichever circumstances are applicable, the title, risk of loss, and all other incidents of ownership to such Hazardous Material shall be transferred from Utility and vested in Interconnector.

1.21. Utility warrants that the Hazardous Waste Manifest(s) or other shipping document required by this Agreement and/or any EH&S Law to be prepared by Utility shall properly identify the Hazardous Material to be transferred to Interconnector.

1.22. Interconnector shall provide the following to Utility for each material which Interconnector furnishes under this Agreement: (a) A completed Material Safety Data Sheet (MSDS) for each product or substance which contains a Hazardous Material as defined herein; and (b) A written statement for each material that is a Mixture or Trade Name Product which contains a Toxic Chemical subject to the reporting requirements of Section 313 or EPCRA (40 CFR Section 372 et seq.) including: (i) The name and associated CAS (Chemical Abstract Services Registry) number of the Toxic Chemical; (ii) The specific concentration at which each such Toxic Chemical is present in each such Mixture or Trade Name Product; and (iii) The weight of each such Toxic Chemical in each such Mixture or Trade Name Product.

1.23. Indemnification. Without limiting Interconnector's indemnification, defense, and hold harmless obligations otherwise set forth in this Agreement, to the maximum extent permitted by Applicable Laws and Regulations, Interconnector shall be solely responsible for and shall release, indemnify, defend and hold harmless Utility, and Utility's parent and affiliates, including their officers, directors, agents, contractors, and employees thereof, against losses, costs, expenses (including in-house and outside attorneys' fees), claims, enforcement actions, judgments, suits or other obligations or liabilities, resulting from or arising out of or in any way connected with: (a) any Hazardous Material brought onto or generated

at the site by Interconnector (or anyone under or performing work on behalf of Interconnector) during Interconnector's performance of its obligations under this Agreement; (b) the use, storage, transportation, processing or disposal of Hazardous Materials by Interconnector (or anyone under or performing work on behalf of Interconnector) during Interconnector's performance of its obligations under this Agreement; (c) any unauthorized release of a Hazardous Material; (d) any enforcement or compliance proceeding commenced by or in the name of any Governmental Agency because of an alleged, threatened or actual violation of any EH&S Law; (e) any action reasonably necessary to abate, remediate or prevent a violation or threatened violation by Interconnector (or anyone under or performing work on behalf of Interconnector) during Interconnector's performance of its obligations under this Agreement of any EH&S Law; and/or (f) any other cause of whatsoever nature, arising out of or in any way connected with Interconnector's performance or nonperformance of its obligations under this Exhibit F.

Attachment 1 to Exhibit F (Interconnector's Self-Build Option)
Insurance Requirements

Instructions: Interconnector will be required to comply with Utility's then-standard insurance requirements, which will be included in this Attachment 1.

(END OF ATTACHMENT C)

ATTACHMENT D

Agreement to Transfer Ownership

AGREEMENT FOR TRANSFER OF OWNERSHIP OF
RENEWABLE GAS SELF-BUILD FACILITIES

between
[Interconnector]
and
Southwest Gas Corporation

This Agreement for Transfer of Ownership of Renewable Gas Self-Build Facilities ("Agreement") is entered into this_____day of_____, 20_, by and between SOUTHWEST GAS CORPORATION ("Utility") and [INTERCONNECTOR] ("Interconnector"). Capitalized terms used but not defined in this Agreement shall have the meaning assigned to them in the SRGIA (as defined below).

RECITALS

A. Reference is made to the Standard Renewable Gas Interconnection Agreement between Interconnector and Utility ("SRGIA"), dated [SRGIA DATE], covering gas delivered through the Interconnection Point at meter [unique identifier for transfer of ownership, such as meter number], pursuant to which the Interconnector has elected to exercise the Self-Build Option for certain Utility Facilities, as specified in Appendix I of this Agreement ("Appendix I").

B. The Appendix I facilities include, but are not limited to: pipes, valves, fittings, regulators, meters, and other associated facilities and materials to be transferred under this Agreement, and are referred to as the "Self-Build Facilities."

C. Interconnector desires to transfer ownership of the Self-Build Facilities to Utility, and Utility is willing to accept the transfer of ownership of the Self-Build Facilities subject to the terms and conditions set forth in this Agreement (including its appendices) and the SRGIA.

NOW, THEREFORE, in consideration of the promises contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereby agree as follows:

AGREEMENT

1. SYSTEM LOCATION

   Interconnector desires to transfer ownership of the Self-Build Facilities located on the property more particularly described as follows:

   Address: _____

   _____

   _____

Legal Description:

_____

_____

_____

_____

_____

_____

2. LIENS AND ENCUMBRANCES

Interconnector represents and warrants that Interconnector is the sole owner of the Self-Build Facilities and that no part of the Self-Build Facilities are subject to any lien or encumbrance of any nature whatsoever, including, without limitation, any imposition(s) such as taxes or assessments by a Governmental Authority.

3. RIGHTS-OF-WAY

Where new formal rights-of-way, easements, land leases, permits, or other land rights are required by Utility, in its sole discretion, for the Self-Build Facilities on or over Interconnector's property, or the property of others, Interconnector understands and agrees that Utility shall not be obligated to accept ownership of the Self-Build Facilities unless and until any necessary permanent rights-of-way, easements, land leases, and permits, satisfactory to Utility, are granted to Utility or obtained for Utility by Interconnector without cost to or condemnation by Utility.

4. TRANSFER OF OWNERSHIP OF SYSTEM

Upon completion of construction work and installation of the Self-Build Facilities, the satisfaction of Interconnector's obligations under the SRGIA arising out Interconnector's election of the Self-Build Option (including, without limitation, Utility's receipt of necessary rights-of-way, easements, land leases, permits, or other land rights, as well as any project documentation, licenses, permits, registrations, and certificates deemed necessary by Utility in its sole discretion, to accept the Self-Build Facilities), Utility's inspection, review, testing, and other activities related to the acceptance of the Self-Build Facilities, as further described in the SRGIA, receipt of inspection approval from Utility and authorities having jurisdiction for the inspections, and Interconnector's transfer to Utility of the value described in Appendix II, Utility shall own, operate, and maintain the Self-Build Facilities pursuant to the SRGIA. On such date, Utility shall accept the Self-Build Facilities by executing this Agreement (the "Transfer Date"), and title to the Self-Build Facilities and each and every component part thereof shall immediately pass from Interconnector to Utility free and clear of all liens and encumbrances, and Interconnector's performance of its obligations under this Agreement shall be

deemed fulfilled except to the extent of any surviving representations, warranties, and other obligations, as further described in Section 20 herein or otherwise set forth in this Agreement (including Appendix III).

5. CONTRIBUTIONS, ADVANCES, AND ALLOWANCES

5.1 VALUE OF SELF-BUILD FACILITIES. Utility, in its sole judgment, shall determine the value of the Self-Build Facilities, and Interconnector shall contribute such value to Utility. Interconnector shall provide an estimate of its cost to purchase and install the Self-Build Facilities, including any internal labor and overheads and all necessary invoices and records to document the value of the Self-Build Facilities. The value of the Self-Build Facilities is described in Appendix II.

5.2 INCOME TAX COMPONENT CONTRIBUTION ("ITCC"). The capital portion of all contributions and advances by Interconnector, to the extent they are taxable to Utility, shall include ITCC at the rate provided in the Preliminary Statement of Utility's California Public Utilities Commission ("Commission") approved tariff schedules as adopted and implemented. If Interconnector desires to seek a private letter ruling from the IRS, Interconnector must first obtain consent from Utility and the cost will be borne by Interconnector. If Utility and Interconnector jointly agree that a private letter ruling is necessary or desirable, Interconnector and Utility agree to cooperate on the content of the request.

6. PERMITS AND LICENSES

Interconnector represents and warrants that all approvals, permits and licenses required for the efficient and intended operation of the Self-Build Facilities are in full force and effect.

7. AD VALOREM TAXES

Interconnector represents and warrants that all taxes or other assessments on or concerning the Self-Build Facilities for the current tax year and earlier have been paid in full and there are no penalties or delinquency charges owing. The current ad valorem taxes for the tax year in which the Self-Build Facilities are conveyed shall be prorated as of the date of conveyance. Interconnector shall pay to Utility on demand such part thereof as is attributable to the portion of the tax year prior to conveyance of the Self-Build Facilities.

8. THIRD PARTY CONSENTS

Interconnector represents and warrants that all requisite third party consents to sell, assign, and transfer the Self-Build Facilities and rights-of-way, easements, land leases, permits, or other land rights have been secured.

9. CONDITION OF SYSTEM

Interconnector represents and warrants that Self-Build Facilities (a) are in good operating condition, (b) are capable of providing the end users a safe and reliable source of gas service, (c) comply with the Commission's General Orders, (d) are compatible with, and meet Utility's then-current planning, design standards, design criteria, specifications for equipment and material, construction standards and methods, and operational and maintenance requirements, and (e) otherwise satisfy all of Interconnector's representations, warranties, and covenants set forth in the SRGIA arising out of Interconnector's election of the Self-Build Option.

10. LITIGATION, PROCEEDINGS, AND CLAIMS

Interconnector represents and warrants there are no investigations, charges, proceedings, actions, or suits pending, or threatened, before any Governmental Authority, or any other public forum, that could affect, encumber, or burden the Self-Build Facilities or the ability of Utility to operate the Self-Build Facilities, or could result in impairment to or loss of Utility's title to the Self-Build Facilities.

11. GOVERNMENTAL COMPLIANCE

Interconnector represents and warrants that the Self-Build Facilities have been designed, constructed, and operated by or on behalf of Interconnector in full compliance with all Applicable Laws and Regulations, including ordinances and codes, of all city, county, state, and federal Governmental Authorities, and including, but not limited to, laws, rules, and regulations relating to environmental matters; and further including all rulings and orders of the Commission, and no notice from any Governmental Authority has been served upon Interconnector or its agents or upon the Self-Build Facilities, claiming violation of any Applicable Law and Regulations calling attention to the need for any work, repairs, constructions, alterations, or installation on or in connection in any way with the operation of the Self-Build Facilities with which Interconnector has not complied.

12. ASSIGNMENT OF AGREEMENT

This Agreement may be not be assigned by either party without the written consent of the other party. Consent to assignment will not be unreasonably withheld, conditioned or delayed.

Interconnector shall have the right to assign this Agreement, without the consent of Utility, for collateral security purposes to aid in providing financing for the

Interconnector's Facilities. Interconnector will promptly notify Utility of any such assignment for collateral security purposes. Any assignment for collateral purposes entered into by Interconnector shall require that upon any exercise of remedies by the financing party, the entity substituted for Interconnector shall have an equal or greater credit rating as Interconnector and have the legal authority and operational ability to satisfy the obligations of Interconnector under this Agreement.

Either party shall have the right to assign this Agreement, without the consent of the other Party, when the assignment is to a successor, representative, or assignee which shall succeed by purchase, merger, corporate reorganization/restructuring or consolidation to all or substantially all of the assets of the assigning party.

Assignment shall not relieve the assignor of its obligations under this Agreement for the period before the assignment becomes effective, nor shall the non-assigning party's obligations be enlarged, in whole or in part, by reason of the assignment. At the time the assignment becomes effective, the assignee shall become a party to this Agreement and shall undertake all rights and responsibilities under this Agreement.

Any attempted assignment that violates any of the requirements of this Section 12 is void and ineffective.

13. AGREEMENT TERMINATION

Interconnector has the right to terminate this Agreement at any time before the transfer is complete upon written notice to Utility. Notwithstanding an event of termination, within 60 calendar days of receipt of Utility's itemized invoice, Interconnector shall reimburse Utility for its expenses covering any engineering, surveying, right-of-way acquisition, and other associated work incurred by Utility. If such expenses are greater or less than any contribution or advance made to Utility by Interconnector, Interconnector shall pay to Utility or Utility shall refund the balance to Interconnector, without interest, as the case may be. This Section 13 shall survive any termination of this Agreement.

14. INDEMNIFICATION

Without limiting the indemnification, defense, and hold harmless obligations set forth in the SRGIA, to the maximum extent permitted by Applicable Laws and Regulations, Interconnector shall be solely responsible for and shall release, indemnify, defend and hold harmless Utility, and Utility's parent and affiliates, including their officers, directors, agents, contractors, and employees thereof, against losses, costs, expenses (including in-house and outside attorneys' fees), claims, enforcement actions, judgments, suits or other obligations or liabilities, resulting from or arising out of or in any way connected with (a) physical injury or damage to property or person, arising from Interconnector's performance or nonperformance of its obligations under this Agreement, or from the performance or nonperformance of any individual or entity authorized on behalf of Interconnector, and (b) any in accuracy in or breach of any representation or warranty made by Interconnector in this Agreement or any certificate delivered

pursuant to this Agreement. This Section 14 shall survive any termination of the Agreement.

15. JOINT AND SEVERAL LIABILITY

Where two or more individuals or entities have executed this Agreement and are jointly transferring the Self-Build Facilities under this Agreement, all such parties shall be jointly and severally liable to comply with all terms and conditions herein.

16. NOTICES

Any notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly and duly given when delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnector: [Contact Information To Be Supplied]
Mailing Address:

If to Utility: [Contact Information To Be Supplied]
Mailing Address:

In addition to the notice specified above, notice may also be provided by telephone or email to the telephone numbers and email addresses set out below, but must be immediately followed up by a written notice delivered pursuant to the first paragraph of this Section 16:

If to Interconnector: [Contact Information To Be Supplied]

Telephone Numbers:
Email Address:

If to Utility: [Contact Information To Be Supplied]

Telephone Numbers:
Email Address:

Either party may change the notice information in this Section 16 by giving notice within five (5) business days prior to the effective date of the change.

17. ADDITIONAL TERMS AND CONDITONS

Appendix III to this Agreement, if applicable, includes additional terms and conditions associated with Utility's acceptance of the transfer of ownership of the Self-Build Facilities.

18. COMMISSION JURISDICTION

This Agreement is subject to the applicable provisions of Utility's tariffs as filed and authorized by the Commission. This Agreement shall at all times be subject to such changes or modifications as said Commission may, from time to time, direct in the exercise of its jurisdiction.

19. INCORPORATION BY REFERENCE

All Appendices and other attachments are incorporated by reference.

20. BRING-DOWN OF REPRESENTATIONS AND WARRANTIES; SURVIVAL

All representations and warranties made by Interconnector are ratified and affirmed as of the Transfer Date. Notwithstanding the foregoing, Utility may, in its sole discretion, require Interconnector to execute a "bring-down certificate" as of the Transfer Date in form and substance acceptable to Utility in its sole discretion. Where the context permits, the terms and conditions of this Agreement shall survive termination.

21. GOVERNING LAW

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of California, without regard to its conflicts of law principles. Each party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

22. AMENDMENT

No amendment or modification to this Agreement shall be enforceable unless reduced to writing and executed by both parties.

23. DISPUTES

Any dispute arising between the parties regarding a party's performance of its obligations under this Agreement or requirements related to the interconnection of the Interconnector's Facilities shall be resolved according to the procedures in Utility's Gas Rule No. 22.

<< Signature Page Follows >>

24. SIGNATURE CLAUSE

The signatories have been appropriately authorized to enter into this Agreement on behalf of the party for whom they sign.

Interconnector hereby agrees to the terms and conditions of this Agreement, it being understood that Utility shall execute this Agreement upon its acceptance of the Self-Build Facilities in accordance with the terms of the SRGIA and this Agreement.

INTERCONNECTOR

Signature:

Name of Authorized Individual: _____

Title:

Mailing Address:

_____

_____

Telephone:

UTILITY ACCEPTS THE SELF-BUILD FACILITIES THIS_____DAY OF _____, ____

Signature:

Name of Authorized Individual: _____

Title:

DATE EXECUTED:

For Utility's Use only:

DATE OWNERSHIP OF SELF-BUILD FACILITIES ARE TRANSFERRED TO UTILITY

TRANSFER DATE: _____

WORK ORDER NO.: _____

ASSOCIATED WORK ORDER NOs.: _____

APPENDIX I - DESCRIPTION OF INTERCONNECTOR SELF-BUILD FACILITIES

APPENDIX II - COST ARRANGEMENTS

APPENDIX III - ADDITIONAL TERMS AND CONDITIONS

(END OF ATTACHMENT D)

ATTACHMENT E

Data Access Agreement

INTERCONNECTOR MEASUREMENT DATA ACCESS DEVICE AGREEMENT

This Interconnector Measurement Data Access Device Agreement ("Agreement"), dated and effective as of date of the latest signature set forth below, is entered into by and between Southwest Gas Corporation ("Utility") and _____ ("Interconnector").

Recitals

Whereas, the Utility is, or will soon be, recording the volumes and composition of gas delivered at the Utility's gas meter located at_____("Interconnector's Facility") using an electronic pressure and temperature corrective device ("Electronic Measurement Device") and a gas chromatograph or other gas analyzer ("Gas Quality Measurement Device"), respectively; and

Whereas, the Interconnector can obtain access to temperature and pressure corrected gas delivery data recorded by the Electronic Measurement Device and gas composition data recorded by the Gas Quality Measurement Device by interconnecting to an additional device ("Data Reporting Device"); and

Whereas, at Interconnector's request, the Utility is willing to allow the Interconnector to connect to the Data Reporting Device at Interconnector's expense and on terms set forth in this Agreement.

NOW THEREFORE, IN CONSIDERATION OF THE MUTUAL COVENANTS HEREIN SET FORTH, THE PARTIES AGREE AS FOLLOWS:

1. As a standard component of the Interconnector's metering facilities, the Utility shall (i) select, engineer, and install the Data Reporting Device as described in Appendix A (unless such selection, engineering, and installation has occurred or will occur pursuant to another agreement between the parties, such as an interconnection agreement, in which case that agreement shall govern such selection, engineering, and installation), and (ii) maintain the Data Reporting Device, in each case, at Interconnector's Facility. The Data Reporting Device shall be interconnected with the Electronic Measurement Device and the Gas Quality Measurement Device. As set forth in Section 3 hereof, the Interconnector may connect with the Data Reporting Device to access gas delivery and gas composition data.

2. Utility's estimated cost to select, engineer, and install the Data Reporting Device is $_____. A Utility work order must be executed, and Interconnector advance payment received before the Utility will perform the work (if provisions for payment of the estimated cost have not already been made pursuant to an interconnection or other agreement). Prior to termination of this Agreement, the Utility shall submit an invoice to Interconnector for the estimated costs of disconnecting the Interconnector from the Data Reporting Device, which shall be payable by Interconnector within 30 days of the date of such invoice. If, at any time, Utility determines that the actual costs incurred (or to be incurred) by Utility in performing any of the work under this Agreement will exceed or are expected to exceed any previously estimated costs, Utility may invoice Interconnector for the difference between such previously estimated costs and the then-current estimated costs, and Interconnector shall pay the invoice for the additional amount as a condition precedent of Utility continuing work. Upon final determination of the actual costs incurred by Utility in performing any of the work under this Agreement, Utility will perform a true-up of such actual costs compared to the amounts already paid by Interconnector, and will generate an invoice showing the difference, if any. If such actual costs exceed the amount already paid by Interconnector, Interconnector shall pay the amount specified in the invoice within thirty (30) days of receipt of the invoice. If such actual costs are less than the amount already paid by Interconnector, Utility will refund the amount specified in the invoice within thirty (30) days of delivery of the invoice to Interconnector.

3. Upon completion of the installation of the Data Reporting Device and any testing or other procedures deemed necessary by Utility, in its discretion, with respect thereto, Utility will allow the Interconnector, at its expense, to connect to the Data Reporting Device and, in accordance with Interconnector's selection set forth in Appendix A (which selection must be made by Interconnector on the effective date of this Agreement), access the

temperature and pressure corrected gas delivery data recorded by the Electronic Measurement Device and gas composition data recorded by the Gas Quality Measurement Device.

4. Utility has no responsibility for ensuring when data from the Electronic Measurement Device or the Gas Quality Measurement Device shall be accessible by the Data Reporting Device. Such data is made available solely on an "as available" basis, and such data may not be of billing- ready quality. Utility does not make any representations that such data shall be available regularly or at any particular frequency.

5. NO WARRANTIES. THE UTILITY, NOT BEING THE MANUFACTURER OF THESE DEVICES, MAKES NO REPRESENTATION OR WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO EITHER THE OPERATION OF THE ELECTRONIC MEASUREMENT DEVICE, THE GAS QUALITY MEASUREMENT DEVICE, THE DATA REPORTING DEVICE OR THE MERCHANTABILITY OR FITNESS FOR ANY PURPOSE OF THE ELECTRONIC MEASUREMENT DEVICE, THE GAS QUALITY MEASUREMENT DEVICE, THE DATA REPORTING DEVICE, OR ANY DATA OBTAINED FROM ANY ONE OF THESE DEVICES.

6. To the fullest extent permitted by applicable law and without limiting Interconnector's indemnification, defense, and hold harmless obligations under any other agreement between the parties, Interconnector shall indemnify, defend and hold harmless the Utility from and against any and all claim or liability of every kind and nature for (i) injury to or death of persons, including without limitation, employees or agents of the Utility or of Interconnector; (ii) damage, destruction or loss, consequential or otherwise, to or of any and all property, real or personal, including without limitation, property of the Utility, Interconnector or any other person; (iii) costs, penalties or fines resulting from the use of data obtained from the Data Reporting Device that results from operational changes initiated by Interconnector or its agents; (iv) violation of local, state or federal laws or regulations; and (v) attorney's fees and costs, including both retained and in-house attorney's fees incurred in defending against such claim or liability or enforcing this provision resulting from or in any manner arising out of or in connection with performance of this Agreement, including the indemnity obligations imposed on the Utility by Interconnector, by the local jurisdiction in which any work is performed pursuant to this Agreement or which issues a permit for any part of such work.

7. The parties acknowledge that they have cooperated in the development of this Agreement and it shall not be construed against either party by reason of its preparation.

8. The installation of an Electronic Measurement Device, Gas Quality Measurement Device and/or Data Reporting Device shall not preclude the Utility in its sole discretion, from calculating Interconnector's gas deliveries or gas quality from a separate measurement device according to its approved practices. Any differences between the gas deliveries or gas composition from the Data Reporting Device and Utility's determination from either the Electronic Measurement Device or the Gas Quality Measurement Device or a separate measurement device shall be resolved first in favor of the separate measurement device, and then the Electronic Measurement Device or Gas Quality Measurement Device.

9. This Agreement shall remain in effect from the date hereof, unless terminated by either party upon 30 days prior written notice. Upon termination, the interconnection to the Data Reporting Device shall be severed without further notice or obligation. Notwithstanding the termination of this Agreement, the rights and obligations of each party, which contain or refer to subject matter which relates to time periods subsequent to the termination of this Agreement, shall survive, including the obligations to make payments, as well as Sections 5 and 6 shall survive termination.

10. Any notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly and duly given when delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnector: [Contact Information To Be Supplied]

Mailing Address:

If to Utility: [Contact Information To Be Supplied]

Mailing Address:

In addition to the notice specified above, notice may also be provided by telephone or email to the telephone numbers and email addresses set out below, but must be immediately followed up by a written notice delivered pursuant to the first paragraph of this Section:

If to Interconnector: [Contact Information To Be Supplied]
Telephone Numbers:
Email Address:

If to Utility: [Contact Information To Be Supplied]

Telephone Numbers:
Email Address:

Either Party may change the notice information in this Section 10 by giving Notice within five (5) business days prior to the effective date of the change.

11. This Agreement shall be governed by and construed under the laws of the state of California, without reference to any principles on conflicts of laws. In the event of any litigation to enforce or interpret any terms of this Agreement, the parties agree that such action will be brought in the Superior Court of the County of San Bernadino, California (or, if the federal courts have exclusive jurisdiction over the subject matter of the dispute, in the U.S. District Court for the Central District of California), and the Parties hereby submit to the exclusive jurisdiction of such courts.

12. This Agreement sets forth the entire understanding of the parties and supersedes any prior discussion or understanding on the matters covered hereby, whether written or oral. This Agreement shall only be modified or amended by an instrument in writing executed by both parties and shall not be modified by any course of performance or usage of trade. No waiver of any right under this Agreement shall be deemed a subsequent waiver of the same right or any other right. To be effective, any waiver of the provisions hereof shall be in writing. Neither party may assign (by operation of law or otherwise) any of its rights or obligations hereunder without the prior written consent of the other party. If any provision of this Agreement or the application thereof to any person, place, or circumstance, shall be held by a court of competent jurisdiction to be invalid, unenforceable, or void, the remainder of the Agreement and such provisions as applied to other persons, places, and circumstances shall remain in full force and effect.

IN WITNESS WHEREOF, this Agreement has been executed in duplicate originals by the duly authorized representatives of the parties.

ACCEPTED AND AGREED TO AS OF THE LATEST SIGNATURE DATE HEREOF:

	Interconnector	Southwest Gas Corporation
Name:		
Title:		
Signature:		
Date:		

APPENDIX A
INTERCONNECTOR DATA ACCESS OPTIONS

[***Utility to specify options at the time this Agreement is executed.***]

TABLE A: AVAILABLE DATA

Current Temperature (degrees F)	**C6+**
Current Static Pressure (psia)	**Propane**
Current Differential Pressure (psia)	**I-butane**
Current Flow Rate (Mcf/h)	**N-butane**
Current Energy Rate (MMBtu/h)	**Neo C5**
Accumulated Volume (Mcf)	**I-pentane**
Energy content dry (Btu/cf)	**N-pentane**
Specific Gravity	**Nitrogen**
Methane Number (if applicable)	**Methane**
Gas Chromatograph Failure Alarm	**CO2**
Odorizer Failure Alarm	**Ethane**
Total Odorant Injected (lbs.)	**O2***
Odorant Injection Rate* (lbs./MMcf)	**H2S Alarm***
Moisture* (lbs. water/MMcf)	

*** Limited availability**

(END OF ATTACHMENT E)

LANDLORD AGREEMENT (FORM 411.0 02/2023) T

(See Attached Form)

SOUTHWEST GAS CORPORATION

LANDLORD AGREEMENT

Complete all information on this Agreement to expedite processing.

Please print or type

Owner Information

Name _____ Phone Number ( ) _____

Email Address _____

*Social Security or Federal Tax ID Number _____ *Date of Birth _____

Co-Applicant/Spouse _____ Phone Number ( ) _____

Email Address _____

*Social Security (last four digits only) or Federal Tax ID Number _____ *Date of Birth _____

Billing Information

Mailing Address for Bills _____

(Street) *(City)* *(State)* *(ZIP Code)*

In Care Of *(if different from Owner's name)* _____

Property Management Information *(if applicable)*

Company or Manager's Name _____ Phone Number ( ) _____

*Social Security (last four digits only) or Federal Tax ID Number _____

**Southwest Gas Corporation required field(s) to process this agreement.*

List the residential address(es) to be covered by this Agreement on the reverse side of this form.

This Agreement hereby authorizes Southwest Gas Corporation (hereinafter referred to as "SWG") to bill for gas services in accordance with the terms and conditions applicable to customers by means of an automatic authorization from the owner or authorized agent (hereinafter referred to as "Landlord") of the property. This Agreement shall be governed by the following terms and conditions mutually agreed to by the respective parties. SWG reserves the right to deny this Agreement. A qualified Landlord is a rental property owner that has established credit with SWG.

Credit Established Account Number _____ or enclose Letter of Credit[1]

1. SWG *will not* notify the Landlord each time the account automatically reverts to the Landlord's name. Landlord accounts set up on Automatic Payment Plan (APP) or Electronic Bill Payments will terminate at the time service is discontinued in the Landlord's name. Because of account number changes, a new application will be required to resume either of these payment options when service is reestablished in the Landlord's name.
2. This Agreement may be canceled by the Landlord or SWG at any time with a 30-day ***written notification*** to the other party. The Landlord will remain liable for all costs incurred in the provision of service(s) until proper notice is received by SWG.
3. The applicable account shall automatically revert to the Landlord's name when the tenant requests disconnection of service. The Landlord shall be liable to SWG for the provision of service(s) when the account reverts to the Landlord's name, whether or not the Landlord is aware that the account has been changed to the Landlord's name.
4. The Landlord shall be liable for all bills incurred while the applicable account is in his or her name; however, no service establishment fee shall be charged each time the account reverts to the Landlord's name except that the Landlord shall be charged a service establishment fee in the event he or she notifies SWG to discontinue service and subsequently decides to reestablish or reconnect the service in his or her name at the particular residence.
5. This Agreement shall not apply when a tenant is disconnected for nonpayment of gas bills.
6. It is the obligation of the Landlord or the tenant to notify SWG of any changes in occupancy. All notices required by the Landlord to SWG and any other changes in this Agreement requested by the Landlord including, but not limited to, changes in the applicable residences and mailing addresses must be in writing. ***It is the Landlord's responsibility to notify SWG if there is a change of ownership of the property***. *(FAX notification is acceptable)*
7. This Agreement shall be canceled, without notice, if any of the accounts listed become delinquent, service is discontinued for nonpayment, or any final bills are left unpaid while in the Landlord's name.
8. This Agreement does not prevent SWG from discontinuing service(s) for nonpayment of bills, fraudulence or noncompliance with SWG rules and regulations on file with the appropriate state Commission.
9. A change in Property Management will require a new Agreement to be executed.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, SWG is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information SWG may collect and how such information is used can be found in SWG's CCPA Privacy Policy at https://www.swgas.com/ccpa.

I have read and fully understand the terms and conditions governing this Agreement. As evidence thereof, I have affixed my signature.

[1] Letters of Credit within the past 24 months of service are accepted from a natural gas or electric utility if it meets Southwest Gas credit criteria.

Owner Signature _____ Date Signed _____

Return to: Southwest Gas Corporation • 10682 Pioneer Trail • Truckee, CA • 96161

List the residential addresses to be covered by this Agreement:

Service Address	Apartment or Space Number	Account Number

SUMMARY BILLING AGREEMENT – ARIZONA, CALIFORNIA, NEVADA
(FORM 414.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

SUMMARY BILLING AGREEMENT – ARIZONA, CALIFORNIA, AND NEVADA

This Summary Billing Agreement ("Agreement") is made and entered into this _____ day of _____ , 20 _____ , by and between _____ ("Customer") and Southwest Gas Corporation ("Southwest").

WHEREAS, Southwest provides a billing service called Summary Billing, whereby Customers with several natural gas accounts can receive a single bill with summarized billing data for these accounts, and

WHEREAS, the Customer and Southwest desire to enter into an agreement for the Customer's participation in Southwest's Summary Billing Program.

NOW, THEREFORE, the parties agree as follows:

1. **Definitions**

1.1 **Billing Cycle** - The 21 Billing Cycles (designated by numbers – 1, 2, 3, etc.) that comprise Southwest's monthly meter reading schedule. The Billing Cycle assigned to the Customer's gas Detail Account denotes the date each month on which the account is scheduled to be read. Due to weekends and holidays, the meter reading date may vary from month to month.

The Billing Cycle assigned to the Customer's Master Account, which is separate from the cycles assigned to the Detail Accounts, denotes the approximate date each month on which Southwest will start the billing process for the Master Account.

1.2 **Detail Accounts** - The Customer's individual accounts that are designated by the Customer (see Attachment A) to be summarized under a Master Account.

1.2.1 Customers can select to have bills mailed to each Detail Account mailing addresses, Master Account mailing address, both Detail Account and Master Account mailing addresses, or they can choose not to receive any Detail Account bills.

1.2.2 The monthly activities for the Detail Accounts are listed separately on the Summary Bill statement and their sum total is shown on the Master Account.

1.3 **Master Account** - A special account to which the charges from the Customer's Detail Accounts are transferred and added together, and to which payment activity is entered. More than one Master Account may be required per Customer to meet all of the terms and conditions of this Agreement.

1.4 **Meter Reading Date** - The date on which the meter for the Customer's Detail Account is to be read by Southwest. The Billing Cycle assigned to the Detail Account determines the account's meter reading date each month.

1.5 **State Commissions**

1.5.1 **ACC** - Arizona Corporation Commission.

1.5.2 **CPUC** - California Public Utilities Commission.

1.5.3 **PUCN** - Public Utilities Commission of Nevada.

1.6 **Summary Billing** - A special billing service Southwest provides whereby Customers with several natural gas Detail Accounts can receive a single bill with summarized billing data for these accounts.

1.7 **Transaction** - The issuance and mailing of a Summary Bill and/or notice by Southwest or the payment of any Summary Bill and/or notice by the Customer.

2. **Scope of the Agreement** This Agreement shall govern and apply only to (a) those Detail Accounts designated by the Customer and accepted by Southwest for billing under the Summary Billing Program and (b) the Master Account(s) established by Southwest for totaling the Customer's Detail Accounts. This Agreement does not apply to the Customer's individual Detail Accounts that are not tied to a Master Account.

3. **Terms and Conditions**

3.1 Any transaction made pursuant to this Agreement shall be subject to the terms and conditions of Southwest's Gas Tariff as approved by the applicable state commission as referenced in 1.5.

3.2 Detail Accounts billed under the following special programs cannot be billed under the Summary Billing Program. If any Detail Account is included in one of the special programs listed below, the Customer must cancel participation in the program for that Detail Account before the account can qualify for Summary Billing:

3.2.1 Automatic Payment Plan (APP), whereby the Customer's financial institution automatically pays the billing for the gas accounts each month.

3.2.1.1 A Master Account **can** be included in this Plan.

3.2.2 Equal Payment Plan (EPP), whereby the Customer's total annual bill is estimated and divided into twelve (12) monthly payments.

3.2.2.1 A Master Account **cannot** be included in this Plan.

3.3 The Customer agrees to notify Southwest in writing at least thirty (30) days in advance whenever the Customer decides to add or delete Detail Accounts under the Summary Billing Program.

3.4 The number of Master Accounts for each Customer must be mutually agreeable to both parties.

3.5 The Billing Cycle(s) selected for the Master Account(s) must be mutually agreeable to both parties.

3.5.1 The minimum number of Billing Cycles between the Billing Cycle of the last Detail Account and the Billing Cycle of the Master Account must be five (5) Billing Cycles.

3.5.2 The Billing Cycle(s) for the Detail Account(s) are designated by Southwest only.

3.6 A minimum of two (2) Detail Accounts can be summarized under one Master Account.

3.7 A maximum of two hundred twenty-four (224) Detail Accounts can be summarized under one Master Account.

3.8 The Customer name on all of the Detail Accounts summarized under one Master Account must be the same.

3.9 Summary Bills are due and payable upon presentation and will be considered past due if the "AMOUNT DUE," as shown on the Summary Bill, is not received by Southwest within fifteen (15) days after the Summary Bill is mailed to the Customer.

The Customer agrees that each month's payment for the "AMOUNT DUE" must be one (1) payment drawn on a U.S. bank or other financial institution and payable to Southwest in the form of cash, check, money order, certified check, electronic transfer, or any other means mutually agreeable to the Utility and the customer, unless other arrangements acceptable to Southwest have been previously established. Customer can enroll the Master Account on Automatic Payment Plan (APP), whereby the Customer's financial institution automatically pays the "AMOUNT DUE."

3.10 The Customer agrees that, whenever conditions may prevent Southwest from obtaining meter readings, Southwest may bill the Customer for estimated consumption of those Detail Accounts during the billing period.

3.11 When the "AMOUNT DUE" on the Summary Bill is not received by Southwest within fifteen (15) days, a late payment charge will be calculated on all Detail Accounts two business days later. These charges will appear on the Customer's next Detail Account bill(s) and/or Summary Bill.

3.12 Southwest reserves the right to remove the Customer from the Summary Billing Program if the Customer does not pay the "AMOUNT DUE" as shown on the Summary Bill, and a Master Account bill is produced for a second month. Southwest will send the Customer a written "plan termination" notice indicating the plan will be automatically terminated if payment is not received within ten (10) days and a final Summary Bill will be issued.

3.13 Southwest reserves the right to remove the Customer from the Summary Billing Program if the Customer has two (2) or more checks returned to Southwest unpaid by the bank or other financial institution within any twelve (12) consecutive months.

3.14 Any Customer terminated from the Summary Billing Program under Sections 3.12 and 3.13 above, may not reestablish billing under the Summary Billing Program until **both** of the following conditions are met:

1. A minimum of twelve (12) consecutive months has passed since the Customer was terminated from the Summary Billing Program and began receiving individual Detail Account bills for the accounts, and has

2. Demonstrated the ability to pay in a timely manner.

3.15 Arizona - If the correctness of any Detail Account bill or a Summary Bill is questioned or disputed by the Customer, the Customer shall pay the undisputed portion of the bill and notify Southwest that such unpaid amount is in dispute prior to the delinquent date of the bill. Southwest will notify the Customer within five (5) working days of the receipt of a written dispute notice. If Southwest determines the billing was incorrect, an adjustment will be applied to the next month's Detail Account. In the event the Customer and Southwest cannot resolve the billing dispute, the Customer shall file a written statement of dissatisfaction with the ACC.

California - If the correctness of any Detail Account bill or Summary Bill is questioned or disputed by the Customer, the Customer must request an explanation from Southwest

within ten (10) days of receiving the Summary Bill and pay to Southwest that portion of the bill that is not in dispute. If Southwest determines that the billing was incorrect, an adjustment will be applied to the next month's bill. If Southwest and the Customer fail to agree on the amount of a disputed bill, in lieu of paying the disputed amount to Southwest, the Customer may deposit the disputed amount of the bill with the CPUC, pending resolution of the dispute and disbursement of the deposit by the CPUC.

Nevada - If the correctness of any Detail Account bill or Summary Bill is questioned or disputed by the Customer, the Customer shall deposit with Southwest the amount of the questioned portion of the bill. If Southwest determines that the billing was incorrect, an adjustment will be applied to the next month's Detail Account. If the Customer is not satisfied with the determination made by Southwest, the Customer shall be informed of their right to file a complaint with the PUCN.

3.16 The Customer agrees to provide Southwest access to its gas meters at all times so Southwest may read, test, and/or change the meters as needed.

3.17 The Customer agrees to pay any Late Payment Fee that is applied to the Detail Account bill(s) under Southwest's Gas Tariff as approved by the applicable state commission as referenced in 1.5.

3.18 Except as otherwise provided in this section, all other provisions, terms and conditions of Southwest's Tariff Rules and Regulations as approved by the applicable state commission as referenced in 1.5 are applicable to Summary Billing and are made a part hereof.

4. **Confidentiality** Documents and other communications related to Summary Billing Transactions under this Agreement shall maintain the same confidential or non-confidential status as they would have in the form of non-Summary Billing Transactions.

5. **Termination** This Agreement shall remain in effect until terminated by either party with not less than thirty (30) days prior written notice, which notice shall specify the effective date of termination; provided, however, that any termination shall not affect the respective obligations or rights of the parties arising under this Agreement prior to the effective date of termination.

6. **Notice of Termination of Service for Nonpayment** If the Customer's Summary Bill becomes past due, notice of termination of service for nonpayment shall be given by mailing a written notice to the Customer at the address specified herein by U.S. Mail, First-Class, with postage prepaid. Service to all Detail Accounts may be terminated according to Southwest's Gas Tariff guidelines if the Master Summary Bill is not paid in full.

7. **Assignment** This Agreement may not be assigned by either Party except with the express written consent of the other Party, which consent shall not be unreasonably withheld or delayed. Southwest may, however, without the prior written consent of the Customer, assign or transfer this Agreement or any right or obligation hereunder to an affiliated or subsidiary company or to a company growing out of a consolidation or acquisition or merger with such party.

8. **Non-Waiver** The waiver by either party of any incident resulting in breach of this Agreement or any waiver of default in payment shall not constitute a continuing waiver of the same.

9. **Governing Law and Tariffs** This Agreement shall be governed by and interpreted in accordance with the laws of the applicable state and Southwest's Gas Tariff as approved by the applicable state commission as referenced in 1.5 regarding natural gas accounts. This Agreement shall at all times be subject to any changes or modifications by the applicable state commission as referenced in 1.5 may, from time to time, direct in the exercise of its jurisdiction.

10. **Number of Summary Bill Copies** Only one copy of the Summary Bill will be mailed to the Customer at the address specified below.

11. **Customer's Billing Address** All Summary Bills and notices shall be mailed to the Customer at the address specified below by U.S. Mail, First-Class, with postage prepaid. The mailing address specified below shall remain in effect until changed by the Customer with not less than thirty (30) days prior written notice.

12. **Notice at Collection Under the California Consumer Privacy Act ("CCPA")** Southwest is required to notify California residents of the personal information Southwest collects and why Southwest collects it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest may collect about California residents and how such information is used can be found in Southwest's CCPA Privacy Policy at https://www.swgas.com/ccpa.

13.

Company Name _____

_____

Attention: _____

Address _____

_____

City _____ State _____ ZIP Code _____

14. **Execution**

Company Name _____

D.B.A. _____

Authorized Agent, Officer or Owner _____

(print name)

Signature _____

Title _____

Date Signed _____

Telephone Number ( ) _____

SOUTHWEST GAS CORPORATION

Accepted By _____

(print name)

Date Signed _____

ATTACHMENT A

The following Detail Accounts should be summarized under one Master Account.

The Detail Account bills should be mailed to:

Check One Option:

☐ Detail Account mailing address
☐ Master Account mailing address
☐ Both Detail Account and Master Account mailing addresses
☐ Send No Detail Account bills

Southwest Gas Account Number	Customer Identification Number*	Southwest Gas Account Number	Customer Identification Number*

* A five-digit value which is assigned by the customer to identify individual locations; e.g., store number.

NOTE: Attach another page if additional entries are required. You may photocopy this page.

ELECTRONIC DATA INTERCHANGE AGREEMENT
(FORM 137.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

ELECTRONIC DATA INTERCHANGE AGREEMENT

(Customer)

THIS ELECTRONIC DATA INTERCHANGE AGREEMENT (the "Agreement") is made as of _____ __, 20__ by and between _____, a _____ ("Customer"), and Southwest Gas Corporation, a California Corporation ("Southwest Gas").

RECITALS

WHEREAS, Customer and Southwest Gas desire to facilitate purchase and sale transactions ("Transaction(s)") by electronically transmitting and receiving data in agreed formats in substitution for conventional paper-based documents and to ensure such Transactions are not legally invalid or unenforceable as a result of the use of available electronic technologies for the mutual benefits of the parties.

WHEREAS, Customer and Southwest Gas desire to establish terms and conditions upon which the parties may communicate and transmit information and data in electronic form.

NOW THEREFORE, the parties, intending to be legally bound, agree as follows:

Section 1. DEFINITIONS

As used in this Agreement, the following terms have the following meanings:

(a) Business Agreement(s) means all contractual relationships between the parties giving rise to an obligation of Customer to pay Southwest Gas, as designated therein. Business Agreement is also deemed to be Southwest Gas' filed tariffs and rules, regulations and orders, as applicable, of the California Public Utilities Commission, the Arizona Corporation Commission and the Public Utilities Commission of Nevada (collectively, "Tariffs and Rules").

(b) Payment Obligation means an obligation of Customer to pay money to Southwest Gas pursuant to a Business Agreement.

(c) EDI means the exchange of data contained in normal business transactions electronically and in standard format.

(d) Transaction Set means a collection of data that is communicated between parties, as designated in Exhibit A or otherwise agreed by the parties.

Section 2. PREREQUISITES

2.1 Scope of the Agreement. This Agreement shall govern and apply to the interchange of certain business data, funds and/or information between Southwest Gas and Customer in accordance with the specifications set forth in Exhibits A and B, which are attached hereto and incorporated by this reference.

2.2 Transactions. This Agreement relates to the sale of natural gas and related goods and services by Southwest Gas to Customer from time to time in accordance with the applicable Tariffs and Rules. This Agreement does not express or imply any commitment to purchase or sell goods or services.

2.3 Documents; Standards. Each party may electronically transmit to or receive from the other Party any of the Transaction Sets listed in Exhibit A attached hereto and Transaction Sets which the parties by written agreement add to Exhibit A (collectively "Document(s)"). Any transmission data which is not a Document shall have no force or effect between the parties unless justifiably relied upon by the receiving

party. All Documents shall be transmitted in accordance with the standards and the published standard guidelines set forth in Exhibit A. Notwithstanding the foregoing, Customer consents and agrees that Southwest Gas may provide supplemental information, including notices and informational inserts ("Supplemental Information"), to Customer by any reasonable means, including without limitation, via U.S. mail, electronic mail or by placing it on Southwest Gas' website for access by Customer.

Section 3. AGREEMENT AND AUTHORIZATION

Customer authorizes Southwest Gas to provide Billing information to Customer in accordance with this Agreement.

Section 4. RECEIPT, ACKNOWLEDGEMENT, VERIFICATION

4.1 Proper Receipt. Documents shall not be deemed to have been properly received, and no Document shall give rise to any obligation, until accessible to the receiving party.

4.2 Verification. Upon proper receipt of any Document, the receiving party shall within 24 hours thereafter properly transmit to the transmitting party a functional acknowledgment in return, unless otherwise specified in Exhibit A. A functional acknowledgment shall constitute conclusive evidence a Document has been properly received.

4.3 Acceptance. If acceptance of a Document is required as designated in Exhibit A, any such Document which has been properly received shall not give rise to an obligation unless and until the party initially transmitting such Document has properly received in return the agreed acceptance Document (as specified in Exhibit A).

4.4 Garbled Transmissions. If any properly transmitted Document is received in an unintelligible or garbled form, the receiving party shall promptly notify the originating party in a reasonable manner. In the absence of such a notice, the originating party's records of the contents of such Document shall control. Should the originating party not receive a functional acknowledgement indicating the electronic transaction was received, the originating party shall promptly notify the intended receiving party and re-send the electronic transaction. Each party shall retain all communications relating to each Transaction so that such communications are retrievable for at least four (4) weeks after the conclusion of the Transaction, or longer if required by the terms and conditions of individual invoice and payment documents, the applicable Tariffs and Rules and any applicable federal, state or local law or regulation.

Section 5. SYSTEM OPERATIONS

Each party, at its own expense, shall provide and maintain the equipment, software, services and testing necessary to effectively and reliably transmit and receive Documents.

Section 6. SECURITY PROCEDURES

6.1 Data Security. Each party shall properly use security procedures, including those specified in Exhibit A, if any, which are reasonably sufficient to ensure that all Documents, notices and other information specified in this Agreement that are electronically created, communicated, processed, stored, retained or retrieved are authentic, reliable, accurate and complete, and to protect its business records and data from improper access. Customer is responsible for the confidentiality and security of its systems and any Documents that Customer receives or retrieves from Southwest Gas pursuant to this Agreement. Customer shall select only Providers, or other suppliers that may access any Documents, that Customer determines to be capable of maintaining appropriate data security measures. Customer shall contractually impose upon such Providers and other suppliers the same or substantially similar duties with respect to data security as imposed on Customer by this Agreement.

6.2 Freedom from Computer Viruses. Each Party shall use reasonable efforts to ensure that electronic transactions are free of, but not limited to, the following: computer viruses or other computer software code or routine designed to disable, damage, impair or electronically repossess or erase programs

or data files which can cause damage to a party's computer systems and/or operations. Either party will promptly notify the other if such destructive logic is detected in and/or transmitted from any computer system involving electronic transactions.

Section 7. THIRD-PARTY SERVICE PROVIDERS

7.1 Documents will be transmitted electronically to each party either directly or through a third-party service provider ("Provider") with which either party may contract on its own behalf. Either party may modify its election to use, not use or change its Provider upon thirty (30) days prior written notice to the other party. Exhibit B, attached hereto and incorporated by this reference, shall be used to designate or change Provider(s).

7.2 Each party shall be responsible for the fees, costs and charges of any Provider with whom it contracts. Each party shall be liable for the acts or omissions of its Provider while transmitting, receiving, storing or handling any Documents, communications, data and/or information or performing related transmission or receipt activities contemplated under this Agreement.

Section 8. TRANSACTION TERMS

8.1 Terms and Conditions. This Agreement is to be considered part of any other written agreement incorporating it or referenced in Exhibit A. Any electronic transaction made pursuant to this Agreement and (any related communication) shall also be subject to the provisions, terms and conditions set forth in the applicable Tariffs and Rules, the provisions of which, as in effect from time to time, are expressly incorporated by this reference. The parties acknowledge that the terms and conditions set forth in the applicable Tariffs and Rules may be or may become inconsistent, or in conflict with this Agreement, but agree that any conflict or dispute that arises between the parties in connection with any such transaction will be resolved as if such electronic transaction had been effected pursuant to the applicable Tariffs and Rules.

8.2 Discontinuance of Paper Billing. Electronic data interchange of Documents will undergo a period of testing during which Documents will be sent electronically and corresponding paper documents will be sent by mail for a mutually agreeable period of time. At the completion of the test period, if the parties determine the test to be successful, Southwest Gas may opt to cease the mailing of paper documents unless otherwise agreed in writing by the parties. In the event of any dispute during the test period, the paper documents shall control. In the event of an interruption in Southwest Gas' ability to transmit Documents electronically as provided herein, Southwest Gas shall have the right to resume transmittal of paper documents.

Section 9. VALIDITY, ENFORCEABILITY

9.1 This Agreement has been executed by the parties to evidence their mutual intent to create binding purchase and sale obligations pursuant to the electronic transmission and receipt of Documents specifying certain of the applicable terms, including the use of electronic mechanisms for invoicing and/or payment.

9.2 The parties agree that correspondence and documents electronically transmitted pursuant to this Agreement shall be construed to be in conformance with all Customer billing requirements set forth in the applicable Tariffs and Rules, for all purposes. Customer shall be governed by the payment requirements specified in the applicable Tariffs and Rules.

9.3 Each party shall adopt as its signature an electronic identification consisting of symbol(s) or code(s), which are affixed to or contained in each Document transmitted by such party ("Signature(s)"). Each party agrees that any Signature of such party affixed to or contained in each Document shall be sufficient to verify that such party originated such Document. Neither party shall disclose to any unauthorized person the Signatures of the other party.

9.4 Any Document and any information related to the Transaction properly transmitted pursuant to this Agreement shall be considered in connection with any Transaction, to be a "writing" or "in writing"; and any such Document when containing, or to which there is affixed, a Signature ("Signed Documents") shall be deemed for all purposes to have been "signed" and to constitute an "original" when printed from electronic files or records established and maintained in the normal course of business.

9.5 The conduct of the parties pursuant to this Agreement including the use of Signed Documents properly transmitted pursuant to this Agreement, shall, for all legal purposes, evidence a course of dealing and a course of performance accepted by the parties in furtherance of this Agreement, any Transactions, and any other agreement referenced in this Section 9.

9.6 The parties agree not to contest the validity or enforceability of Signed Documents under the provisions of any applicable law relating to whether certain agreements are in writing and signed by the party to be bound thereby. Signed Documents, if introduced as evidence on paper in any judicial, arbitration, mediation or administrative proceedings, will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither party shall contest the admissibility of copies of Signed Documents under either the business records exception to the hearsay rule or the best evidence rule, on the basis that the Signed Documents were not originated or maintained in documentary form.

Section 10. CONFIDENTIALITY

Documents and other communications related to Transactions under this Agreement shall maintain the same confidential or non-confidential status (whichever is applicable) as they would have in the form of paper records. These obligations and restrictions shall survive termination of this Agreement.

Section 11. LIABILITY

11.1 Breach of Business Agreement(s). Except as otherwise specifically provided herein, this Agreement neither enlarges nor diminishes the respective rights and obligations of the parties under any Business Agreement, and the liability of a party for breach of a Business Agreement shall be determined by the provisions of that agreement and applicable law.

11.2 Conduct of Third Parties. Except as otherwise limited herein, each party is and shall remain liable and fully responsible for any acts, errors or omissions of any Provider or other agent, representative, subcontractor or supplier authorized and/or retained by such party with respect to such party's conduct or performance under this Agreement. Neither party shall be liable to the other for the acts or omissions of, or the costs or charges assessed by, any third party not selected, authorized or retained by such party.

11.3 Limitation of Liability. NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY SPECIAL, INCIDENTAL, EXEMPLARY, OR CONSEQUENTIAL DAMAGES ARISING FROM OR AS A RESULT OF ANY DELAY, OMISSION OR ERROR IN THE ELECTRONIC TRANSMISSION OR RECEIPT OF ANY DOCUMENTS PURSUANT TO THIS AGREEMENT, EVEN IF SUCH PARTY HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS PROVISION SHALL NOT LIMIT ANY PARTY'S LIABILITY UNDER ANY BUSINESS AGREEMENT, AND IS STRICTLY INTENDED TO APPLY TO THE SUBJECT MATTER HEREOF.

Section 12. SUSPENSION AND TERMINATION

12.1 Suspension of Operations. Either party may suspend operations under this Agreement:

(a) upon written notice to the other party, in the event that the notifying party has a good faith belief that the information of either party may be materially threatening or compromised; or

(b) if the performance of a party under this Agreement is delayed or prevented by an act of God, natural disaster, computer or communications failure or other cause beyond the affected party's reasonable control.

Suspension of operations under this Agreement shall not relieve Customer of its Payment Obligations to Southwest Gas or extend the time for paying Southwest Gas under the applicable Business Agreement(s). The party that invokes suspension shall promptly notify the other party when the reason for having invoked the suspension no longer exists, at which time operations under this Agreement shall resume.

12.2 Termination. Subject to the provisions of Section 12.1, above, this Agreement shall remain in effect until terminated by either party with not less than thirty (30) days' prior written notice to the other specifying the effective date of termination. Notwithstanding such termination, this Agreement shall remain in effect as to all Transaction Sets that have been initiated by Customer and not cancelled prior to termination of this Agreement; and such termination shall not affect the respective obligations or rights of the parties arising under any Documents or otherwise under this Agreement prior to the effective date of termination.

Section 13 MISCELLANEOUS.

13.1 Headings. Headings or titles of the provisions hereof are for convenience only and shall have no effect on the provisions of this Agreement.

13.2 Severability. Any provision of this Agreement which is determined to be invalid or unenforceable will be ineffective to the extent of such determination without invalidating the remaining provisions of this Agreement or affecting the validity or enforceability of such remaining provisions.

13.3 Entire Agreement. This Agreement and Exhibits A and B constitute the complete agreement of the parties relating to the matters specified in this Agreement and supersede all prior representations or agreements, whether oral or written, with respect to such matters. No oral modification or waiver of any of the provisions of this Agreement shall be binding on either party. No obligation to enter into any transaction is to be implied from the execution or delivery of this Agreement. This Agreement is for the benefit of, and shall be binding upon, the parties and their respective successors and assigns.

13.4 Assignment. This Agreement or any rights or obligations hereunder, shall not be assigned by either party without the express written approval of the other party. Any assignment made without such consent shall be null and void. Notwithstanding the foregoing, Southwest Gas may assign this Agreement or subcontract or delegate obligations hereunder to a subsidiary or affiliated entity without prior approval or notice. Performance of the Customer's obligations under any Transaction or billing for utility service may not be assigned by the Customer without Southwest Gas' express written approval; provided that any such permitted assignment shall not relieve Customer of any of its obligations under this Agreement.

13.5 Non-Waiver. The waiver by either party of any breach of any term, covenant or condition contained in this Agreement or in a utility service billing, or any default in the payment of any obligation of any utility service billing rendered to Customer pursuant to this Agreement shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation, nor shall any waiver of any incident of breach or default in payment constitute a continuing waiver of the same.

13.6 Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the state of Nevada. This Agreement shall at all times be subject to the applicable Tariffs and Rules and any changes or modifications that may, from time to time, be imposed or directed thereunder.

13.7 Force Majeure. No party shall be liable for any failure to perform its obligations in connection with any Transaction or any Document, where such failure results from any act of God or other cause beyond such party's reasonable control (including, without limitation, any mechanical, electronic or communications failure) which prevents such party from transmitting or receiving any Documents.

However, for purposes of this Section 13.7, acts or omissions of a Provider shall not be deemed to be beyond the control of the party contracting with the Provider.

13.8 Notices. All notices required to be given under this Agreement, except for communications forming a part of Transactions, shall be in writing and shall be sent by certified mail, return-receipt requested, or by overnight mail, or by courier, to the parties as follows:

Southwest Gas:
Southwest Gas Corporation
5241 Spring Mountain Road
P.O. Box 98512
Las Vegas, Nevada 89193-8512
Attention: LVB-320 BTS/CAST

Customer:

_____

_____

_____

Attention: _____

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify California residents of the personal information it collects and the purpose of collection. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect and how it uses such information can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

(Remainder of page intentionally left blank)

Each party has caused this Agreement to be properly executed on its behalf effective as of the date first above written.

"CUSTOMER"	"SOUTHWEST GAS" SOUTHWEST GAS CORPORATION, a California corporation
(Customer)	
(Signature)	(Signature)
(Print Name)	(Print Name)
(Title)	(Title)
(Date)	(Date)

EXHIBIT A

SPECIFICATIONS AND REQUIREMENTS

1. STANDARDS

The Standards applicable to this Agreement shall be the American National Standard Institute (ANSI) X12 Standards. All data dictionaries and transmission controls referenced in that standard shall be applicable to the Transaction Sets listed in the Documents section of this Exhibit A to the Agreement. Upgrades to later releases of ANSI ASC X12 Draft Standards or Standards will be at the concurrence of both parties.

2. GUIDELINES

The Guidelines applicable to this Agreement shall be: Utility Industry Group Implementation Guidelines, and any other guidelines agreed to in writing by the parties. In the event of a conflict between these guidelines and this Agreement, this Agreement shall control.

Non-electronically transmitted documents shall be sent by certified, registered or first class mail or special delivery, postage prepaid; provided that Southwest Gas may alternatively provide Supplemental Information to Customer by electronic mail or by placing such information on Southwest Gas' website for access by Customer.

3. DOCUMENTS

Documents shall include the following transaction(s):

Transaction Set Number	Document Name or Description	Version Release	Verification Required? (Yes or No)
810	Billing Invoice	4010	Yes
997	Functional Acknowledgement	4010	No

Maintenance of Document Log. Each of the parties agrees to maintain a complete document log of all communications sent and received to and from the other party without any modification. Documents contained in such document logs shall be retrievable in readable form. Each party shall maintain said document log for the period required by any applicable federal, state or local law or regulation, and shall make it available to the other party upon request.

4. SECURITY PROCEDURES

Each party (and their respective third party service providers) shall properly use and maintain such security procedures and maintain system procedures as provided in the Agreement, and including any additional procedures specified below and incorporated hereto by this reference, as are reasonably necessary to insure that all transmissions of Documents are authorized and to protect business records and data from improper access by third parties.

(If not applicable, insert "NONE")

_____

_____

_____

5. EXISTING AGREEMENTS

(If not applicable, insert "NONE")

_____

_____

_____

6. CONFIDENTIAL INFORMATION

Confidential information shall include, without limitation, Transaction Set information (e.g., the contents of all or specified Transaction Sets or specified Transaction Set segments/data element), information contained in either party's database, proprietary implementation guidelines, the content of any security procedures and any related information or data.

7. TERMS AND CONDITIONS FOR TESTING PERIOD.

To facilitate the process of evaluating the feasibility of the EDI service, Customer and Southwest Gas may enter into a test of the EDI service.

By entering into a test, Southwest Gas and Customer agree to the following:

(a) **Test Period**. The test period will be for a period of thirty (30) days or less and will commence with the date of the initial transmission of documents from Southwest Gas to the Customer's electronic mailbox.

(b) **Test Accounts**. Customer agrees to convert six (6) to twenty (20) of their Southwest Gas Customer accounts for the purpose of this test. Customer understands and agrees that this conversion could necessitate the removal of these accounts from other optional billing or payment programs offered by Southwest Gas.

(c) **Transaction Sets**. Each party agrees to send and receive test documents using the transaction sets listed in the "Documents" section of this Exhibit A.

(d) **Termination**. The test may be terminated by either party at any time by giving written notification to the person(s) listed in Section 13.8 of this Agreement and will be effective upon receipt.

EXHIBIT B

DESIGNATION OF THIRD PARTY SERVICE PROVIDER;
TECHNICAL CONTACTS

I. SOUTHWEST GAS

A. DESIGNATION OF THIRD PARTY SERVICE PROVIDER:

(If parties will be transmitting/receiving Documents directly, insert "NONE")
Provider for Southwest Gas:

NONE

B. TECHNICAL CONTACT:

Name: _____
Address: _____
_____
_____
Telephone No.: _____
Email: _____

II. CUSTOMER

A. DESIGNATION OF THIRD PARTY SERVICE PROVIDER:

(If parties will be transmitting/receiving Documents directly, insert "NONE")
Provider for Customer:

Name: _____
Address: _____
_____
_____
Telephone No.: _____
Email: _____

B. TECHNICAL CONTACT:

Name: _____
Address: _____
_____
_____
Telephone No.: _____
Email: _____

III. PROVIDER DESIGNATION, AUTHORIZATION AND AGREEMENT

In accordance with Section 7 of the Electronic Data Interchange Agreement, dated as of _____ __, 20 __, by and between Southwest Gas and Customer ("Agreement"), Customer hereby designates and authorizes _____, with offices at _____ to act as the third party service provider on behalf of Customer for the receipt, transmission and handling of the Documents and Transactions set forth in Exhibit A as contemplated under the Agreement.

By signing below, Provider designated herein agrees to comply with and be bound by the terms and conditions of the Agreement, as if it were a signatory to the Agreement, with respect to the receipt, transmission and handling of the Documents and Transactions it will perform on Customer's behalf under the Agreement.

"CUSTOMER"	"PROVIDER"
(Customer)	(Provider)
(Signature)	(Signature)
(Print Name)	(Print Name)
(Title)	(Title)
(Date)	(Date)

Acknowledged By:

"SOUTHWEST GAS"
SOUTHWEST GAS CORPORATION, a California corporation

(Signature)

(Print Name)

(Title)

(Date)

CUSTOMER TRENCH REQUIREMENTS (FORM 415.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

CUSTOMER TRENCH REQUIREMENTS

Southwest Gas (SWG) or the customer can provide trenches to install gas mains and service lines. It may be more cost effective for the customer to provide the trench, especially when more than one utility is extending its facilities along the same path. Here are some requirements for projects (followed by drawings of approved trench detail(s)):

1. Trenches shall be dug parallel or at a right angle to the property line or right-of-way wherever possible or as specified in SWG drawings. Changes in the trench running line or design will require SWG approval prior to excavation.

2. All excavating shall be done in accordance with local One-Call Laws.

3. All activities performed on the job-site must be in accordance with current Occupational Safety and Health Administration (OSHA) standards.

4. Any situation where sewer is planned to be installed in a joint trench with gas pipe, contact Southwest Gas for approval.

5. There must be a minimum clearance of 12 inches maintained between gas pipe and any other utilities in the joint trench. Gas piping must be installed above electric/sewer. Other utilities may be installed at the same depth as gas piping. To ensure proper clearances and minimum cover requirements are met, Southwest Gas will only install gas pipe after all other utilities in the trench are installed.

6. Some utility companies do not allow their facilities to be in a joint trench with natural gas pipe. Contact the local Southwest Gas Energy Solutions and/or other utilities in your area to confirm their policy.

7. The trench shall be smooth and free of rocks, stones, or debris that could damage the natural gas pipe. The gas pipe must be protected from rock damage by installing padding and shading material.

8. Parallel trenches in the right-of-way or public utility easement that will contain SWG facilities in both trenches should be avoided when possible unless specified in SWG drawings or with prior approval from Southwest Gas.

9. The installation practices below require an Operator Qualification (OQ) under Southwest Gas's OQ Plan which includes an approved Drug and Alcohol Plan. No OQ is required when the customer is only installing the final backfill which is the suitable compactable material. Please see Figure 1 and contact Southwest Gas for information about acquiring these qualifications:
   a. The padding and shading material shall be relatively smooth, relatively rock free, must be able to sift through 3/8-inch screen, and shall be of sufficient quantity to provide 6 inches of material above and below and 1-inch (minimum) clearance between trench wall and pipe. In certain conditions, additional padding and shading may be required.
      (1) Padding/shading is provided by the customer.
      (2) Padding is installed by the contractor (Clearances must be verified by Southwest Gas before installation).
      (3) The customer shall be responsible for maintaining the conditions of the trench for a period up to three working days after a Southwest Gas inspector has approved the trench.
   b. SWG piping must meet the minimum shade/backfill requirements before Southwest Gas will energize the pipe. Unless approved by SWG nominal depths for:
      (1) Service pipe is 24-inches on property and in streets or rights-of-way or as specified on SWG designs.
      (2) Mains is 30-inches or as specified on SWG designs.

10. On all open and/or joint trench installations, install non-conductive underground warning tape (yellow, 3" in width and shall deliver a message that there is buried gas line below). Installation requirements are as follows:
    a. Install warning tape above the gas line.
    b. Install the warning tape in the top of the 6-inch minus.
    c. Install the warning tape when excavations are 20 feet or more in length.
    d. Repair or extend the warning tape by tying the ends together.

11. The following are responsibilities of the customer:
    - Removal and restoration of surface material including pavement, concrete, and landscaping
    - Providing SWG approved backfill material including padding and shading near trenching operations
    - Notify SWG when completing backfill installation
    - Compaction and compaction tests in accordance with governing entity/agency requirements
    - Pavement and concrete cuts
    - Excavation permits
    - Call local One-Call Center to locate existing underground utility lines prior to excavating
    - Removal of spoils
    - Traffic Control
    - Maintain SWPPP and Best Management Practices

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION
Under the CCPA, SWG is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information SWG may collect and how such information is used can be found in SWG's CCPA Privacy Policy at https://www.swgas.com/ccpa.

I understand and agree to meet all requirements identified in items 1 through 11 prior to Southwest Gas or its contractor installing natural gas facilities. Southwest Gas reserves the right to accept or reject the customer provided trench based on any of these requirements as determined solely by Southwest Gas. Additionally, I understand that I may be required to make corrections at my costs to provide an adequate trench as determined solely by Southwest Gas.

I further understand that any costs incurred by Southwest Gas or its contractor to comply with these requirements to complete the installation of natural gas facilities may require a cash advance or reimbursement to aid construction for Southwest Gas to recover these costs.

SWG Representative *(please print)* _____ Title _____

SWG Representative Signature Ξ _____ ***Date Signed*** _____

Applicant *(please print)* _____

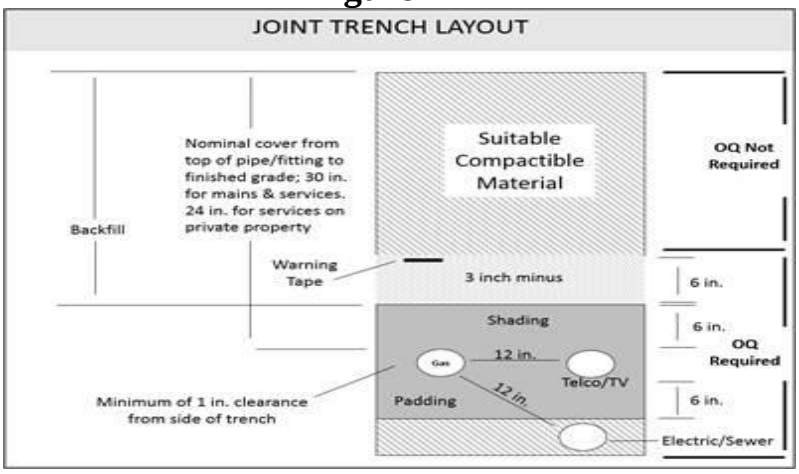
Company Name _____

Service Address/Sub-Division _____

_____

Applicant Signature Ξ _____ ***Date Signed*** _____

Figure 1



IMBALANCE TRADING REQUEST – SOUTHERN CALIFORNIA
(FORM 880.0SCA 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

IMBALANCE TRADING REQUEST- SOUTHERN CALIFORNIA

Customer Name	*Agent Name*
Email Address	*Telephone Number*
Imbalance Month / Year	*Imbalance Quantity to be Traded*

Please provide Customer Service Agreement (CSA) for Southwest Gas Customer(s) only.

Seller CSA: _____

- ☐ SoCalGas Customer
- ☐ Core Storage Account
- ☐ Southwest Gas Customer

Buyer CSA: _____

- ☐ SoCalGas Customer
- ☐ Core Storage Account
- ☐ Southwest Gas Customer

I understand that this Imbalance Trade is contingent on Southwest Gas authorizing the trade. If the Imbalance Trade is with a SoCalGas customer, Southwest Gas will enter into the trade through SoCalGas' imbalance trading program. Imbalance Trading forms must be submitted to Southwest Gas and trades completed prior to 3 p.m. Pacific Clock Time of the 30th of the trading month, or the 28th calendar day during the month of February. If the end of the trading period falls on a weekend or holiday, the prior business day shall be the last day for trading to occur. It is the responsibility of the Southwest Gas customer to ensure any imbalance trades with a SoCalGas customer are entered into the SoCalGas system.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect and how such information is used can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

Please email this form to Southwest Gas at:

SWG.GasDispatch@swgas.com

If you have any questions regarding this form or Southern California imbalance trades, please contact the Southwest Gas Scheduling department at 800-762-7626.

Form Submitted by _____
Customer / Agent

Signature _____ Date Signed _____

It is the sole responsibility of each Customer to ensure this form is received at the above address by the trading period deadline.

IMBALANCE TRADING REQUEST-NORTHERN CALIFORNIA

(FORM 880.0NCA 05/2026)

D
T

(See Attached Form)

SOUTHWEST GAS CORPORATION

IMBALANCE TRADING REQUEST-NORTHERN CALIFORNIA

Seller	Buyer
Customer Contract Number (CSA)	*Customer Contract Number (CSA)*
Contact / Agent Name	*Contact / Agent Name*
Contact Telephone Number	*Contact Telephone Number*
Email Address	*Email Address*
Imbalance Quantity (Therms)	*Imbalance Quantity (Therms)*
Imbalance Month	*Imbalance Month*

I understand that this Imbalance Trade is contingent on Southwest Gas authorizing the trade. Imbalance Trading forms must be submitted to Southwest Gas and trades completed prior to 3 p.m. Pacific Clock Time of the 30th of the trading month, or the 28th calendar day during the month of February. If the end of the trading period falls on a weekend or holiday, the prior business day shall be the last day for trading to occur. Both imbalances must occur during the same time period, unless otherwise agreed to by Southwest Gas. This trade is also contingent on Southwest's verification of the Imbalance Quantity for both customers.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect and how such information is used can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

Please email this form to Southwest Gas at:

SWG.GasDispatch@swgas.com

If you have any questions regarding this form or Northern California imbalance trades, please contact the Southwest Gas Scheduling department at 800-762-7626.

Seller	Buyer
Customer or Agent Signature	*Customer or Agent Signature*
Printed Name	*Printed Name*
Customer or Agent Title	*Customer or Agent Title*
Company Name	*Company Name*
Date	*Date*

It is the sole responsibility of each Customer to ensure this form is received at the above address by the trading period deadline.

UTILITY AUTHORIZATION FOR CORE AGGREGATION TRANSPORTATION SERVICE (FORM 881.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

UTILITY AUTHORIZATION FOR CORE AGGREGATION TRANSPORTATION SERVICE

By this Utility Authorization for Core Aggregation Transportation Service (Authorization), _____ _____ (Customer, I or my), a customer of Southwest Gas Corporation (the Company), authorize _____ , a Core Transportation Agent (Aggregator) to be the sole party authorized to act on my behalf for all matters doing business with the Company, including but not limited to signing contracts; the purchase, nomination and delivery of all gas supplies; treatment of gas imbalances; gas storage; and all related transactions, for all utility service to my facility(ies) named on the reverse side of this Authorization. This Authorization is effective as of the date set forth below and commences for each named account on the next regularly scheduled meter-reading date following the Company's receipt and acceptance of this Authorization from the Aggregator.

I understand and agree that the Company will provide its services to me as established in the terms and conditions of the Company's California Tariff Rules and Rate Schedules approved by the California Public Utilities Commission (CPUC), which my Aggregator has provided to me, as well as other rules and regulations and any modifications thereof which are from time to time authorized by the CPUC.

I authorize the Company to release to the Aggregator or its agent, by written or electronic transfer any and all current and historical information, including current and historical gas consumption information, billing information, and payment information, the Company has in its records on my account or facility(ies).

I understand and agree that I continue to be responsible for payment of my utility bills, including bills incurred by the Aggregator on my behalf. In addition to transmission charges, I understand that the Aggregator may incur such charges as imbalance charges, interstate interconnections charges and storage charges. I understand that any payments I make to the Aggregator do not in any way limit my liability to the Company. I also understand that I am responsible for any Transportation Franchise Fee that my city or county may require as a result of my receiving my gas commodity through the Aggregator. This Authorization will remain effective for a minimum period of 12 months from the date that my core aggregation transportation service begins and will continue month to month thereafter until I notify the Company in writing that this Authorization is terminated and that termination has been processed.

Check one:

☐ I want the Company to continue to bill me directly for its services.

☐ I want my Company charges sent to the Aggregator. However, I will receive an information-only statement of my Company charges, sent by the Company to my current billing address(es).

Please type or print clearly:

Executed this _____ day of _____ , _____ , by a duly authorized representative of the Customer.

Customer or Company Name _____

Address _____

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, the Company is required to notify California residents of the personal information it collects and why the Company collects it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information the Company may collect and how the Company uses such information can be found in its CCPA Privacy Policy at https://www.swgas.com/ccpa.

(This is the address the Company will use to send program literature, tariffs and rules, and executed agreements. This will not change the current billing address of your accounts.)

By (signature): _____ Title: _____

Print or Type Name: _____ Contact Name (if different): _____

Telephone: _____ Fax: _____

Note: The Company must receive one completed and signed original of this Authorization, including the reverse side of this Authorization. The Company cannot accept facsimiles or photocopies. Thank you.

ACCOUNTS SUMMARY

If attaching further accounts at this time, please initial and submit them in this format.

(Please type or print clearly)

Gas Account Number From Current Utility Bill	Service Address of Account Number (Not necessarily billing address)
1. _____	1. _____
2. _____	2. _____
3. _____	3. _____
4. _____	4. _____
5. _____	5. _____
6. _____	6. _____
7. _____	7. _____
8. _____	8. _____
9. _____	9. _____
10. _____	10. _____
11. _____	11. _____
12. _____	12. _____
13. _____	13. _____
14. _____	14. _____
15. _____	15. _____

Agreed and Accepted:

_____
Customer (initials)

Company Contact for Core Aggregation Transportation:
Southwest Gas Corporation
Industrial Gas Engineer
P.O. Box 98510
Las Vegas, NV 89193
Telephone Numbers: (702) 365-2580 (Southern California)
(775) 887-2722 (Northern California)
(702) 365-5904 (Fax)

Note: Under the Company's Tariff Rules governing core aggregation, an Aggregator is "an agent for one or more customers buying and arranging gas sales." Aggregators operate independent of the Company. They are not agents, affiliates, joint venturers or partners of the Company. The Company is not liable for any of the Aggregator's acts, omissions or representations.

The Company can provide no assurance whatsoever of the competence or integrity of any Aggregator, and any person dealing with an Aggregator should satisfy himself or herself regarding the benefits and risks of the transaction. An Aggregator's admission into the core transportation aggregation program should not be relied on as any kind of endorsement or guarantee of the Aggregator by the Company.

CREDIT APPLICATION (FORM 882.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

CREDIT APPLICATION

General Information

Legal Company Name | *Doing Business As (DBA)*

Street Address | *City* | *State* | *ZIP Code*

Federal Tax ID | *State Tax ID*

Organized and existing under the laws of (State): _____ Year Incorporated or Established _____

Company Website _____

Corporate Affiliations

Ultimate Parent _____ Immediate Parent _____

Subsidiary(ies)

Affiliate(s)

Primary Contacts

Credit Department Contact

Name | *Title* | *Phone* | *Fax* | *Email*

Gas Trader Contact

Name | *Title* | *Phone* | *Fax* | *Email*

Other

Name | *Title* | *Phone* | *Fax* | *Email*

Estimated Volumes of Service Requested per Month _____

Representations

1. Operating under federal bankruptcy laws? ☐ Yes ☐ No
2. Subject to pending litigation or regulatory proceedings in state or federal courts? ☐ Yes ☐ No
3. Subject to collection lawsuits or outstanding judgments which could impact solvency? ☐ Yes ☐ No

Please explain any 'Yes' answers:

Company References

List at least three references with which you are currently doing business:

	Company Name	Contact Person	Phone Number
1			
2			
3			

Please provide the following information with this application:

- ***Most recent three (3) fiscal years', CPA audited, financial statements including notes to the financial statements.***
- ***Most recent three (3) fiscal years', CPA audited, financial statements of the ultimate parent company.***
- ***The most recent interim financial statements.***

General Certification

The undersigned declares that the statements set forth herein are true and complete.

The undersigned on behalf of Applicant hereby authorizes Southwest Gas Corporation ("Southwest Gas"), to obtain verification from any source named herein as to the accuracy of the information provided and to obtain credit information regarding Applicant as part of its approval process.

The undersigned on behalf of Applicant hereby releases, discharges, exonerates and covenants not to sue any person, company or governmental organization providing information to Southwest Gas in connection with its approval process, any recipient of such information conducting a review of such information in connection with this application, including Southwest Gas or its representatives, and its officers, agents, employees and independent contractors, from any and all liability of every nature and kind arising from or in connection with the furnishing, receipt and review of such information.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect and how such information is used can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

Official Signature _____

(Must be signed by an officer of the Applicant)

Printed Name	*Title*	*Dated*

Return To: Southwest Gas Corporation
ATTENTION: Key Account Management (LVB-106)
P.O. Box 98510
Las Vegas, NV 89193-8510
keyaccountmanagement@swgas.com

APPLICATION FOR ADDITIONAL BASELINE ALLOWANCE
FOR QUALIFIED MEDICAL CONDITIONS (FORM 902.1 09/2022) T

(See Attached Form)

SOUTHWEST GAS CORPORATION

APPLICATION FOR ADDITIONAL BASELINE ALLOWANCE FOR QUALIFIED MEDICAL CONDITIONS

Customer hereby claims eligibility for additional baseline rates and declares that the service requested will be used for residential purposes under the provisions of Southwest Gas Corporation's (the Company) applicable rate schedules.

Visite a www.swgas.com o llame (sin cargo) al 1-877-860-6020 para obtener una versión en español.

Customer Information:

Name _____

Service Address _____

Street *City* *State* *ZIP Code*

Mailing Address _____

(if different from service address) *Street or P.O. Box* *City* *State* *ZIP Code*

Telephone No. ( ) _____ Account Number _____

Would you like information regarding "Third Party Notification"? ☐ Yes ☐ No

Declaration of Eligibility – ***Please sign and date below and return form to Southwest Gas Corporation***

I, the undersigned, certify that _____ is a full-time resident of my household and either is dependent on life support equipment, as that term is defined in Cal. Pub. Util. Code §739(c)(2), or requires additional space heating/cooling needs in excess of the average residential user because the stated individual is a hemiplegic, paraplegic, quadriplegic, multiple sclerosis or scleroderma patient, or is a person who is being treated for a life-threatening illness or has a compromised immune system.

I declare that I am a customer of the Company and that the above stated individual is a permanent resident at the above service address, where gas is used for space heating/cooling, thereby qualifying me for an additional standard monthly allowance of 25 therms under the baseline rate.

I understand that if I can provide written verification by a state licensed physician, surgeon or osteopath that the standard monthly allowance of 25 therms is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms. Such written verification shall be made a part hereof.

I further acknowledge that eligibility is restricted to the above service address and I agree to notify the Company immediately if the disabled person no longer resides at this address or if gas is not used for heating/cooling.

I understand that I must renew this application at the request of the Company in order to maintain this additional baseline allowance.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, the Company is required to notify California residents of the personal information it collects and why the Company collects such information. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information the Company may collect and how it uses such information can be found in the Company's CCPA Privacy Policy at https://www.swgas.com/ccpa.

Customer Signature _____ Date Signed _____

Letter Of Certification—***By physician, surgeon or osteopath licensed to practice medicine in the state of*** ____

I hereby certify that _____ is either dependent on life support equipment as that term is defined in Cal. Pub. Util. Code §739(c)(2) or requires additional space heating/cooling needs in excess of the average residential user because the stated individual is a hemiplegic, paraplegic, quadriplegic, multiple sclerosis or scleroderma patient, or is a person who is being treated for a life-threatening illness or has a compromised immune system.

Name of Physician _____ Telephone No. _____

Business Address _____

Street or P.O. Box *City* *State* *ZIP Code*

M.D./D.O. License No. _____

Physician Signature _____ Date Signed _____

For more information visit www.swgas.com/residential/specialprograms or call toll free 1-877-860-6020

Return the signed form to Southwest Gas at: **Fax** 1-866-997-9427 **Mail** PO Box 1498, Victorville, CA 92393
Email customerinfo@swgas.com

Southwest Gas Corporation does not guarantee the privacy or security of faxed or electronic mail documents. By sending or requesting information be sent via facsimile or electronic mail, you are agreeing to accept any associated risk.

For Company Use Only: Date Received _____ Date Processed _____

APPLICATION FOR QUALIFIED NONPROFIT GROUP
LIVING FACILITIES FOR CALIFORNIA ALTERNATE
RATES FOR ENERGY (CARE) PROGRAM (FORM 902.2 - 05/2025) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

APPLICATION FOR QUALIFIED NONPROFIT GROUP LIVING FACILITIES FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

Discount

If qualified, a nonprofit group living facility will be eligible for a discount on all rate elements of that portion of its bill for energy serving the residential end-users.

Instructions

1. **Read** the information provided in this application.
2. **Determine** if the facility meets the eligibility criteria for a nonprofit group living facility.
   The facility must meet ALL criteria in order to qualify for the 20% discount.
3. **Complete** the entire application (please print or type).
   Nonprofit corporations must complete this application for all qualified satellites.
4. **Attach** all required documents.
   The application is not considered complete without documents.
5. **Mail to:**
   ATTN CARE
   Southwest Gas Corporation
   PO Box 1498
   Victorville, CA 92393-1498

Eligibility Criteria

Examples of potentially eligible nonprofit group living facilities consist of licensed or permitted homeless shelters, transitional housing, short- or long-term care facilities (hospices, nursing homes, seniors' or children's homes), group homes for mentally or physically disabled and/or disadvantaged persons or satellite facilities of a properly licensed "mothership" facility; and other nonprofit group living facilities that may not have a license or permit (homeless shelters, women's shelters or hospices).

The facility MUST meet all of the following criteria:

- The discount shall be used for the direct benefit of the income eligible residents in the facility (e.g., improved quality of care or improved food service).
- A licensed or appropriately permitted nonprofit establishment where 100% of the residents meet the Commission's existing CARE income eligibility standard for a single-person household.
- A minimum of 70% of the energy consumed on site must be used for residential purposes.
- Homeless shelters, women's shelters, or hospices that would otherwise qualify but are not licensed or do not possess a Conditional Use Permit, may qualify. Such facilities may qualify provided adequate proof satisfactory to Southwest Gas is submitted and approved showing that its residents meet the CARE income eligibility requirements, and that its services are being provided to benefit income eligible residents.
- A nonprofit owner and/or operator of a government-subsidized residential facility may be eligible if services besides lodging are provided to residents, and all other eligibility criteria are met.

For Homeless Shelters & Homekey Housing

- Homeless shelters must provide verification to Southwest Gas that they provide at least 6 beds for a minimum of 180 days out of the year for persons who have no alternative residence.
- Homeless shelters and Homekey facilities operated in a government-owned or subsidized building by a nonprofit organization may qualify for CARE so long as the nonprofit entity is the Southwest Gas customer of record for the site, and a minimum of 70% of the energy consumed on site is used for residential purposes (eating or sleeping).

Individual Eligibility Guidelines

- Each resident whose total gross annual income (taxable and non-taxable) from all sources is no more than 200% of the federal poverty level income guidelines and is not claimed as a dependent on another person's income tax return.

Exclusions

- Publicly-owned and government-subsidized housing facilities are not qualifying group living facilities. A group living facility that would otherwise qualify for CARE would not be ineligible because compensation for room, board, or services is provided by a governmental agency on behalf of the resident under a disability, Supplemental Security Income (SSI), Social Security Administration (SSA), or other governmental assistance program.
- Facilities such as student housing and/or dorms, military barracks, fraternities and/or sororities are excluded.
- The discount cannot be used to offset any direct governmental subsidies.
- **Any for-profit entity is ineligible.**

Certification Requirements

- Facilities must recertify every two years to receive CARE.
- Nonprofit status of the corporation and/or facility, including homeless shelters, must be evidenced by including a letter of tax-exempt nonprofit status under Internal Revenue Service Code Section 501(c)(3). Applicants for Homekey facilities are also required to provide a California state tax exemption form in addition to the IRS 501(c)(3) form.
- Services provided to residents of licensed or permitted group living facilities must be evidenced by including a current certification from the appropriate state licensing agency or copy of Conditional Use Permit along with the application. Homeless shelters are not required to certify provision of services, but must meet the minimum operational requirements and provide, if permitted, a copy of a current Conditional Use Permit. Homekey facilities must provide a license issued by the appropriate agency that permits Homekey facilities to provide housing.
- Other non-licensed or non-permitted facilities must provide adequate proof satisfactory to Southwest Gas that its residents meet the income eligibility requirements, and that its services are being provided to benefit income eligible residents.
- Except for homeless shelters, the facility must provide proof of every resident's eligibility by completing a CARE application form (properly authorized by the resident). Individual documentation of income may be waived for those seeking lodging at homeless shelters.
- At the time of each certification, all participating facilities, including homeless shelters, are required to demonstrate to Southwest Gas that they have passed on the discount for the benefit of the income eligible residents. Reasonable certification shall include a statement of the dollar amount of the annual discount and an explanation of how those funds were spent for the benefit of the income eligible residents.

About the Discount

PU Code Section 739 extends CARE program benefits to nonprofit group living facilities that provide a service, such as meals or rehabilitation, in addition to lodging, for the direct benefit of income eligible residents. This discount is required by state law and is under the direction of the California Public Utilities Commission (CPUC).

Note: Facilities receiving the discount are subject to verification by Southwest Gas. Facilities receiving the discount inappropriately will be re-billed at the correct rate.

For additional information, please call:

Customer Assistance .....**(877) 860-6020**

Hearing Impaired **711**

Or visit our website at: www.swgas.com/caassist

Application

Name on Southwest Gas Bill | Account Number

Service Address | City | State | ZIP Code

Mailing Address | City | State | ZIP Code

Name of Corporation/Facility | IRS Nonprofit Tax ID #

Attach copy of IRS Code Section 501(c)(3) Letter of Tax-Exempt Nonprofit Status

Name on State Business License (**Attach copy of License**) or Conditional Use Permit | Type of License | Expiration Date

Name on any other current license or Conditional Use Permit for the Corporation/Facility | Total Number of Residents of Facility | Total Number of Residents who meet Eligibility Guidelines as stated above

Is the facility operating as a satellite of a licensed, "mothership" facility? ☐ Yes ☐ No

If Yes, provide name of "mothership" facility and **attach a copy** of current "mothership" license. | Name on Southwest Gas Bill

Address of satellite facility(ies)

State primary purpose of the facility and the services offered:

Is at least 70% of the facility's energy used for residential purposes? ☐ Yes ☐ No

Does the facility receive any funding from a governmental agency? ☐ Yes ☐ No

If Yes, please explain type of funding and which governmental agency provides the funding

As an authorized representative of the facility, I certify, under penalty and perjury, under the laws of the State of California, that the above information is true and accurate. I am authorized by this facility to sign this application and have verified the eligibility of the residents. I further certify that the discount shall be used for the direct benefit, such as improved quality of care or improved food service, of the residents of the facility. I am responsible for the annual renewal of this facility's license from the appropriate licensing agency. I also understand that Southwest Gas may request additional proof of eligibility and verification.

Authorized Representative Name (please print) | Authorized Representative Signature | Date Signed | ( ) Telephone Number

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify you of the personal information we collect about you and why we collect it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information we may collect about you and how we use such information can be found in our CCPA Privacy Policy at https://www.swgas.com/ccpa.

APPLICATION FOR CALIFORNIA ALTERNATE RATES
FOR ENERGY (CARE) PROGRAM FOR QUALIFIED
AGRICULTURAL EMPLOYEE HOUSING FACILITIES (FORM 902.4 - 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

APPLICATION FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES

Discount

The CARE program provides a 20% discount on the monthly gas bill for facilities that meet program criteria. The discount and eligibility criteria were established by the California Public Utilities Commission (CPUC). The discounted rates, upon formal approval by the CPUC, are available to qualified facilities. The facility will receive the discount after Southwest Gas receives and approves the application.

Instructions

1. **Read all** information and instructions before you complete this application.
2. **Determine** if the facility meets the definition of qualified agricultural employee housing.
   The facility must meet ALL criteria to qualify for the 20% discount from the CARE Program.
3. **Complete** the entire application (please print or type).
   Complete a separate application for each qualified facility.
4. **Attach** all required documents.
   (Application is not considered complete without documents.)
5. **Mail to:**
   ATTN: CARE
   Southwest Gas Corporation
   PO Box 1498
   Victorville, CA 92393-1498

If you have questions, please contact your local office listed below.
Si tiene preguntas, por favor llame a la oficina de la lista a continuación.

Eligibility Criteria for Applicant

Each applicant MUST meet all of the following criteria:

- Applicant must be the Southwest Gas customer of record.
- Applicant must verify that 100% of the residents/households of Employee Housing or Housing for Agricultural Employees meet the CARE income eligibility guidelines, excluding any employee operating or managing the facility who resides at the facility. (See enclosed application for current CARE income eligibility guidelines.) Pursuant to Assembly Bill 868, all nonprofit Migrant Farmworker Housing Centers are deemed eligible for the CARE program discount.

Eligible Facilities

Migrant Farmworker Housing Centers provided pursuant to Section 50710 of the Health and Safety Code:

- Supporting documentation required:
  - Provide a copy of the current contract with the office of Migrant Services, Department of Housing and Community Development. (This documentation states the center is currently authorized to provide housing.)
- Total energy used:
  - Master-metered facilities must be 70% residential use.
  - Individually sub-metered units must be 100% residential use.

Employee Housing (privately owned), as defined in Section 17008 of the Health and Safety Code, that is licensed and inspected by state/local agencies pursuant to Part I (commencing with Section 17000) of Division 13.

- Supporting documentation required:
  - Provide a copy of the current permit issued by the State Department of Housing and Community Development.
- Total energy used must be 100% residential.

Housing for Agricultural Employees (operated by nonprofit entities), as defined in Subdivision (b) of Section 1140.4 of the Labor Code, that has an exemption from local property taxes pursuant to Subdivision (g) of Section 214 of the Revenue and Taxation Code.

- Supporting documentation required:
  - Provide current copy of Federal 501 (c)(3) tax exemption or copy of state tax exemption form, and current copy of local property tax exemption form.
- Total energy used:
  - Master-metered facilities must be 70% residential use.
  - Individually sub-metered units must be 100% residential use.

Applicant's Responsibilities

The applicant is required to:

- Provide proof of the facility's eligibility (see Eligible Facilities) and submit required documentation with the application (see requirements on the application).
- Verify that all households and individuals residing in the facility meet the CARE income eligibility guidelines (see Eligibility Criteria for Applicant section) and make a certification to that effect, under the penalty of perjury, under the laws of the state of California.
- At recertification, describe: 1) how the discount was previously used for the direct benefit of the residents, and 2) how the discount will be used for the next two years for the direct benefit of the residents.
- Maintain records of residents' income eligibility, which should come from Federal tax returns, payroll stubs, or similar records acceptable to the utility. These records must be retained for three (3) years from the date of initial application and for recertification.
- Maintain accounting entries and supporting documentation of how the discount was used for the direct benefit of the residents. These records must be retained for three (3) years from the date of initial application and for recertification.
- Upon request from Southwest Gas, provide documentation of the resident's income eligibility and documentation of how the discount was used for the direct benefit of the residents.
- Provide all information requested by Southwest Gas. Failure to do so will result in denial or removal from the program. The applicant may be subject to rebilling for the period they were ineligible for the discount as determined by Southwest Gas.

For additional information contact the Southwest Gas office listed below, Monday through Friday, 7 a.m. to 6 p.m. PST (excluding holidays):

Customer Assistance .....**(877) 860-6020**

Hearing Impaired **711**

Or visit our website at: swgas.com/caassist

Applicant Information – please print

Name on Southwest Gas bill

Account number for this facility

Name of facility (if different than name on Southwest Gas bill)

Facility contact (who to contact if Southwest Gas needs more information)

Daytime phone ( )

Fax ( )

Service address | City | State | ZIP Code

Mailing address | City | State | ZIP Code

Type of Facility (check **one** only)

Please complete a **separate** application for each type of facility.

☐ **Migrant Farmworker Housing Centers** provided pursuant to Section 50710 of the Health and Safety Code.

☐ **Employee Housing (privately owned),** as defined in Section 17008 of the Health and Safety Code, that is licensed and inspected by state and/or local agencies pursuant to Part I of Division 13.

☐ **Housing for Agricultural Employees** (operated by nonprofit entities), as defined in Subdivision (b) of Section 1140.4 of the Labor Code, that has received exemption from local property taxes pursuant to Subdivision (g) of Section 214 of the Revenue and Taxation Code.

Declaration

By signing this application, I certify under penalty of perjury under the laws of the state of California that the information I have provided is true and accurate.

I have:

- Verified the income eligibility of all residents of the facility or households, pursuant to the Eligibility Criteria for Applicant section of this application, and have the documentation on file.
- Maintained documentation to substantiate the above.
- Verified the facility meets the residential energy usage criteria for each type of facility.

For all facilities:

- Applicant is customer of record ..... ☐ Yes ☐ No
- Residents and/or households meet the CARE income guidelines pursuant to the Eligibility Criteria For Applicant section of this application ..... ☐ Yes ☐ No
- I have provided information on how the discount for the coming years will be used to directly benefit the residents ..... ☐ Yes ☐ No
- For recertification, I have provided information on how the discount was used for the direct benefit of the residents and I have documentation on file. (If initial certification, leave blank.)..... ☐ Yes ☐ No
- I understand Southwest Gas reserves the right to request documentation on the eligibility of the residents and the use of the discount ..... ☐ Yes ☐ No
- I understand Southwest Gas has the right to rebill me at the applicable rate if appropriate..... ☐ Yes ☐ No
- I understand if the facility(ies), or the residents, become(s) ineligible to receive the discount I must notify Southwest Gas within 30 days ..... ☐ Yes ☐ No

*Discount was used for _____

_____ (If initial certification, leave blank.)

*Discount will be used for _____

_____

*Use a separate sheet if necessary.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify you of the personal information we collect about you and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect about you and how such information is used can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

By signing this application, I give my consent that the information provided by me may be shared with other energy utility companies (limited to name and address).

Authorized Representative Name (please print or type)	Authorized Representative Title (please print or type)
Authorized Representative Signature	Date Signed

See Attachment -

For Office Use Only

Received Date	Process Date	Denied Reason	By

Attachment—for individual facilities of the same type. Use a separate sheet and attach if more than four (4) facilities.

Southwest Gas account number(s): _____

Service address _____

Please check:

Type of metering individually sub-metered master-metered

Energy used for residential purposes 100% at least 70%

Total number of residents (exclude on-site manager) _____

Residents/households meet income eligibility criteria pursuant to the Eligibility Criteria for Applicant section of this application:

Yes No

Southwest Gas account number(s): _____

Service address _____

Please check:

Type of metering individually sub-metered master-metered

Energy used for residential purposes 100% at least 70%

Total number of residents (exclude on-site manager) _____

Residents/households meet income eligibility criteria pursuant to the Eligibility Criteria for Applicant section of this application:

Yes No

Southwest Gas account number(s): _____

Service address _____

Please check:

Type of metering individually sub-metered master-metered

Energy used for residential purposes 100% at least 70%

Total number of residents (exclude on-site manager) _____

Residents/households meet income eligibility criteria pursuant to the Eligibility Criteria for Applicant section of this application:

Yes No

Southwest Gas account number(s): _____

Service address _____

Please check:

Type of metering individually sub-metered master-metered

Energy used for residential purposes 100% at least 70%

Total number of residents (exclude on-site manager) _____

Residents/households meet income eligibility criteria pursuant to the Eligibility Criteria for Applicant section of this application:

Yes No

APPLICATION FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM (NEW AND RECERTIFICATION) (FORM 902.6 - 05/2026) T

(See Attached Form)

Please moisten and seal. Do not use tape. Do not staple.

Application for California Alternate Rates for Energy (CARE) Program

Get a discount on your gas bill!
CARE provides a discount on your gas bill every month for eligible and income-qualified customers at your primary residence. The Southwest Gas bill must be in your name. You may not be claimed as a dependent on another person's income tax return other than your spouse's. You will need to renew your application every two years or when requested by Southwest Gas.

There are 2 ways to qualify:

1 **Public Assistance Program Eligibility** - Please select the program(s) below if you or someone in your household participate(s) in any of the following:

- ☐ Medicaid/Medi-Cal (age 65 and older)
- ☐ CalFresh/SNAP (Food Stamps)
- ☐ National School Lunch Program
- ☐ Medicaid/Medi-Cal (under 65)
- ☐ Head Start Income Eligible (Tribal Only)
- ☐ Low Income Home Energy Assistance Program (LIHEAP)
- ☐ Medi-Cal for families A&B (Healthy Families A&B)
- ☐ Bureau of Indian Affairs General Assistance
- ☐ CalWORKS (TANF) or Tribal TANF
- ☐ Supplemental Security Income (SSI)
- ☐ Women, Infants, and Children (WIC)

2 **Income Eligibility** - You can qualify for CARE if you meet the income guideline qualifications below. You do not need to complete this section if you qualify through an eligible Public Assistance Program.

CARE Program Income Requirements (effective June 1, 2025 - May 31, 2026)

Number of persons living in my home	*1-2*	*3*	*4*	*5*	*6*	*7*	*8*
	$42,300	*$53,300*	*$64,300*	*$75,300*	*$86,300*	*$97,300*	*$108,300*

For each additional person, add $11,000

The definition of "Gross (before taxes) household incom" is all money and noncash benefits available for living expenses from all sources, both taxable and nontaxable, before deductions, including all expenses, for all people who live in your home.

Please provide your total combined gross annual household income, provide the number of persons living in your household, and select all income sources that apply.

Total combined gross annual household income:

$ ☐☐☐ , ☐☐☐ *.00 per year*

Number of persons living in my household:

☐☐ + ☐☐ = ☐☐

Adults + **Children** = **Total**

- ☐ Wages or profit from self-employment
- ☐ Social Security/SSDI/SSI/SSP
- ☐ Cash and/or other income
- ☐ Scholarships/grants/aid used for living expenses
- ☐ TANF
- ☐ Pensions
- ☐ Disability or Workers Compensation payments
- ☐ Unemployment Benefits
- ☐ Rental/Royalty Income
- ☐ Interest/Dividends from savings, stocks, bonds, or retirement accounts
- ☐ Insurance or Legal Settlements
- ☐ Spousal or Child Support

Entire Application must be completed and signed. Please print clearly.

Your name (as it appears on your Southwest Gas bill)

Your home/gas service address (include apartment or space number)

City | State | Zip Code

Southwest Gas account number | Contact phone number

If you have been provided with a code, please enter it here: ☐☐☐

I certify that the information I have provided in this application is true and correct. I understand that Southwest Gas reserves the right to verify my household eligibility and I agree to provide proof of eligibility, if asked. I agree to inform Southwest Gas within 30 days if I no longer qualify to receive the CARE discount. I understand that if I receive the CARE discount without meeting qualifications I may be required to pay back the CARE discount I received. I understand that Southwest Gas can share my information with other utilities or their agents to enroll me in their assistance programs.

Signature _____ Date _____

SOUTHWEST GAS®

902.06

CARE Application for California Alternate Rates for Energy

- Get a DISCOUNT on your bill and SAVE MONEY!
- Check inside to see if you qualify. Enrolling is easy.

Use the QR code or visit Swgas.com/CARE to complete this application online and access Spanish, large type and master meter tenant forms.

Utilice el código QR o visite Swgas.com/CARE para completar esta solicitud en línea y acceder a los formularios para inquilinos en español, con letra grande y con medidor maestro.

SOUTHWEST GAS

ATTN: CARE
SOUTHWEST GAS CORPORATION
PO BOX 1498
VICTORVILLE CA 92393-1498

POSTAGE WILL BE PAID BY ADDRESSEE

BUSINESS REPLY MAIL
FIRST-CLASS MAIL PERMIT NO. 478 LAS VEGAS NV

NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES

For more information call:

Customer Solutions	(877) 860-6020
Hearing Impaired	711

OTHER ASSISTANCE PROGRAMS AND SERVICES

- Whether you own or rent, the energy savings assistance program provides income-qualified customers with money-saving energy-efficient home improvements at no cost.
- **EPP Billing** - Average out your monthly bill to budget your energy costs and eliminate big payment swings.
- **Medical Baseline** - If you depend on life-support or other equipment due to medical needs, you may be eligible for additional energy at the lowest price through the Medical Baseline Program.
- **Low Income Home Energy Assistance Program (LIHEAP)** - If you spend a high percentage of your income on energy bills, you may be eligible to receive financial assistance and weatherproofing services. Contact the California Department of Community Services and Development at (866) 675-6623.
- **Universal Lifeline Telephone Service (ULTS)** - Get discounted phone access when you meet similar income guidelines as the CARE program. To learn more, contact your local phone service provider.
- Visit **swgas.com/caassist** to learn more about these helpful programs and services.

CALIFORNIA CUSTOMERS

California Consumer Privacy Act ("CCPA") - NOTICE COLLECTION

Under the CCPA, Southwest Gas is required to notify you of the personal information we collect about you and why we collect it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information we may collect about you and how we use such information can be found in our CCPA Privacy Policy on our website at **www.swgas.com/ccpa**.

CUSTOMER DECLARATION OF ELIGIBILITY FOR
BASELINE RATES (CALIFORNIA) (FORM 902.15 05/2026) T

(See Attached Form)

SOUTHWEST GAS CORPORATION

CUSTOMER DECLARATION OF ELIGIBILITY FOR BASELINE RATES (California)

Customer hereby claims eligibility for baseline rates and declares that the service requested will be used for residential purposes under the provisions of Southwest Gas Corporation's (the Company) applicable rate schedules (Schedule No. G-20/GN-20 – Multi-Family Master-Metered Gas Service or Schedule No. GS-25/GN-25 – Multi-Family Master-Metered Gas Service - Submetered). The total baseline allowance will be determined by the stated number of occupied units to be billed.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, the Company is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information the Company may collect and how such information is used can be found in the Company's CCPA Privacy Policy at https://www.swgas.com/ccpa.

Customer Information:

Account Number _____

Name _____ Daytime Phone Number _____

has requested the Company to provide gas service to the customer's premises located at:

Service Address _____
Street *City* *State* *ZIP Code*

Mailing Address _____
(if different from service address) *Street or P.O. Box* *City* *State* *ZIP Code*

Please state the number of:

a. occupied dwelling units, apartments, or manufactured home spaces with current natural gas service _____

b. occupied units listed above that are submetered _____

Customer hereby grants the Company the right of access to the described premises at reasonable hours for verification of the information furnished in this declaration. Refusal of access shall be reason for disqualification of baseline rates. Customer agrees to notify the Company of any change in the number of residential dwelling units or manufactured home spaces utilizing gas service within 15 days following such change. Failure to do so may result in the loss of baseline rates. If the Company establishes that a customer is ineligible to receive baseline rates, an appropriate adjusted bill may be rendered to the customer.

Customer Signature _____ Date Signed _____

For Company Use Only: Date Received _____ Date Processed _____

Mailing Address:
ATTN CUSTOMER ASSISTANCE
Southwest Gas Corporation
PO Box 1498
Victorville, CA 92393-1498

For additional information, please call:
Customer Assistance……....(877) 860-6020
Hearing Impaired.....711
Apply online at: www.swgas.com

CARE PROGRAM APPLICATION FOR TENANTS OF SUBMETERED RESIDENTIAL FACILITIES (NEW AND RECERTIFICATION) (FORM 902.16 - 05/2026) T

(See Attached Form)

Please moisten and seal. Do not use tape. Do not staple.

Application for California Alternate Rates for Energy (CARE) Program for Submetered Master-Meter Tenants

Get a discount on your gas bill!
CARE provides a discount on your gas bill every month for eligible and income-qualified submetered master-meter tenants. You may not be claimed as a dependent on another person's income tax return other than your spouse's. You will need to renew your application every two years or when requested by Southwest Gas.

There are 2 ways to qualify:

1 **Public Assistance Program Eligibility** - Please select the program(s) below if you or someone in your household participate(s) in any of the following:

- ☐ Medicaid/Medi-Cal (age 65 and older)
- ☐ CalFresh/SNAP (Food Stamps)
- ☐ National School Lunch Program
- ☐ Medicaid/Medi-Cal (under 65)
- ☐ Head Start Income Eligible (Tribal Only)
- ☐ Low Income Home Energy Assistance Program (LIHEAP)
- ☐ Medi-Cal for families A&B (Healthy Families A&B)
- ☐ Bureau of Indian Affairs General Assistance
- ☐ CalWORKS (TANF) or Tribal TANF
- ☐ Supplemental Security Income (SSI)
- ☐ Women, Infants, and Children (WIC)

2 **Income Eligibility** - You can qualify for CARE if you meet the income guideline qualifications below. You do not need to complete this section if you qualify through an eligible Public Assistance Program.

CARE Program Income Requirements (effective June 1, 2025 - May 31, 2026)

Number of persons living in my home	*1-2*	*3*	*4*	*5*	*6*	*7*	*8*
	$42,300	*$53,300*	*$64,300*	*$75,300*	*$86,300*	*$97,300*	*$108,300*

For each additional person, add $11,000

The definition of "Gross (before taxes) household incom" is all money and noncash benefits available for living expenses from all sources, both taxable and nontaxable, before deductions, including all expenses, for all people who live in your home.

Please provide your total combined gross annual household income, provide the number of persons living in your household, and select all income sources that apply.

Total combined gross annual household income:

$ ☐☐☐,☐☐☐.00 per year

Number of persons living in my household:

☐☐ + ☐☐ = ☐☐

Adults + Children = Total

- ☐ Wages or profit from self-employment
- ☐ Social Security/SSDI/SSI/SSP
- ☐ Cash and/or other income
- ☐ Scholarships/grants/aid used for living expenses
- ☐ TANF
- ☐ Pensions
- ☐ Disability or Workers Compensation payments
- ☐ Unemployment Benefits
- ☐ Rental/Royalty Income
- ☐ Interest/Dividends from savings, stocks, bonds, or retirement accounts
- ☐ Insurance or Legal Settlements
- ☐ Spousal or Child Support

Entire Application must be completed and signed. Please print clearly.

TENANT INFORMATION

Your name (as it appears on your Southwest Gas bill)

Your home/gas service address (include apartment or space number)

City | State | Zip Code

FACILITY LANDLORD OR MANAGER INFORMATION

Facility Name | Contact Phone Number

Facility address

City | State | Zip Code

If you have been provided with a code, please enter it here: ☐☐☐

I certify that the information I have provided in this application is true and correct. I understand that Southwest Gas reserves the right to verify my household eligibility and I agree to provide proof of eligibility, if asked. I agree to inform Southwest Gas within 30 days if I no longer qualify to receive the CARE discount. I understand that if I receive the CARE discount without meeting qualifications I may be required to pay back the CARE discount I received. I understand that Southwest Gas can share my information with other utilities or their agents to enroll me in their assistance programs.

Signature _____ Date _____

SOUTHWEST GAS

902.16

CARE Application for California Alternate Rates for Energy

Program Application for Master-Meter Tenants

- Get a DISCOUNT on your bill and SAVE MONEY!
- Check inside to see if you qualify. Enrolling is easy.

Use the QR code or visit Swgas.com/CARE to complete this application online and access Spanish, large type and master meter tenant forms.

Utilice el código QR o visite Swgas.com/CARE para completar esta solicitud en línea y acceder a los formularios para inquilinos en español, con letra grande y con medidor maestro.

SOUTHWEST GAS

ATTN: CARE
SOUTHWEST GAS CORPORATION
PO BOX 1498
VICTORVILLE CA 92393-1498

POSTAGE WILL BE PAID BY ADDRESSEE

BUSINESS REPLY MAIL
FIRST-CLASS MAIL PERMIT NO. 478 LAS VEGAS NV

NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES

Tenants: To qualify for a rate discount through your facility landlord or manager, submetered tenants must meet these qualifications:

- Submetered tenants do not receive a bill from Southwest Gas
- Submetered tenants receive gas service and a gas bill from their facility landlord or manager.

For more information call:

Customer Solutions	(877) 860-6020
Hearing Impaired	711

OTHER ASSISTANCE PROGRAMS AND SERVICES YOU MAY QUALIFY FOR:

- Whether you own or rent, the energy savings assistance program provides income-qualified customers with money-saving energy-efficient home improvements at no cost.
- **Low Income Home Energy Assistance Program (LIHEAP)** - If you spend a high percentage of your income on energy bills, you may be eligible to receive financial assistance and weatherproofing services through the California Department of Community Services and Development at (866) 675-6623.
- **Universal Lifeline Telephone Service (ULTS)** - Get discounted phone access when you meet similar income guidelines as the CARE program. To learn more, contact your local phone service provider.
- Visit **swgas.com/caassist** to learn more about these helpful programs and services.

CALIFORNIA CUSTOMERS

California Consumer Privacy Act ("CCPA") - NOTICE COLLECTION

Under the CCPA, Southwest Gas is required to notify you of the personal information we collect about you and why we collect it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information we may collect about you and how we use such information can be found in our CCPA Privacy Policy on our website at **www.swgas.com/ccpa**.

D/T

HELD FOR FUTURE USE

D/T

CALIFORNIA MICRO-BUSINESS DECLARATION (FORM 912.0 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

CALIFORNIA MICRO-BUSINESS DECLARATION

I, _____ certify and declare under penalty of perjury in the State of California
(Print Name)

that I am an owner of _____ ("Business"), which receives natural gas service
(Name of Business)

from Southwest Gas Corporation at _____ .
(Address of Service Location)*

I further certify and declare that the Business is duly certified to transact business in the State of California, and that the Business qualifies as a "micro-business" pursuant to California Government Code §14837.

I understand that the above information will be relied upon by Southwest Gas to classify the Business as a Small Business Customer under its California Tariff, and that an owner of the Business is responsible for notifying Southwest Gas if any of the above information changes. I further understand that if Southwest Gas determines any of the information provided in this Declaration to be inaccurate, the Business may be required to pay Southwest Gas any amounts that would have been charged had the Business not been classified as a Small Business Customer.

_____ _____
Signature *Date Signed*

_____
Printed Name

_____
Billing Address, Line 1

_____
Billing Address, Line 2

* The Business owner must complete a separate Form 912.0 California Micro-Business Declaration for each service location.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION
Under the CCPA, Southwest Gas is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect and how such information is used can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

Please return this completed form for processing to:

Southwest Gas Corporation
PO Box 1498
Victorville, CA 92393
Fax 1-866-997-9427

MOBILEHOME PARK CONVERSION PROGRAM APPLICATION (FORM 913.1 06/2021) T

(See Attached Form)

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Date of Issuance: _____

In accordance with California Public Utilities Commission (CPUC or Commission) Decision (D.) 20-04-004, and subject to the requirements of the Mobilehome Park Utility Conversion Program Rule (MHP Rule[1]), the Commission-regulated electric and natural gas utilities (Utilities) are offering a Mobilehome Park Utility Conversion Program (MHP Program) to replace existing privately owned master-metered/sub-metered or non-sub-metered electric and/or gas distribution service within a Mobilehome Park or Manufactured Housing Communities (MHP), to direct Utility service to each individual MHP space within the MHP.

MHP Owners/Operators who are receiving this Application previously submitted the CPUC Form of Intent during the open application period. After reviewing the information you submitted, the CPUC's Safety and Enforcement Division (SED) and/or California Department of Housing and Community Development (HCD) or its local agency designee has pre-selected your MHP to participate in the MHP Program.

The MHP Owner/Operator must designate below each Utility[2] that currently provides electric and/or natural gas service to the master-meter of the MHP. The designated Utilities will be responsible for the conversion of the existing privately-owned master-metered/sub-metered or non-sub-metered system to direct Utility service, upon acceptance of the MHP into the MHP Program. Under the MHP Program, each Utility will only provide service conversion for the commodity (electricity and/or natural gas) that the Utility currently provides to the MHP. After the completion of the service conversion, the Utility will provide direct service to each individual HCD permitted Mobilehome (MH) space. and the eligible MHP common areas based on approval by the SED. Upon request, the Utility may provide to the MHP a new electric or gas utility service that is not currently being supplied by the Utility, provided that; 1) the Utility offers the requested electric or natural gas service in that territory; 2) a distribution line is located nearby and can be connected safely and economically to the MHP; and 3) the request would be governed by the existing Distribution and Service Extension Rules in the Utility's Tariff and would not be included in the MHP Program.

Electric Service	Natural Gas Service	
☐	N/A	***Bear Valley Electric Service***
☐	N/A	***Liberty Utilities*** (CalPeco Electric)
☐	☐	***Pacific Gas and Electric Company***
☐	N/A	***Pacific Power,*** *a Division of PacifiCorp*
☐	☐	***San Diego Gas and Electric Company***
☐	N/A	***Southern California Edison Company***
N/A	☐	***Southern California Gas Company***
N/A	☐	***Southwest Gas Corporation***

[1] MHP Rule by Utility

Bear Valley Electric Service – Rule 23	San Diego Gas and Electric – Rule 44
Liberty Utilities – Rule 23	Southern California Edison – Rule 27
Pacific Gas and Electric – Rule 28	Southern California Gas – Rule 44
Pacific Power – Rule 26	Southwest Gas – Rule 23

[2] Although the singular term "Utility" is used throughout this Application, each of the Utilities designated on this page is considered a party to this Application. The designated Utilities will be coordinating throughout the application and conversion processes. However, it is the sole responsibility of the MHP Owner/Operator to ensure that the information and documentation required by this Application is provided to *each* of the designated Utilities within the specified timeframes.

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

The purpose of this Mobilehome Park Utility Conversion Program Application (MHP Application) is for the MHP Owner/Operator to provide the Utility pertinent information concerning the MHP, which is necessary in order for the Utility to proceed with the conversion process.

MHP Owner/Operator is to use its "best effort" to provide the information that is being requested on this Application. The Utility's project manager assigned to your park may provide assistance in completing the MHP Application. Incomplete information on this application will not result in disqualification in the program, but may result in longer engineering time, excavation time and other setbacks that may delay the completion of the project. THIS APPLICATION MUST BE APPROVED BY THE UTILITY (UTILITIES) BEFORE YOUR MHP WILL BE ACCEPTED INTO THE MHP PROGRAM AND SCHEDULED FOR CONVERSION.

NOTE: Current registration with the California Department of Housing and Community Development for each of individual mobilehome within the MHP may be required prior to inspection and completion of the cutover. If the MHP Program requires that the utility connection of the mobilehome be altered to complete the conversion, the Mobilehome Park Owner/Operator is responsible to obtain such agreement from the registered owner of the mobilehome prior to the alterations being made.

This Application has been developed as part of the CPUC's regulatory process and conforms to CPUC D.20-04-004. The Application has been approved by the Commission as a required component of the MHP Program, and may not be waived, altered, amended or modified, except as authorized by the CPUC. This Application at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, the Utility is required to notify you of the personal information we collect about you and why we collect it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information we may collect about you and how we use such information can be found in our CCPA Privacy Policy on our website at https://www.swgas.com/ccpa.

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

This Application will be accepted by each of the Utilities listed. Please complete the Application in its entirety, attach all requested documentation, and mail a copy to each of the Utilities that you identified above as providing electric and/or gas service to your MHP. Utility addresses are listed below:

Bear Valley Electric Service
42020 Garstin Drive
P.O. Box 1547
Big Bear Lake, CA 92315

Pacific Power
300 S. Main
Yreka, CA 96097

Southern California Gas Company
MHP Program, SC720J
8101 Rosemead Blvd,
Pico Rivera, CA 90660-5100

Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150

San Diego Gas & Electric Company
MHP Program, SC720J A1
8306 Century Park Ct.
San Diego, CA 92123-1530

Southwest Gas Corporation
Attn: MHP Program
13471 Mariposa Road
Victorville, CA 92392

Pacific Gas and Electric Company
Mobilehome Park Utility Conversion Program
77 Beale St., Mail Code B10B
San Francisco, CA 94105-1814

Southern California Edison Company
MHP Utility Conversion Program
Rancho Cucamonga Regional Office, G139 9500 Cleveland Ave.,
Rancho Cucamonga, CA 91730

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

1. MHP Project Information

Mobilehome Park Name: _____

Address: _____

City: _____ State: _____

County: _____ ZIP: _____

Nearest Cross Street: _____

HCD Mobilehome Park Identification Number: _____

Total Number of MHP Spaces Permitted by HCD: _____ as of: _____

Total Number of MHP Spaces with either gas or electric service, excluding Recreation Vehicle (RV) Spaces: _____

Number of MHP Spaces Occupied by Residents: _____

Number of Unoccupied MHP Spaces: _____

Number of Recreational Vehicles (RVs)[3] Spaces: _____

Year MHP was established: _____

Applicant / Owner/ Operators Name: _____

Day Phone: _____

Cell Phone: _____

Fax: (_____) _____ Email Address: _____

Mobilehome Unit Ownership Type

☐ All units on common single parcel ☐ Units on individual parcels
☐ Common use shared ownership ☐ Other: _____

Does the MHP Owner/Operator have a current and valid license to operate a MHP?

☐ No ☐ Yes License Number: _____

Is the MHP currently subject to an enforceable condemnation order and/or to a pending condemnation proceeding?

☐ No ☐ Yes

Is the MHP operated on leased real property?

☐ No ☐ Yes Number of years remaining on land lease:

[3] RV Spaces are not eligible for conversion under the MHP Program

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

2. Business Information

Legal Name to appear on contract: _____

☐ Individual ☐ Partnership ☐ Corporation
☐ Limited Liability Corporation ☐ Governmental Agency ☐ Sole Proprietor
☐ Other

State of Incorporation or LLC: _____

Name of person authorized to sign contracts: _____

Title _____

Mailing Address for contracts: _____

City: _____ State _____

County _____ ZIP _____

Phone Number: _____ Email: _____

3. MHP Representative/Primary Contact (This is the individual(s) which the MHP will designate to be the central liaison for the MHP Owner/Operator, the contractor hired by the MHP, the MHP Residents and the Utility).

a. Name of MHP Representative: _____

Title: _____

Address: _____

City: _____ State _____ ZIP: _____

Day Phone: _____

Cell Phone: _____

Fax: _____

Email Address _____

b. Name of MHP Representative: _____

Title: _____

Address: _____

City: _____ State _____ ZIP: _____

Day Phone: _____

Cell Phone: _____

Fax: _____

Email Address: _____

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

4. Current Utility Services for the MHP's Master-Meter System(s)

a. Electric Service:

Electric Service Provider: _____

Name as it appears on bill: _____

Type of Service: ☐ Electric Overhead Service ☐ Electric Underground Service

☐ Other: _____

Does the MHP purchase electricity through a third party (e.g., Community Choice Aggregator [CCA] or Electric Service Provider [ESP])?

☐ No ☐ Yes, Provider Name: _____

Number of residential dwelling units within the MHP that currently receives a discount under current qualifying Mobilehome rate schedule: _____

Current Electric Service Account Number	Current Rate Schedule

To list additional accounts use Attachment "B"

b. Gas Service (if applicable):

Name of Gas Service Provider: _____

Name as it appears on bill: _____

Type of Service: ☐ No Gas Service available at MHP (Electric only)

☐ Natural Gas System

☐ Propane System (Centralized tank with MHP distribution system)

☐ Propane System (at each MH-Space)

☐ Other: _____

Does the MHP purchase gas through a third party (e.g., Core Transport Agent [CTA])?

☐ No ☐ Yes, Provider Name: _____

Number of residential dwelling units within the MHP that currently receives a discount under current qualifying Mobilehome rate schedule: _____

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Current Gas Service Account Number	Current Rate Schedule

To list additional accounts use Attachment "B"

c. Telephone Service (if applicable):

Name of Telephone Service Provider: _____

Name as it appears on bill: _____

Type of Service: ☐ Overhead Phone Service ☐ Underground Phone Service

☐ Other: _____

d. Cable/Satellite Service (if applicable):

Name of Cable/ Satellite Service Provider: _____

Name as it appears on bill: _____

Type of Service: ☐ Overhead Cable Service ☐ Underground Cable Service

☐ MHP Owned Cable/Satellite/Phone Service

☐ Other: _____

5. Current Energy Metering Arrangement

Electric

☐ Master-Meter/Sub-Meter Electric
☐ Master Electric Meter, no Sub-Meter
☐ Other: _____

Gas

☐ Master Meter/Sub-Meter Gas
☐ Master Gas Meter, no Sub-Meter
☐ Other: _____

6. Energy Usage/Load Information

a. Electric Load Information

1) Typical MHP Space

Existing MHP Space Main Switch Size
(Meter Panel & Service Termination Enclosure) _____Amps

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

2) Common Use Area

Common Use Area Electric Service: #___1___ Description: _____

Voltage: _____ Phase: _____ Main Size: _____

☐ Lift Station (_____HP) ☐ MHP Office (_____KW)
☐ Street Lights (_____KW) ☐ Swimming Pool (_____KW)
☐ Club House (_____KW) ☐ Area Lighting (_____KW)
☐ Sprinkler/Irrigation Controls (must be metered) ☐ Park Site (_____KW)
☐ Others _____ (_____KW)

Common Use Area Electric Service: #___2___ Description: _____

Voltage: _____ Phase: _____ Main Size: _____

☐ Lift Station (_____HP) ☐ MHP Office (_____KW)
☐ Street Lights (_____KW) ☐ Swimming Pool (_____KW)
☐ Club House (_____KW) ☐ Area Lighting (_____KW)
☐ Sprinkler/Irrigation Controls (must be metered) ☐ Park Site (_____KW)
☐ Others _____ (_____KW)

Additional Common Use Area Service - *For additional electric common use area service requests use Attachment "B"*

3) Streetlighting

☐ Streetlights to be served under general service rates with common use areas

☐ Streetlights to be separated from common use load and served unmetered under an applicable Utility streetlight rate schedule as approved by the Utility. Please provide the information for each lamp type that can be found in the MHP in the area below and in Attachment B, if necessary. (check one lamp type).

Lamp Type: # ____1_____

☐ High Pressure Sodium Vapor ☐ Low Pressure Sodium Vapor
☐ Mercury Vapor ☐ Metal Halide
☐ Incandescent ☐ LED
☐ Other _____

Watts per lamp: _____ Number of lamps/fixtures: _____

Additional Lamps Types – *If the MHP has additional streetlight lamp types, use Attachment "B"*

How are streetlights currently served?

☐ Served directly from Master meter account
☐ Served from MH sub-meter, or MH pedestal
☐ Direct unmetered connections

Location, lamp type and wattage of each streetlight fixture should be noted on the Site Plan as described in Section 7.5.

4) Self-Generation – Is there currently any self-generation (e.g. photovoltaic or wind generation) equipment servicing the common areas of the MHP?

☐ Yes (Size of system _____ KW) ☐ No

5) Electric Vehicle Charging Station – Is there currently a public Electric Vehicle Charging Station located at the MHP that is available for all the residents of the MHP?

☐ Yes (Charger size _____ kW) ☐ No

b. Natural Gas Load Information (if applicable)

Natural Gas Load Information: *Natural gas will be delivered at the Utilities standard service delivery pressure per Rule 2.*

Requests for elevated service delivery pressure require the Utilities' review and approval. If granted, elevated service delivery pressure may be reduced at any time due to the Utility operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local Utility office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

1) Mobilehome Gas Appliances:

Gas will be provided to individual Mobilehomes at the Utility's standard delivery pressure for residential service per Rule 2.

2) Common Use Area

Common Use Area Gas Service: #__1___ Description: _____

Gas Service Delivery Pressure Requested: ☐ Standard delivery pressure ☐ Other (_____psig)

Gas appliances that can be found in common use areas: (check all that applies)

☐ Gas Range - Btu rating: _____ ☐ Laundry Dryer- Btu rating: _____
☐ Water Heater- Btu rating: _____ ☐ Pool/Spa Heater- Btu rating: _____
☐ Gas Oven- Btu rating: _____ ☐ Furnace- Btu rating: _____
☐ On-Demand Water Heater Btu rating: _____ ☐ Outdoor Gas Heaters Btu rating: _____
☐ Other gas loads _____
Btu rating: _____

Common Use Area Gas Service: #__2___ Description: _____

Gas Service Delivery Pressure Requested: ☐ Standard delivery pressure ☐ Other (_____psig)

☐ Gas Range - Btu rating: _____ ☐ Laundry Dryer- Btu rating: _____
☐ Water Heater- Btu rating: _____ ☐ Pool/Spa Heater- Btu rating: _____
☐ Gas Oven- Btu rating: _____ ☐ Furnace- Btu rating: _____
☐ On-Demand Water Heater Btu rating: _____ ☐ Outdoor Gas Heaters Btu rating: _____
☐ Other gas loads _____
Btu rating: _____

Additional Common Use Area Service - *For additional gas common use area service requests use the "Natural Gas Common Use Area Services" portion of Attachment "B"*

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

7. Additional Documentation

The MHP Owner/Operator should use its best effort to provide one (1) copy of the following documents along with this Application to each of the Utilities that have been identified on page 1 of this Application as providing electric and/or gas service to your MHP. Please include these documents with your submission of this Application under Attachment A.

7.1. List of Residents & Registered Homeowners: A complete list of current registered owners and current residents for each mobilehome/manufactured housing unit on a lot within the MHP, including name, address or space number, home phone number, cell phone number, email address, and other contact information should be provided to the Utilities. If all of the necessary resident and registered homeowner contact information cannot be provided when the MHP Owner/Operator submits this Application, the MHP Owner/Operator must, at a minimum, provide a list of addresses for the residents of the MHP and the name and mailing addresses of the registered owners for each mobilehome/manufactured housing unit on a lot within the MHP. This information will be used for outreach activities for the MHP residents. If a complete list of resident and registered homeowner contact information is not provided with the MHP Application, the information must be provided with the submittal of the MHP Agreement.

7.2. Service Documents: Detailed substructure engineering drawings, as-built drawings, maps, and any other such records as may be necessary to ensure a complete record of the installation and location of the MHP's existing distribution system(s).

7.3. Single Line Diagram: For facilities with Self-Generation provide a single line diagram(s) showing the location of the generation and how it is currently connected to the MHP electrical system.

7.4. Additional Infrastructure: Detailed engineering drawings, as-built drawings, maps and any other such records that would provide information on the location of any other utility systems present within the MHP, including but not limited to water, sewer, drainage, irrigation lines, telephone, cable television, data lines and fuel lines.

7.5. Site Plan: Detailed drawing of the MHP showing roads, sidewalks, driveways, MHP Space locations, streetlights, sprinkler controls, location of fire hydrants, common area facilities, electric vehicle charging stations, self-generation systems, other structures, and proposed future improvements. For electrical equipment, please provide load information on site plan or reference Common Use Area Service Number(s) found on Section 6 and Attachment B.

7.6. Tract Map: Map showing all easements, right-of-ways, property lines, MH-Spaces, assessor's parcel number, etc.

7.7. The Utility may request additional documentation if more information is needed for the planning, engineering, planning, and construction phases of the conversion.

8. Planning, Engineering and Construction

The Utility shall be allowed to conduct a pre-engineering review and site verification of existing facilities at the MHP.

The Planning, Engineering, and Construction terms and conditions of the MHP Program are detailed in the MHP Agreement. Information regarding Planning, Engineering, and Construction terms and conditions will be given to the MHP Owner/Operator at the time the metering points are provided. The MHP Agreement will contain a preliminary design and construction plan developed by the Utility using the information provided by the MHP Owner/Operator with this Application.

The information provided in the Planning, Engineering, and Construction terms and conditions will enable the MHP Owner/Operator, and its selected Contractor, to develop an appropriate and complete cost estimate of "Beyond-The-Meter" work by outlining roles and responsibilities of the parties involved and defining the "Beyond-The-Meter" work that will be eligible for reimbursement by the Utility under the MHP Program.

9. Application Deadline

The MHP has been pre-selected to receive this MHP Application. The MHP Owner/Operator has forty-five (45) calendar days from the issuance date of this Application, to complete and return the Application, along with all required documentation, to the Utility or Utilities that provide electric and/or gas service to the MHP. If the MHP Owner/Operator fails to provide this Application and the required documentation within the specified time period, the Utility reserves the right to remove or place the MHP in the back of the queue of the pre-selected MHPs. Pre-selection, and/or submittal of Application does not guarantee acceptance into the MHP Program, nor does it guarantee conversion to direct utility service from the Utility.

10. Next Steps

Upon the Utility's review and acceptance of this Application, and the accompanying documentation supplied by the MHP Owner/Operator, the Utility will initiate the planning and engineering of the new electric and/or gas distribution system. The Utility will consult with the MHP Owner/Operator to determine the location of the metering points for the MHP, with the Utility having final approval of the location of all meter(s) and provide this information to the MHP Owner/Operator. The MHP Owner/Operator will then have forty-five (45) calendar days to provide the Utility with the name and qualifications of the Contractor selected to perform the "Beyond-The-Meter" work at the MHP and the estimated cost for such work, in addition to any other documents requested by the Utility. If the MHP Owner/Operator fails to provide the name of the Contractor, agreed to qualifications and the reasonable costs selected to perform the "Beyond-the-Meter" work within the specified time period, the Utility reserves the right to remove or place the MHP in the back of the queue of the pre-selected MHPs.

THE UTILITY MUST AGREE TO THE QUALIFICATIONS AND COSTS OF THE CONTRACTOR SELECTED BY THE MHP OWNER/OPERATOR. IN THE EVENT THE UTILITY AND THE MHP OWNER/OPERATOR DO NOT AGREE, THEY MUST CONSULT WITH SED TO RESOLVE THE DISPUTE.

Cost estimates for the "Beyond-The-Meter" work shall also be summarized to the Utility in a format that uses Attachment C, D and E of the MHP Agreement as a template. The template that will be used for the "Beyond-The-Meter" estimate will be given to the MHP Owner/Operator at the time the metering points are provided.

After the new distribution system has been preliminarily planned and engineered and designed, and the Utility has agreed with the name of the Contractor and the estimated cost for the "Beyond-The-Meter" work, the Utility will prepare the MHP Agreement for signatures.

If requested by the Utility or the MHP Owner/Operator, a post engineering meeting can be requested prior to the signing of the MHP Agreement to resolve any outstanding issues and concerns. The Commission requires the Utility and the MHP Owner/Operator to consult and coordinate to ensure efficiency and avoid unnecessary (and non-reimbursable) costs.

After the MHP Agreement is fully executed, permits can be requested, and construction can begin.

11. Cancellation of MHP Application

Either the Utility or the MHP Owner/Operator may, at its option, cancel this Application upon 30 days written notice to the other party or parties.

The Utility may cancel this Application for, but not limited to, the following situations: (1) the failure, refusal or inability of the MHP Owner/Operator to perform specified activities and responsibilities set forth in this Application in a timely manner, after receiving notice from the Utility and an opportunity to cure; (2) failure or inability of the MHP Owner/Operator to supply the name, agreed to qualifications and reasonable costs of the Contractor who will perform all of the "Beyond-The-Meter" work at the MHP and the estimate cost for such work, within forty-five (45) calendar days from the date that the metering points are sent by the Utility; (3) safety or security issues or violations; or (4) the MHP Owner/Operator and/or its Contractor are involved in a legal proceeding which, in the Utility's opinion, may interfere with the performance of the work.

If the MHP Owner/Operator cancels this Application or chooses not to proceed with the MHP Program after the signing of this Application, the MHP Owner/Operator agrees to reimburse the Utility for all work and costs incurred prior to the cancellation. Such costs may include planning and engineering costs, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which the Utility allocates to such work. In no event shall the Utility be liable for lost or anticipated profits or costs to plan and design the "Beyond-The-Meter" facilities, costs associated to securing a Contractor for the project, or any other costs that did not result in the completion of the service conversion at the MHP.

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

12. MHP Owner/Operator Certification

I hereby declare under penalty of perjury that I am the person[4], or an authorized representative of the entity, that is legally responsible for the MHP, and that the information provided is true and correct to the best of my knowledge. I certify that the MHP Owner/Operator is the distributor of utility service within the MHP, as described above, and that the MHP Owner/Operator has the authority to discontinue utility service within the MHP as required by the MHP Program. I also certify that I am supplying all of the documentation required under this Application, if available. I have read and agree with the provisions and my responsibilities under the MHP Rule and this Application, including Attachments.

Name of Mobilehome Park	*Signature*
Name of Owner/Operator	*Type/Print Name*
Date	*Title*

[4] If multiple signatures are required, please copy this certification page as needed and include with your Application.

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Attachment A - Additional Documentations

As described in Section 7 of this Application the MHP Owner/Operator should use its best effort to provide copies of the following documents along with its Application, if applicable. Please use the check boxes to indicate if the documents are being provided or not available and attach the documents to Attachment A.

Not Available	Being Provided	Documents
	☐	List of Registered Homeowners and Residents: A complete list of current residents for each mobilehome/manufactured housing unit on the lot within the MHP, including name, address or space number, mailing address if different than physical address of unit, home phone number, cell phone number, email address, and other contact information should be provided to the Utilities. If all of the necessary resident contact information cannot be provided, the MHP Owner/Operator must, at a minimum, provide a list of addresses for the residents of the MHP and the name and mailing addresses of the registered owners for each mobilehome/manufactured housing unit on a lot within the MHP. This information will be used for outreach and notification efforts during the project. If a complete list of resident and registered owner contact information is not provided with the MHP Application, the information must be provided with the submittal of the MHP Agreement.
☐	☐	Service Documents: Detailed engineering drawings, as-built drawings, maps, and any other such records as may be necessary to ensure a complete record of the installation and location of the MHP's existing distribution system(s).
☐	☐	Single Line Diagram: For facilities with Self-Generation provide a single line diagram(s) showing the location of the generation and how it is currently connected to the MHP electrical system.
☐	☐	Additional Infrastructure: Detailed substructure engineering drawings, as-built drawings, maps and any other such records that would provide information on the location of any other utility systems present within the park, including but not limited to water, sewer, drainage, irrigation lines, telephone, cable television, data lines and fuel lines.
☐	☐	Site Plan: Detailed scaled drawing of MHP showing roads, sidewalks, driveways, MH-Space locations, streetlights, sprinkler controls, location of fire hydrants, common area facilities, electric vehicle charging stations, self-generation systems, other structures, and proposed future improvements. For electrical equipment, please provide load information on site plan or reference Common Use Area Service Number(s) found on Section 6 and Attachment B.
☐	☐	Tract Map: Map showing all easements, right-of-ways, property lines, MH-Spaces, assessor's parcel number, etc.

Attach appropriate documents to Attachment A

MHP Owner/Operator Initials _____

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Attachment B – Additional Information

Attachment B of this MHP Application is used to document additional information regarding accounts and load information that are in excess of what can be documented on the MHP Application. Attachment B is being used to provide the following: (check all that applies)

- ☐ Electric Service Account Information
- ☐ Natural Gas Service Account Information
- ☐ Electric Common Use Area Services Information
- ☐ Streetlight Lamp Type
- ☐ Gas Common Use Area Services Information
- ☐ No additional information, beyond what is provided in the MHP Application

1. Electric Service Account Information:

Please list any additional Electric Service Accounts Numbers currently serving the MHP that is not provided in Section 4.a. of this MHP Application.

Current Electric Service Account Number	Current Rate Schedule

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Attachment B – Additional Information

2. Natural Gas Service Account Information:

Please list any additional Natural Gas Service Accounts Numbers currently serving the MHP that is not provided in Section 4.b. of this MHP Application.

Current Gas Service Account Number	Current Rate Schedule

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Attachment B – Additional Information

3. Electric Common Use Area Services:

Please provide the electric load information for additional facilities and equipment that serves the common use areas that could not be documented in Section 6 of this MHP Application

Additional Common Use Area Service – Provide additional sheet as necessary

Common Use Area Electric Service: #_____ Description: _____

Voltage: _____ Phase: _____ Main Size: _____

☐ Lift Station (_____HP) ☐ MHP Office (_____KW)
☐ Street Lights (_____KW) ☐ Swimming Pool (_____KW)
☐ Club House (_____KW) ☐ Area Lighting (_____KW)
☐ Sprinkler/Irrigation Controls (must be metered) ☐ Park Site (_____KW)
☐ Others _____ (_____KW)

Common Use Area Electric Service: #_____ Description: _____

Voltage: _____ Phase: _____ Main Size: _____

☐ Lift Station (_____HP) ☐ MHP Office (_____KW)
☐ Street Lights (_____KW) ☐ Swimming Pool (_____KW)
☐ Club House (_____KW) ☐ Area Lighting (_____KW)
☐ Sprinkler/Irrigation Controls (must be metered) ☐ Park Site (_____KW)
☐ Others _____ (_____KW)

Common Use Area Electric Service: #_____ Description: _____

Voltage: _____ Phase: _____ Main Size: _____

☐ Lift Station (_____HP) ☐ MHP Office (_____KW)
☐ Street Lights (_____KW) ☐ Swimming Pool (_____KW)
☐ Club House (_____KW) ☐ Area Lighting (_____KW)
☐ Sprinkler/Irrigation Controls (must be metered) ☐ Park Site (_____KW)
☐ Others _____ (_____KW)

Common Use Area Electric Service: #_____ Description: _____

Voltage: _____ Phase: _____ Main Size: _____

☐ Lift Station (_____HP) ☐ MHP Office (_____KW)
☐ Street Lights (_____KW) ☐ Swimming Pool (_____KW)
☐ Club House (_____KW) ☐ Area Lighting (_____KW)
☐ Sprinkler/Irrigation Controls (must be metered) ☐ Park Site (_____KW)
☐ Others _____ (_____KW)

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Attachment B – Additional Information

4. Streetlight Lamp Type

If Street Lighting to be separated from common use load and served unmetered under an applicable Utility streetlight rate schedule, please provide the information for each lamp type (check one lamp type)

Lamp Type:# _____

- ☐ High Pressure Sodium Vapor
- ☐ Low Pressure Sodium Vapor
- ☐ Mercury Vapor
- ☐ Metal Halide
- ☐ Incandescent
- ☐ LED
- ☐ Other _____

Watts per lamp: _____ Number of lamps/fixtures: _____

Lamp Type:# _____

- ☐ High Pressure Sodium Vapor
- ☐ Low Pressure Sodium Vapor
- ☐ Mercury Vapor
- ☐ Metal Halide
- ☐ Incandescent
- ☐ LED
- ☐ Other _____

Watts per lamp: _____ Number of lamps/fixtures: _____

Lamp Type:# _____

- ☐ High Pressure Sodium Vapor
- ☐ Low Pressure Sodium Vapor
- ☐ Mercury Vapor
- ☐ Metal Halide
- ☐ Incandescent
- ☐ LED
- ☐ Other _____

Watts per lamp: _____ Number of lamps/fixtures: _____

Lamp Type:# _____

- ☐ High Pressure Sodium Vapor
- ☐ Low Pressure Sodium Vapor
- ☐ Mercury Vapor
- ☐ Metal Halide
- ☐ Incandescent
- ☐ LED
- ☐ Other _____

Watts per lamp: _____ Number of lamps/fixtures: _____

Lamp Type:# _____

- ☐ High Pressure Sodium Vapor
- ☐ Low Pressure Sodium Vapor
- ☐ Mercury Vapor
- ☐ Metal Halide
- ☐ Incandescent
- ☐ LED
- ☐ Other _____

Watts per lamp: _____ Number of lamps/fixtures: _____

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM APPLICATION

Attachment B – Additional Information

5. Natural Gas Common Use Area Services:

Please provide the natural gas load information for additional facilities and equipment that serves the common use areas that could not be documented in Section 6 of this MHP Application

Provide additional sheet as necessary

Common Use Area Gas Service: #_____ Description: _____

Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ Other (_____psig)

☐ Gas Range - Btu rating: _____
☐ Water Heater- Btu rating: _____
☐ Gas Oven- Btu rating: _____
☐ On-Demand Water Heater
Btu rating: _____
☐ Other gas loads _____
Btu rating: _____
☐ Laundry Dryer- Btu rating: _____
☐ Pool/Spa Heater- Btu rating: _____
☐ Furnace- Btu rating: _____
☐ Outdoor Gas Heaters
Btu rating: _____

Common Use Area Gas Service: #_____ Description: _____

Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ Other (_____psig)

☐ Gas Range - Btu rating: _____
☐ Water Heater- Btu rating: _____
☐ Gas Oven- Btu rating: _____
☐ On-Demand Water Heater
Btu rating: _____
☐ Other gas loads _____
Btu rating: _____
☐ Laundry Dryer- Btu rating: _____
☐ Pool/Spa Heater- Btu rating: _____
☐ Furnace- Btu rating: _____
☐ Outdoor Gas Heaters
Btu rating: _____

Common Use Area Gas Service: #_____ Description: _____

Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ Other (_____psig)

☐ Gas Range - Btu rating: _____
☐ Water Heater- Btu rating: _____
☐ Gas Oven- Btu rating: _____
☐ On-Demand Water Heater
Btu rating: _____
☐ Other gas loads _____
Btu rating: _____
☐ Laundry Dryer- Btu rating: _____
☐ Pool/Spa Heater- Btu rating: _____
☐ Furnace- Btu rating: _____
☐ Outdoor Gas Heaters
Btu rating: _____

Common Use Area Gas Service: #_____ Description: _____

Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ Other (_____psig)

☐ Gas Range - Btu rating: _____
☐ Water Heater- Btu rating: _____
☐ Gas Oven- Btu rating: _____
☐ On-Demand Water Heater
Btu rating: _____
☐ Other gas loads _____
Btu rating: _____
☐ Laundry Dryer- Btu rating: _____
☐ Pool/Spa Heater- Btu rating: _____
☐ Furnace- Btu rating: _____
☐ Outdoor Gas Heaters
Btu rating: _____

MOBILEHOME PARK CONVERSION PROGRAM AGREEMENT (FORM 913.2 09/2021) T

(See Attached Form)

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

This Mobilehome Park (MHP) Utility Conversion Program Agreement (Agreement) is made and entered into by and between _____ (MHP Owner/Operator), a _____ organized and existing under the laws of the state of _____, and Southwest Gas Corporation (Southwest Gas or Utility), wherein Southwest Gas is a corporation organized and existing under the laws of the state of California. From time to time, MHP Owner/Operator and Southwest Gas shall be individually referred to herein as a "Party" and collectively as the "Parties."

RECITALS

WHEREAS, Southwest Gas offers a program under the direction of the California Public Utilities Commission (CPUC or Commission) pursuant to Decision (D.) 20-04-004, whereby master-metered mobilehome parks (MHP) may elect to convert to direct Utility service (MHP Program).

WHEREAS, MHP Owner/Operator desires to convert the master-metered/submetered natural gas system in its MHP to direct service from Southwest Gas under the MHP Program.

1. General Description of Agreement

1.1. This Agreement is a legally binding contract. The Parties named in this Agreement are bound by the terms set forth herein and otherwise incorporated herein by reference, and the Parties are also bound to the requirements of Rule No. 23 (Mobilehome Park Utility Conversion Program) of Southwest Gas' California Gas Tariff (Rule No. 23), which this Agreement is intended, in part, to effectuate. This Agreement and Rule No. 23 shall govern the entire private natural gas distribution system servicing the MHP to direct Southwest Gas gas distribution, including all Mobilehome Spaces (MH-Spaces), common areas, permanent buildings, and/or structures that currently have utility service.

Southwest Gas will only convert the MHP's natural gas system.

Please provide the name of the electric utility that provides service to the MHP:

Name of Utility: _____

1.2. Prior to signing this Agreement, the MHP Owner/Operator would have already submitted the California Public Utility Commission's (CPUC's or Commission's) *Application for Conversion of Master-Meter Service at Mobilehome Park or Manufactured Housing Community to Direct Service from Electric or Gas Corporation*, (Form of Intent), and the *Mobilehome Park Utility Conversion Program Application* (MHP Application) (Form 913.1), and continues to be bound by the terms set forth in those documents.

1.3. This Agreement provides the additional provisions and responsibilities of each party participating in the Mobilehome Park Utility Conversion Program (MHP Program). Each Party agrees to undertake specific activities and responsibilities set forth in the Agreement and previous documents, on behalf of the individual MH-Spaces at the MHP.

1.4 The number of MH-Spaces that will be eligible for conversion to direct Utility service under the MHP Program (both "To the Meter" and "Beyond the Meter") shall be equal to the number of occupied residential MH-Spaces permitted by the California Department of Housing and Community Development (HCD) or its designated agency that are designated on the MHP Application that are currently able to receive gas service from the existing master-meter system (Legacy System).

1.5 The MHP Owner/Operator must provide the following documents with the MHP Agreement: (1) proof that the MHP has a valid operating license from the governmental entity with relevant authority; (2) if the MHP is operated on leased real property, proof that the land lease will continue for a minimum of 20 years from the effective date of this Agreement; and (3) declaration under penalty of perjury/affirmation that the MHP is not subject to an enforceable condemnation order or to pending condemnation proceedings (See Attachment A).

1.6 This Agreement conforms to D.20-04-004 and has been filed and approved by the CPUC for use between Southwest Gas and the MHP Owner/Operator. The terms and conditions of this Agreement may not be waived, altered, amended or modified, except as authorized by the CPUC. This Agreement at all times shall be subject to such modifications as the CPUC may direct in the exercise of its jurisdiction.

2. Representations

2.1. Each Party agrees to the terms of the MHP Program as stated in this Agreement, the MHP Application and Rule No. 23, all of which may be amended from time to time, subject to CPUC approval.

2.2. Each person executing this Agreement for the respective Parties expressly represents and warrants that he or she is authorized to act as signatory for that Party in the execution of this Agreement.

2.3. Each Party represents that: (a) it has the full power and authority to execute and deliver this Agreement and to perform its terms and conditions; (b) the execution, delivery and performance of this Agreement has been duly authorized by all necessary corporate entities; and (c) this Agreement constitutes such Party's legal, valid and binding obligation, enforceable against such Party in accordance with its terms.

2.4. Each Party shall: (a) exercise all reasonable care, diligence, and good faith in the performance of its duties pursuant to this Agreement; and (b) carry out its duties in accordance with applicable regulations, laws, City and County ordinances and recognized professional standards in accordance with the requirements of this Agreement.

3. Submittal of Agreements and Documents

3.1. Upon receipt of the Agreement, the MHP Owner/Operator will have thirty (30) calendar days to sign and submit the Agreement to Southwest Gas.

3.2. If requested by either Party, a post engineering meeting can be conducted prior to the signing of the Agreement to resolve any outstanding issues and concerns, and/or to review the reasonableness of the "Beyond the Meter" Contractor's (Contractor) bid to perform the "Beyond the Meter" work. Southwest Gas and the CPUC encourage consultation and coordination between Parties to ensure efficiency and avoid unnecessary (and non-reimbursable) costs. Southwest Gas may, at its option, remove or place the MHP in the back of the queue of the pre-selected MHPs.

3.3. Agreements and documents shall be mailed to:

Southwest Gas Corporation
Attn: MHP Program
13471 Mariposa Road
Victorville, CA 92392

4. Contractor selected by the MHP Owner/Operator to Perform "Beyond the Meter" Work

4.1 The MHP Owner/Operator shall select a qualified licensed Contractor to perform the "Beyond the Meter" work at the MHP, and shall consult and coordinate with Southwest Gas on such selection. The MHP Owner/Operator will provide information about the selected Contractor on Attachment B to this Agreement.

4.2 If Southwest Gas and the MHP Owner/Operator fail to agree upon the qualifications of the contractor selected to perform "Beyond the Meter" work, the CPUC's Safety and Enforcement Division (SED) will be consulted to resolve the dispute.

4.3 The Contactor shall be selected based on the "most cost-effective option". Southwest Gas reserves the right to require that the MHP Owner/Operator submit multiple contractor bids for "Beyond the Meter" work, and to review the reasonableness of the bids for "Beyond the Meter" work that are received by the MHP Owner/Operator. Southwest Gas and the CPUC encourage consultation and coordination between parties to ensure efficiency and avoid unnecessary (and non-reimbursable) costs. In all instances, the work performed by the Contractor must comply with applicable regulations, laws, ordinances, and recognized professional standards, and such work must be approved by the applicable governing inspection authority(ies).

4.4 The MHP Owner/Operator understands and agrees that neither Southwest Gas' consultation and coordination with the MHP Owner/Operator regarding the selection of a Contractor, nor its review of bids or other pricing terms, constitutes an endorsement by Southwest Gas of said Contractor or its work. Further, the MHP Owner/Operator understands and agrees that Southwest Gas makes no guarantee or warranty, either expressed or implied, with respect to the Contractor's work. The MHP Owner/Operator understands and agrees that Southwest Gas will not be liable for any claims related to "Beyond the Meter" facilities, including but not limited to claims related to the planning, design, construction and/or maintenance of such facilities, and the MHP Owner/Operator agrees to indemnify, defend and hold harmless Southwest Gas and its officers, directors, employees and/or agents from and against any such claims.

5. MHP Owner/Operator Responsibilities

5.1. The MHP Owner/Operator will continue to have sole responsibility for compliance with all applicable laws governing mobilehome residency and compliance with the MHP's own rules and regulations.

5.2. Easements

5.2.1. The MHP Owner/Operator shall provide, or assist Southwest Gas in obtaining, all rights-of-ways and/or easements on the MHP property that are necessary for the conversion, including but not limited to those required by D.20-04-004.

5.2.2. Southwest Gas shall at all times have the right to enter and leave the MHP for any purpose connected with the furnishing of gas service (meter reading, inspection, testing, routine repairs, replacement, maintenance, emergency work, etc.) and the exercise of any and all rights secured to it by law, and under Southwest Gas' California Gas Tariff.

5.3. Engineering and Planning – Gas Distribution System

5.3.1. The "Beyond the Meter" gas system shall be designed in accordance with all applicable regulations, laws, ordinances, and recognized professional standards, and such work must be approved by the applicable governing inspection authority(ies). All required permits must be obtained, and shall be made available for inspection by Southwest Gas.

5.3.2. Southwest Gas will design and install a natural gas service line to deliver sufficient volume at its standard delivery. Any requests for service modifications beyond the standard delivery or relocations beyond what is being provided by the MHP Program will be handled at the discretion of Southwest Gas, and in accordance with Southwest Gas' California Gas Tariff.

5.4. Engineering and Planning – General

5.4.1. The MHP Owner/Operator shall ensure that any proposal prepared or received by the MHP Owner/Operator for "Beyond the Meter" work is based on a full knowledge of all conditions that would affect the cost and conduct of the conversion. The MHP Owner/Operator shall inform itself fully and convey to all potential Contractors and to Southwest Gas the physical conditions at the work site, including as applicable, potential cultural sites, potential environmental issues, subsurface geology, borrow pit conditions and spoil disposal areas; the availability, location and extent of construction and storage areas and other facilities or structures above and below ground; necessary safety precautions and safeguards; dimensions not shown on drawings; and the extent of established lines and levels. MHP Owner/Operator who fails to disclose potential issues during the design phase risk removal from the MHP Program by Southwest Gas.

5.4.2. The MHP Owner/Operator will own and be responsible for "Beyond the Meter" service facilities. Further, if Southwest Gas installs a Meter Shed to help protect its meter set assembly from potential damage due to the accumulation of snow and ice, the MHP Owner/Operator will own and be responsible for said Meter Shed.

5.4.3. Requests for service relocations, rearrangements and upgrades not covered by the MHP Program can be made by the MHP Owner/Operator and, if such requests are approved by Southwest Gas, such modifications and additional incremental costs, will be the sole responsibility of the MHP Owner/Operator. Requests for service modifications may be made directly to Southwest Gas by the owner of the mobilehome or manufactured housing unit, provided that the owner owns both the mobilehome or manufactured housing unit and the lot on which the mobilehome or manufactured housing unit sits, and only as permitted by the MHP rules and regulations. Southwest Gas will process

such requests in accordance with its California Gas Tariff. Such requests for "To the Meter" services may require a separate service extension contract and shall be done in accordance with the effective service extension tariff. To the extent that they are not goverened by a separate contract, costs are set forth in the Attachments to this Agreement. All costs not covered by the MHP Program must be paid in full to Southwest Gas prior to or with the submittal of this Agreement in order for the construction phase to begin.

5.4.3.1. The MHP Owner/Operator, or its representative, is responsible for collecting and delivering to Southwest Gas any and all fees due and owing to Southwest Gas associated with "To the Meter" service modifications referenced in Section 5.4.3.

5.4.3.2. "Beyond the Meter" service modifications that are not covered by the MHP Program, including installation costs that exceed the most cost-effective option (e.g. alternate routes or below ground installations), are not eligible for reimbursement under the MHP Program.

5.4.3.3. Southwest Gas will include with the MHP Program additional reasonable services for common use areas within the MHP that will be served under commercial rate schedules. In common areas, consistent with existing requirements for the Company to safely and efficiently connect its service facilities with its natural gas main pipeline facilities, the Company will terminate its service facilities at a location as close as possible to the exterior of the building/structure nearest to the Company's main pipeline facilities. The selected location shall be as close as practicable to the existing service delivery point(s); however, some flexibility in the construction approach is necessary to address various situations that exist in current installations. Requests for additional common use area meters and services, including services for recreational vehicles (RV) spaces that are not provided by the MHP Program but are approved by Southwest Gas, will be designed in accordance with Southwest Gas' California Gas Tariff. The MHP Owner/Operator will be responsible for such charges, which shall be listed in Attachment B and C of this Agreement.

5.4.3.4. Any requests for service entrance relocations, rearrangements and upgrades that occur after the design and engineering phase has been completed will result in a change order and may need to be redesigned and/or re-engineered. Additional redesigning and/or re-engineering costs are not eligible for reimbursement under the MHP Program.

5.4.4. The MHP Owner/Operator shall keep any worksite(s) free of debris, obstructions, landscape and temporary facilities prior to the initiation of work by Southwest Gas or the Contractor. Temporary facilities may include, but are not limited to: storage sheds, decks, awning, car ports, or any facility that is not normally provided by the MHP. Costs for relocating or removing of such items are not eligible for reimbursements under the MHP Program.

5.4.5. The MHP Owner/Operator will continue to own, maintain and be responsible for facilities located within the MHP's common areas, such as the office, clubhouse, laundry facilities, streetlights, etc., and the associated "Beyond the Meter" facilities. Utility meters will be installed to serve these facilities and the MHP Owner/Operator will be responsible for payment of Utility bills associated with such meters.

5.5. Existing Distribution System (Legacy System)

5.5.1. The MHP Owner/Operator must continue to operate and maintain the existing master-'meter/submetered system (Legacy System) and continue to provide utility service to the MHP Residents until cutover to direct Southwest Gas service. The Legacy System will, at all times, remain the property and responsibility of the MHP Owner/Operator, including ongoing maintenance, notification, post construction removal (including above ground facilities, i.e., submeters and risers) and related permitting, decommissioning and any environmental remediation.

5.5.2. Southwest Gas shall not remove the existing legacy system unless necessary, and the system shall be abandoned in place. Southwest Gas shall isolate the new and existing legacy systems. Southwest Gas shall not incur any expenses associated with the removal or retirement of the existing system under the MHP Program. Should removal of the master-metered distribution system be necessary to complete the conversion to direct utility service from Southwest Gas, such costs may, at Southwest Gas' discretion, be included in the MHP Program if it is necessary and can be done so efficiently.

5.6. Permits

5.6.1. Except for the routine, ministerial construction permits to be acquired by Southwest Gas pursuant to Section 6 of this Agreement, the acquisition of all other permits will be the responsibility of the MHP Owner/Operator. This includes, but is not limited to, the following:

- Environmental and governmental agency permits.
- Caltrans permits.
- Railroad permits.
- HCD and/or local City and County building permits for gas service work necessary to install new facilities including, but not limited to, gas house lines.
- Permits for the abandonment of the Legacy System.

The work performed by the MHP Owner/Operator's Contractor will include submittal of permits associated with all "Beyond the Meter" work to the agency with jurisdictional authority and such permits will be reimbursable under the MHP Program. Permitting costs related to the abandonment of the Legacy System will not be reimbursable under the MHP Program and are the responsibility of the MHP Owner/Operator.

Southwest Gas may assist the MHP Owner/Operator in the preparation and submittal of all other permit applications.

The costs for construction permits for work that is not covered by the MHP Program will not be reimbursed through the MHP Program and must instead be paid by the MHP Owner/Operator.

5.7. Environmental, Endangered Species and Cultural Resources Review

5.7.1. Any environmental, endangered species and cultural resources remediation, or other resolution of environmental issues, and the costs associated with those efforts, are the sole responsibility of the MHP Owner/Operator and must be addressed as required by the agency with jurisdictional authority. Costs associated with remediation are not eligible for reimbursement through the MHP Program. Southwest Gas shall not assume any remediation responsibility and its ratepayers shall bear no costs associated with any required remediation.

5.7.2. Any environmental, endangered species and cultural resources issues that are identified during the conversion will result in the immediate suspension of work at the MHP. The MHP Owner/Operator shall work with the appropriate experts and/or agency with jurisdictional authority to resolve these issues prior to work resuming at the MHP. The MHP Owner/Operator may be granted additional time by Southwest Gas to resolve environmental, endangered species and cultural resources issues prior to completing the project; however, such time will not exceed the period of the MHP Program, unless approved by the CPUC.

5.8. Outreach and Education

5.8.1. The MHP Representative will be the liaison for the MHP Owner/Operator and will be responsible for relaying project information to MHP Residents and to Southwest Gas. The MHP Representative shall provide status updates from Southwest Gas to the MHP Owner/Operator and the MHP Residents, and will provide timely status updates from the MHP Ownwer/Opoerator and the “Beyond the Meter” Contractor to Southwest Gas.

5.8.2. All costs associated with or incurred by the MHP Representative in performing the duties associated with the MHP Program will be the sole responsibility of the MHP Owner/Operator and will not be reimbursable from the MHP Program.

5.8.3. The MHP Representative shall be the central point of contact for all outreach, marketing and communication notices regarding the MHP Program that are intended for the MHP Residents.

5.8.4. The MHP Owner/Operator authorizes Southwest Gas to directly contact the MHP Residents regarding the MHP Program, account set-up and other programs and services that will be available as direct Utility customers. As stated in Section 7.1 of the MHP Application, if the MHP Owner/Operator did not provide a complete list of MHP Resident contact information with the MHP Application, such information must be submitted with this Agreement (Attachment A). The list shall consist of complete contact information for the current residents of each space in the MHP, including name, address or space number, mailing address (if different than physical address of unit), home phone number, cell phone number, email address, and other contact information.

5.8.5. The MHP Representative shall ensure that the Contractor working with Southwest Gas keeps the MHP Residents informed of the status of the “Beyond the Meter” work of the project. Communications will include notices regarding temporary outages, detours or street closures, as applicable. The MHP Representative will also ensure that such notices will remain consistent with Southwest Gas communications and that the notices are distributed in a timely manner.

5.9. Construction

5.9.1. Prior to signing the Mobilehome Conversion Program Agreement, each MHP Owner/Operator, in consultation and coordination with Southwest Gas, shall select and hire a qualified licensed Contractor to perform all necessary “Beyond-the-Meter” construction, and/or electrical work consistent with Section 4 of this Agreement. The MHP Owner/Operator shall assure its Contractor shall work with the MHP Representative to pre-notify and coordinate all work with Southwest Gas and other affected Parties to ensure that the project is completed in a timely and cost-efficient manner with the least inconvenience to MHP residents.

5.9.2. Construction of the conversion project may commence upon: 1) the satisfactory resolution of any environmental, endangered species and/or cultural issues; 2) procurement of all required permits; and 3) payment for any requested service relocations, rearrangements and upgrades not covered by the MHP Program, as discussed in Section 5.4.3 of this Agreement; and 4) the execution of the MHP Agreement.

5.9.3. MHP Owner/Operator shall ensure that its Contractor is aware of and abides by all safey requirements described in Section 7 of this Agreement.

5.9.4. The MHP Owner/Operator shall work cooperatively with Southwest Gas to resolve construction issues that may arise during the project, such as providing an acceptable site for storage of Southwest Gas construction materials and equipment during the project.

5.10. Cutover / Completion of Project

5.10.1. Prior to cutover, all jurisdictional authorities must inspect and approve installation of “Beyond the Meter” work.

5.10.2. Cutover cannot occur unless and until Southwest Gas is satisfied that 24 hour access is available to all Utility facilities. Where such access may be restricted due to fencing or locked gating, the MHP Owner/Operator or the owner of the individual MH-Spaces shall provide a Utility-approved locking device with a Utility keyway. Where electronic gates may be involved, the gate will be fitted with a key switch, with Utility keyed keyway, which may activate the controller.

5.10.3. The MHP Owner/Operator is responsible for ensuring that all qualifying MH-Spaces participate in the MHP Program and for discontinuing MHP utility service to all qualifying MH-Spaces no later than 90 days after Southwest Gas is ready to cutover all qualifying MH-Spaces to direct Utility service.

5.10.4. If requested by Southwest Gas, the MHP Owner/Operator shall require the “Beyond the Meter” Contractor to be available to meet and perform joint cutover with Southwest Gas for the individual services within the MHP.

5.10.5. Upon cutover to the new gas distribution system, the MHP Owner/Operator will take ownership of all “Beyond the Meter” facilities and will be responsible for all maintenance of said facilities.

6. Utility's Responsibilities

6.1. Engineering and Planning

6.1.1. Southwest Gas will design and install the new "To the Meter" gas distribution system for the MHP to meet current Utility design standards and applicable codes, regulations and requirements. The system design will use the most economic, convenient and efficient service route.

To the extent possible, Southwest Gas will design and install the new gas distribution system up to the Service Delivery Point on a "like for like" basis to the existing system. If gas service is located above ground, Southwest Gas will underground the gas service.

6.1.2. Southwest Gas will prepare a preliminary design package for the new gas distribution system and prepare all necessary land rights documents.

6.1.3. Southwest Gas will consult with the MHP Owner/Operator to identify the location of each gas meter, but will have the final approval of the location of the meter, including the specification of any barriers required for the protection of the meter. Southwest Gas will also specify if it is necessary to install a Meter Shed pursuant to Section C.4 of Rule No. 23.

6.1.4. Southwest Gas will include with the MHP Program, additional reasonable services for common use areas within the MHP that will be served under commercial rate schedules.

6.1.5. Southwest Gas will design and install the "To the Meter" facilities to accommodate a service equivalent to the existing service.

6.1.6. Any requests for service upgrades or relocations beyond what is being provided by the MHP Program will be handled at Southwest Gas' discretion, and in accordance with its current California Gas Tariff. Such requests can be made in accordance with Section 5.4.3 of this Agreement.

6.1.7. Vacant MH-Spaces will receive a stub to the location of the future Service Delivery Point, but will not be connected to a Service Delivery Point as part of the MHP Program. When a previously vacant space becomes occupied subsequent to cutover, a line extension contract will be required to extend service per Southwest Gas' California Gas Tariff.

6.2. Permits

6.2.1. Southwest Gas will acquire routine, ministerial construction permits, such as encroachment permits necessary for utility trenching within public rights-of-way and will review all permits prior to construction. All other permits are the responsibility of the MHP Owner/Operator, as stated in Section 5.6 of this Agreement.

6.3. Environmental and Cultural Resources Review

6.3.1. Southwest Gas shall conduct a "desktop" environmental, endangered species and cultural resources review of the proposed work at the MHP. If the review indicates any environmental, endangered species and cultural resources issues, Southwest Gas will immediately suspend work at the MHP. Southwest Gas will not resume work on the MHP until it has received authorization from appropriate

experts and/or agency with jurisdictional authority. Southwest Gas shall not assume any remediation responsibility or liability. Costs associated with remediation are not eligible for reimbursement through the MHP Program.

6.4. Outreach and Education

6.4.1. Southwest Gas will work with the MHP Owner/Operator and/or the MHP Representative on outreach and education to MHP Residents. If the MHP's electric service is also being converted, Southwest Gas will, whenever possible, engage in joint outreach efforts with the appropriate electric utility.

6.4.2. During the construction phase, Southwest Gas will work with the MHP Representative to keep the MHP Residents informed of the status of the project, including notice of temporary outages, detours or street closures, and other issues related to the project. Southwest Gas will work with the MHP Representative to make sure all notices and project information are communicated and distributed in a timely manner.

6.4.3. Southwest Gas will manage communications with the CPUC, HCD, other utilities, local government, local media, and other parties, as necessary, regarding the MHP Program activities.

6.5. Construction

6.5.1. Southwest Gas will install, or hire a qualified, licensed contractor to install, a new "To the Meter" gas distribution system that will meet all current Utility gas design standards, applicable codes, regulations and requirements. Facilities and services installed will be based on the agreed upon design. Meter Shed installation will occur, if necessary, during the "To the Meter" construction phase.

6.5.2. Southwest Gas will, to the greatest extent possible, consult and coordinate the MHP construction activities with other entities that may jointly serve the MHP, including investor-owned electric utilities, municipal utilities, water, cable and telecommunication providers, to ensure efficiency and avoid unnecessary disruption and/or costs.

6.5.3. Southwest Gas may commence construction once the terms of Section 5.9 of this Agreement have been satisfied. Southwest Gas may elect to wait to commence "To the Meter" construction until the MHP Owner/Operator can demonstrate that "Beyond the Meter" facilities have been substantially completed, that such facilities have been approved by the governing inspection authority, and that Southwest Gas has received a copy of any inspection report or verification. Southwest Gas may also commence construction if the MHP Owner/Operator has coordinated an acceptable construction schedule that is approved by Southwest Gas, and/or as scheduling and availability permits.

6.6. Cutover / Completion of Project

6.6.1. With the exception of Meter Sheds, Southwest Gas will own, operate, and maintain the "To the Meter" gas distribution system within the MHP. Upon completion of the conversion, the facilities will be managed under and subject to all applicable provisions of Southwest Gas' California Gas Tariff.

6.6.2. Existing MHP Residents within the MHP will be converted to direct Utility service and will be served under Southwest Gas' California Gas Tariff, except as otherwise provided herein, and/or in Rule No. 23.

6.6.3. Southwest Gas, or its Contractor, shall purge the gas Legacy System of unpressurized gas to ensure safety of the disconnected gas Legacy System.

7. Safety

7.1. IMPORTANCE OF SAFETY: Parties recognize and agree that safety is of paramount importance in the implementation of the MHP Program and Parties are solely responsible for performing their designated work in a safe manner. Parties shall plan and conduct the work, and shall require all contractors and subcontractors to perform their portions of the work, in accordance with all applicable local, state and federal rules, regulations, codes, and ordinances to safeguard persons and property from injury. The MHP Owner/Operator shall require their Contractor to provide necessary training to its employees and Subcontractors to inform them of the foregoing safety and health rules and standards. Should Southwest Gas at any time observe the Contractor, or any of its Subcontractors, performing the work in an unsafe manner, or in a manner that may, if continued, become unsafe, then Southwst Gas shall have the right (but not the obligation) to require the MHP Owner/Operator to stop Contractor's work affected by the unsafe practice until Contractor has taken corrective action so that the work performance has been rendered safe.

7.2. Regulations and Conduct of Work: MHP Owner/Operator shall assure that their Contractor plans and conducts the work in a manner that safeguards persons and property from injury. MHP Owner/Operator shall direct the performance of the work by their Contractor in compliance with reasonable safety and work practices and with all applicable federal, state, and local laws, rules, and regulations, including but not limited to "Occupational Safety and Health Standards" promulgated by the U.S. Secretary of Labor and the California Division of Occupational Safety and Health, including the wearing of "hard hats" at the worksite if applicable. Work in areas adjacent to electrically energized facilities and/or operating natural gas facilities shall be performed in accordance with said practices, laws, rules, and regulations. Southwest Gas may designate safety precautions in addition to those in use or proposed by Contractor. Southwest Gas reserves the right to inspect the work and to halt construction to ensure compliance with reasonable and safe work practices and with all applicable federal, state, and local laws, rules, and regulations. Neither the requirement that Contractor working on behalf of the MHP Owner/Operator follow said practices and applicable laws, rules, and regulations, nor adherence thereto by Contractor, shall relieve MHP Owner/Operator of the sole responsibility to maintain safe and efficient working conditions.

7.3. Additional Precautions: If Southwest Gas requests, the MHP Owner/Operator shall require their Contractor to provide certain safeguards not in use but considered necessary and if Contractor fails to comply with the request within a reasonable time, Southwest Gas may provide the safeguards at MHP Owner/Operator's expense. Failure to comply with safety precautions required by Southwest Gas may result in cancellation of this Agreement for cause.

7.4. Parties will immediately notify each other regarding safety and hazardous conditions that may cause harm to Southwest Gas, MHP Owner/Operator, contractors, subcontractors, MHP residents, and/or the general public. Upon notice, the responsible Party shall investigate the potential safety hazard, and if necessary, take actions to remedy the situation.

7.5. The MHP Owner/Operator shall be responsible for notifying local emergency services, if required, about pending road closures or detours that may affect life, safety and services to the MHP and its residents.

8. Delay and Suspension of Work

8.1. Suspension of Work by Utility: Southwest Gas reserves the right to suspend the work being performed pursuant to this Agreement to serve the needs of the greater public.

8.2. Notification of Delays: The MHP Owner/Operator shall ensure that its Contractor promptly notifies Southwest Gas in writing of any impending cause for delay that may affect Southwest Gas' schedule. If possible, Southwest Gas will coordinate and assist Contractor in reducing the delay.

8.3. Delays by MHP Owner/Operator: No additional compensation or other concessions will be allowed to the MHP Owner/Operator for expenses resulting from delays for which MHP Owner/Operator is responsible. If, in Southwest Gas' opinion, the delay is sufficient to prevent MHP Owner/Operator's compliance with the specified schedule, MHP Owner/Operator shall accelerate the work by overtime or other means, at MHP Owner/Operator's expense, to assure completion on schedule.

9. Cancellation or Suspension of Agreement

9.1. Either Party may, at its option, terminate this Agreement upon 30 days' written notice to the other Party.

9.1.1. Southwest Gas may terminate this Agreement for, but not limited to, the following situations:

9.1.1.1. The failure, refusal or inability of the MHP Owner/Operator to perform the work in accordance with this Agreement for any reason (except for those reasons that are beyond MHP Owner/Operator's control) after receiving notice from Southwest Gas and an opportunity to cure and MHP Owner/Operator has failed to do so; provided however, at Southwest Gas' option, safety or security violations may result in immediate termination; or

9.1.1.2. The failure, refusal, or inability of the MHP Owner/Operator to initiate the work within 6 months of the execution of this Agreement; or

9.1.1.3. The failure or inability of the MHP Owner/Operator to complete the work and be ready to receive service from Southwest Gas within 12-months of the execution of this Agreement;

9.1.1.4. A legal action is placed against the MHP Owner/Operator or its Contractor which, in Southwest Gas' opinion, may interfere with the performance of the work.

9.1.2. If the MHP Owner/Operator terminates the Agreement, the MHP Owner/Operator will:

9.1.2.1. Reimburse Southwest Gas for all work and costs incurred prior to the cancellation that did not result in a direct Utility service of an individual MH-Space or common area. Said costs may include, but not be limited to, "To the Meter" labor, material and supplies, (including long lead time materials), transportation, and other direct costs which Southwest Gas allocates to such work; and

9.1.2.2. Not be eligible for reimbursement for any "Beyond the Meter" work that did not result in a direct Utility service of an individual MH-Space; and

9.1.2.3. Repay to Southwest Gas, in full, any reimbursements paid to the MHP Owner/Operator for partial work completed by its Contractor.

9.1.3. In the event of termination, Southwest Gas shall reimburse the MHP Owner/Operator for services satisfactorily completed prior to the date of termination that resulted in direct Utility service which are of benefit to Southwest Gas. In no event shall Southwest Gas be liable for lost or anticipated profits or overhead on uncompleted portions of the work due to termination caused by the MHP Owner/Operator.

9.1.4. Cancelled MHP Agreements may, at Southwest Gas' option, result in the removal of the MHP from the MHP Program and Southwest Gas' selection of the next MHP on the waiting list for the MHP Program.

9.1.5. The MHP Owner/Operator shall be liable for additional costs to Southwest Gas arising from termination. Southwest Gas may terminate this Agreement, suspend work, and/or suspend the MHP Program if directed to do so by the CPUC. Liability of incomplete projects will be determined by the CPUC.

10. Costs Covered by the MHP Program and Reimbursement to MHP Owner/Operator

10.1. All costs incurred by Southwest Gas to provide "To the Meter" facilities for a typical service for each qualifying MH-Space will be paid in accordance with the MHP Program.

10.2. Southwest Gas will review all invoices received for the "Beyond the Meter" work and will reimburse the MHP Owner/Operator for all prudently incurred and reasonable construction expenditures in accordance with the MHP Program.

Reimbursable "beyond the meter" expenditures shall include costs relating to any modification or retrofit of the exterior of the Mobilehome and costs associated with service relocations and rearrangements. They do not include service relocations, rearrangements and upgrades, or other service modification(s) requested by the MHP Owner/Operator and/or by the MHP Residents beyond what is being provided by the MHP Program.

Reimbursable expenditures related to common areas shall not include costs for, and the Company is not responsible for, the installation, modification, and/or permitting of necessary MHP owned gas pipeline facilities, or other non-Company owned facilities necessary to accommodate gas riser installations. Moreover, the Company is not responsible for any "beyond the meter" work necessary to connect the newly established service delivery points to existing delivery points whether such connections are external or internal to the building/structure.

The estimated amount eligible for reimbursement will be stated in Attachment C to this Agreement.

10.3. As soon as practicable and after the jurisdictional authorities have inspected and approved operation of the "Beyond the Meter" work, the MHP Owner/Operator may submit invoices to Southwest Gas for "Beyond the Meter" work. Invoices submitted shall be submitted in no less than twenty-five percent (25%) increments based on the number of converted MH-Spaces compared to the total number of eligible MH-Spaces at the MHP. The final reimbursement for the "Beyond the Meter" work will be paid to the MHP Owner/Operator after the final cutover to direct Southwest Gas service. Southwest Gas reserves the right to require the MHP Owner/Operator to provide proof of payment to the "Beyond the Meter" Contractor prior to issuing any reimbursements.

10.4. Invoices shall include a listing of MH-Spaces that completed the service conversion, and an itemized list and costs for equipment, materials, and labor for "Beyond the Meter" facilities that are both covered and not covered by the MHP Program.

11. Nondisclosure

11.1. Neither Party may disclose any Confidential Information obtained pursuant to this Agreement to any third party, including affiliates of such Party, without the express prior written consent of the other Party. As used herein, the term "Confidential Information" shall include, but not be limited to, all business, financial, and commercial information pertaining to the Parties, customers of either or both Parties, suppliers for either Party, personnel of either Party, any trade secrets, and other information of a similar nature, whether written or in intangible form that is marked proprietary or confidential with the appropriate owner's name. Without limiting the foregoing, Confidential Information shall also include information provided by the MHP Owner/Operator regarding the MHP residents. Confidential Information shall not include information known to either Party prior to obtaining the same from the other Party, information in the public domain, or information obtained by a Party from a third party who did not, directly or indirectly, receive the same from the other Party to this Agreement or from a party who was under an obligation of confidentiality to the other Party to this Agreement, or information developed by either Party independent of any Confidential Information. The receiving Party shall use the higher of the standard of care that the receiving Party uses to preserve its own confidential information or a reasonable standard of care to prevent unauthorized use or disclosure of such Confidential Information.

11.2. Notwithstanding the foregoing, Confidential Information may be disclosed to the CPUC and any governmental, judicial or regulatory authority requiring such Confidential Information pursuant to any applicable law, regulation, ruling, or order, provided that: (a) such Confidential Information is submitted under any applicable provision, if any, for confidential treatment by such governmental, judicial or regulatory authority; and (b) prior to such disclosure, the other Party is given prompt notice of the disclosure requirement so it may take whatever action it deems appropriate, including intervention in any proceeding and the seeking of any injunction to prohibit such disclosure.

12. Indemnification

12.1. MHP Owner/Operator shall indemnify, defend and hold harmless Southwest Gas, its officers, directors, agents, and employees, from and against all claims, demands, losses, damages, costs, expenses, and legal liability connected with or resulting from injury to or death of persons, including but not limited to employees of Southwest Gas, MHP Owner/Operator, any contractor or subcontractor; injury to property of Southwest Gas, MHP Owner/Operator, contractor or subcontractor, or a third party, or to natural resources, or violation of any local, state or federal law or regulation, including but not limited to environmental laws or regulations, or strict liability imposed by any law or regulation; arising out of, related to, or in any way connected with MHP Owner/Operator's performance of this Agreement, however caused, regardless of any strict liability or negligence of Southwest Gas, whether active or passive, excepting only such claims, demands, losses, damages, costs, expenses, liability or violation of law or regulation as may be caused by the active gross negligence or willful misconduct of Southwest Gas, its officers, agents, or employees. The MHP Owner/Operator shall indemnify, defend and hold harmless Southwest Gas from all causes of action or claims arising from projects which were cancelled by the MHP Owner/Operator, for which Southwest Gas shall have no liability. Southwest Gas shall have no liability for the MHP Legacy System, or the "Beyond the Meter" infrastructure and Meter Sheds

installed during conversion, and the MHP owner will hold harmless, defend and indemnify Southwest Gas from all causes of action or claims arising from or related to these systems.

12.2. MHP Owner/Operator acknowledges that any claims, demands, losses, damages, costs, expenses, and legal liability that arise out of, result from, or are in any way connected with the release or spill of any legally designated hazardous material or waste as a result of the work performed under this Agreement are expressly within the scope of this indemnity, and that the costs, expenses, and legal liability for environmental investigations, monitoring, containment, abatement, removal, repair, cleanup, restoration, remedial work, penalties, and fines arising from the violation of any local, state, or federal law or regulation, attorney's fees, disbursements, and other response costs are expressly within the scope of this indemnity.

12.3. MHP Owner/Operator shall, on Southwest Gas' request, defend any action, claim or suit asserting a claim covered by this indemnity. MHP Owner/Operator shall pay all costs that may be incurred by Southwest Gas in enforcing this indemnity, including reasonable attorney's fees.

13. Compliance with Laws and Regulations

13.1. During the performance of the work, MHP Owner/Operator, contractor and its subcontractors, agents and employees shall fully comply with all applicable state and federal laws and with any and all applicable bylaws, rules, regulations and orders made or promulgated by any government, government agency or department, municipality, board, commission or other regulatory body; and shall provide all certificates for compliance therewith as may be required by such applicable laws, bylaws, rules, regulations, orders, stipulations or plans.

13.2. MHP Owner/Operator shall require any contractor or subcontractor to whom any portion of the work to be performed hereunder may be contracted to comply with provisions of this paragraph, and agrees to save and hold Southwest Gas harmless from any and all penalties, actions, causes of action, damages, claims and demands whatsoever arising out of or occasioned by failure of MHP Owner/Operator and contractor or subcontractor to fully and properly comply with said bylaws, rules, regulations, laws, orders, stipulations or plans.

14. Governing Law

This Agreement shall be deemed to be a contract made under laws of the State of California and for all purposes shall be construed in accordance with the laws of said state.

15. Entire Agreement

This Agreement consists of, in its entirety, the Mobilehome Park Utility Conversion Program Agreement and all attachments hereto, the MHP Application and Southwest Gas' Rule No. 23. This Agreement supersedes all other service agreements or understandings, written or oral, between the Parties related to the subject matter hereof.

16. Enforceability

If any provision of this Agreement is to any extent held invalid or unenforceable, the remainder of this Agreement, other than those provisions which have been held invalid or unenforceable, shall not be affected and shall continue in full force and effect and shall be enforceable to the fullest extent permitted by law or in equity.

17. Force Majeure

Neither Party shall be liable for any delay or failure in the performance of any part of this Agreement (other than obligations to pay money) due to any event of force majeure or other cause beyond its reasonable control, including but not limited to, unusually severe weather, flood, fire, lightning, epidemic, quarantine restriction, war, sabotage, act of a public enemy, earthquake, insurrection, riot, civil disturbance, strike, work stoppage caused by jurisdictional and similar disputes, restraint by court order or public authority, or action or non-action by or inability to obtain authorization or approval from any governmental authority, or any combination of these causes (Force Majeure Event), which by the exercise of due diligence and foresight such Party could not reasonably have been expected to avoid and which by the exercise of due diligence is unable to overcome. It is agreed that upon receipt of notice from the affected Party about such Force Majeure Event to the other Party within a reasonable time after the cause relied on, then the obligations of the Party, so far as they are affected by the Force Majeure Event, shall be suspended during the continuation of such inability and circumstance and shall, so far as possible, be remedied with all reasonable dispatch.

18. Not a Joint Venture

Unless specifically stated in this Agreement to be otherwise, the duties, obligations, and liabilities of the Parties are intended to be several and not joint or collective. Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership or joint venture or to impose a trust or partnership duty, obligation, or liability on or with regard to either Party. Each Party shall be liable individually and severally for its own obligations under this Agreement.

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

The Parties have executed this Agreement on the dates indicated below, to be effective upon the later date.

_____	
Name of Mobilehome Park	
	SOUTHWEST GAS CORPORATION
_____	_____
Name of Owner/Operator	
_____	_____
Signature	*Signature*
_____	_____
Print Name	*Print Name*
_____	_____
Title	*Title*
_____	_____
Date	*Date*

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment A
Documents and Declaration

A. Additional Documentation

As described in CPUC Decision (D.) 20-04-004 and Section 1 of this Agreement, the MHP Owner/Operator must provide copies of the following documents along with their Agreement to participate in the Mobilehome Park Utility Conversion Program:

1. The MHP Owner/Operator must provide a copy of a valid operating license from the governmental entity with relevant authority; (Required)
2. If the MHP is operated on leased real property, a copy of the land lease agreement must be provided. The land lease agreement must supply proof that the lease will continue for a minimum of 20 years from the effective date of this Agreement .
3. As stated in Section 7.1 of the MHP Application, if the MHP Owner/Operator did not provide a complete list of MHP resident contact information with the MHP Application, such information must be submitted with this Agreement (Attachment A). The list shall consist of complete contact information for the current residents of each space in the MHP, including name, address or space number, mailing address (if different than physical address of unit), home phone number, cell phone number, email address, and other contact information.

Please attach copies of the above required documents to this page (Attachment A – Required Documents) of the Mobilehome Park Utility Conversion Program Agreement

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify California residents of the personal information it collects and why Southwest Gas collects it. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information Southwest Gas may collect and how such information is used can be found in the Southwest Gas CCPA Privacy Policy at https://www.swgas.com/ccpa.

B. Declaration of Non-Condemnation

In accordance with D.20-04-004, and subject to the requirements of Southwest Gas' Rule No. 23, each MHP participating in the MHP Utility Conversion Program must affirm that it is not subject to an enforceable condemnation order or to pending condemnation proceedings.

I, _____, (print name of authorized signatory) declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document on behalf of the MHP Owner/Operator and that the Mobilehome Park is not subject to any enforceable condemnation order or to pending condemnation proceedings.

_____	_____
Name of Mobilehome Park	Authorized Signature
_____	_____
Name of Owner/Operator	Print Name
_____	_____
Date	Title

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM
AGREEMENT
Attachment B
Contractor Selection

MHP Owner/Operator shall select a qualified, licensed Contractor to perform the "Beyond the Meter" work at the MHP, and shall consult and coordinate with Southwest Gas on such selection. The MHP Owner/Operator shall provide information about the selected contractor below.

Selection of the Contractor shall be based on the "most cost-effective option." Southwest Gas reserves the right to require that the MHP Owner/Operator submit multiple contractor bids, and to review the reasonableness of the bids received by the MHP Owner/Operator to perform the "Beyond the Meter" work. Southwest Gas and the CPUC encourage consultation and coordination between the Parties to ensure efficiency and avoid unnecessary (and non-reimbursable) costs.

If Southwest Gas and the MHP Owner/Operator fail to agree upon the qualifications of the contractor, the CPUC's Safety and Enforcement Division (SED) will be consulted to resolve the dispute.

In all instances, the work performed by the Contractor must comply with applicable regulations, laws, ordinances, and recognized professional standards, and such work must be approved by the applicable governing inspection authority(ies).

- Contractor Name: _____

  State Contractor License #: _____

  Contact Person: _____

  Title: _____

  Address: _____

  City: _____ State _____ ZIP: _____

  Day Phone: _____

  Cell Phone: _____

  Fax: _____

  Email Address _____

  Total Estimated Cost to Perform all "Beyond the Meter" work for the MHP (See Attachment C) $ _____

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment B
Contractor Selection

Secondary Contractor (if required)

- Contractor Name: _____

State Contractor License #: _____

Contact Person: _____

Title: _____

Address: _____

City: _____ State _____ ZIP: _____

Day Phone: _____

Cell Phone: _____

Fax: _____

Email Address _____

Total Estimated Cost to Perform all "Beyond the Meter" work for the MHP (See Attachment C) $ _____

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment C
Estimated Costs for MHP Project

MHP Owner/Operator: _____

MHP Name: _____

Address: _____

In accordance with California Public Utilities Commission (CPUC) Decision (D.) 20-04-004, and subject to the requirements of Rule No. 23 of its California Gas Tariff, Southwest Gas Corporation (Southwest Gas or Utility) is offering the Mobilehome Park Utility Conversion Program to convert existing privately owned master-meter/sub-metered natural gas distribution service within Mobilehome Park or Manufactured Housing Communities (MHP), to direct Utility service for eligible spaces within MHP.

The table below illustrates the financially responsible party for the "To the Meter" and "Beyond the Meter" services under the MHP Program.

	"To the Meter" Facilities and Equipment installed by Utility Financially Responsible Party			**"Beyond the Meter"** Facilities and Equipment installed by Contractor Financially Responsible Party		
	Covered by MHP Program	MHP Owner/ Operator	Requesting Mobilehome Owner	Reimbursed by MHP Program	MHP Owner/ Operator	Requesting Mobilehome Owner
Service to Individual MH-Spaces	**X**			**X**		
Service to Common Use Areas	**X**				**X**	
Service Modifications, Relocation and Rearrangement to the MHP Common Use Areas or MH-Space where the lots are not owned by the owner of the mobilehome or manufactured housing unit (leased or rented spaces).		**X**			**X**	

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment C
Estimated Costs for MHP Project

A. Estimated "To the Meter" Additional Project Costs Not Covered by the Program
(To be completed by Southwest Gas)[1]

	Costs Not Covered by the MHP Program
Civil Costs – Includes, but is not limited to, trenching, backfill, excavation, and surface repair activities [Project Cost to design and install "To the -Meter" Facilities for the MHP]	$ _____
Gas System – Includes, but is not limited to, installation of gas piping, connectors, meters, and other facilities required to complete the distribution and service line extensions. [Service upgrades or rearrangements requested on behalf of the individual MHP Residents not covered by the MHP Program]	$ _____
Other – Includes, but is not limited to, easement estimates, and other costs associated with the project.	$ _____
	$ _____
Total	$ _____

[1] Service Upgrades beyond what is being provided by the Program are listed on Attachment D.

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment C
Estimated Costs for MHP Project

B. MHP Owner/Operator's "Beyond-the-Meter" Project Costs
(To be completed by the MHP Owner/Operator, Attach Contractor's Job Estimate to Attachment C)

		Cost Covered by the MHP Program	Costs Not Covered by the MHP Program
Civil Costs – Includes, but is not limited to, trenching, backfill, excavation, surface repair activities, and labor.		$ _____	$ _____
Gas System – Includes, but is not limited to, houseline plumbing from the Southwest Gas riser to the customer connection including labor and materials.	Materials:	$ _____	$ _____
	Labor:	$ _____	$ _____
Other – Includes, but is not limited to, permits as provided by contractor.		$ _____	$ _____
MHP Owner/Operator's Total Estimated "Beyond-the-Meter" Project Costs		$ _____	$ _____
Estimated Cost for MHP Service Conversion Project (A + B)		$ _____	$ _____
Number of MH-Spaces		_____	
Average Cost per MH-Space		$ _____	$ _____

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment D

Costs that the MHP Owner/Operator is Responsible for that are Not Covered Under the MHP Program

MHP Owner/Operator: _____

MHP Name: _____

Address: _____

Any service modifications and associated costs beyond what is being provided by the MHP Program will be the responsibility of the requesting Party. These modifications will be handled under Southwest Gas' California Gas Tariff, or as otherwise provided in this Agreement. Service modifications and relocations for MH-Spaces in a MHP where the lots are not owned by the owner of the mobilehome or manufactured housing unit (leased or rented spaces), must be requested by the MHP Owner/Operator, and are not reimbursable costs under the MHP Program.

The following service modifications have been requested by the MHP Owner/Operator. (If Job Estimate includes an itemized breakdown of costs, it may be substituted for this sheet.)

_____

_____

A. Total Amount Due by MHP Owner/Operator for Service Modification and/or services not covered by the MHP Program

1. Amount Due from MHP Owner/Operator to Southwest Gas

   - Amount due for "To the Meter" work not covered by the MHP Program. $ _____

   - Amount due for "To the Meter" Service Modifications, Relocation and Rearrangement for the MHP Common Use Areas $ _____

   Total $ _____

2. Amount Due from MHP Owner/Operator to the Contractor

   - Amount due for "Beyond the Meter" Work for common use areas. $ _____

   - Amount due for "Beyond the Meter" Service Modifications, Relocation and Rearrangement for the MHP Common Use Areas $ _____

3. Total amount due for service modifications not covered by the MHP Program $ _____

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment D

Costs that the MHP Owner/Operator is Responsible for that are Not Covered Under the MHP Program

Itemized Service Modifications or other services not covered by the MHP Program (Provide extra sheets as necessary). If Job Estimate includes an itemized breakdown of costs, it may be substituted for this sheet.

"To the Meter" Costs Not Covered by the MHP Program			
Location	Responsible Party	Requested Service Modification	Estimated Cost

"Beyond the Meter" Costs Not Covered by the MHP Program			
Location	Responsible Party	Requested Service Modification	Estimated Cost

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment E

Costs that the Mobilehome Owner is Responsible for that are Not Covered Under the MHP Program

MHP Owner/Operator: _____

MHP Name: _____

Address: _____

Requests for service modifications may be made directly to Southwest Gas by the owner of the mobilehome or manufactured housing unit, provided that the owner owns both the mobilehome or manufactured housing unit and the lot on which the mobilehome or manufactured housing unit sits, and only as permitted by the MHP rules and regulations, These modifications, and associated costs, are not reimbursable under the MHP Program. They are the responsibility of the requesting mobilehome or manufactured housing unit owner and will be handled under Southwest Gas' California Gas Tariff.

The MHP Owner/Operator is responsible for collecting any and all fees associated with service modifications requested by the owner of a mobilehome or manufactured housing unit, and approved by Southwest Gas, and for forwarding those payments to Southwest Gas with this Agreement.

A. Total Amount Due by Mobilehome Owner for Service Modification and/or services not covered by the MHP Program

1. Amount Due from Mobilehome Owner to Southwest Gas

   - Amount due for "To the Meter" work not covered by the MHP Program. $ _____

2. Amount Due from Mobilehome Owner to the Contractor

   - Amount due for "Beyond the Meter" Service Modifications, Relocation and Rearrangement for the Mobilehome Owner. $ _____

3. Total Owed by Mobilehome Owner for the MHP Program $ _____

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK
UTILITY CONVERSION PROGRAM
AGREEMENT
Attachment E
Costs that the Mobilehome Owner is Responsible for that are Not Covered Under the MHP Program

Itemized Service Modifications or other services not covered by the MHP Program (Provide extra sheets as necessary). If Job Estimate includes an itemized breakdown of costs, it may be substituted for this sheet.

"To the Meter" Costs Not Covered by the MHP Program			
Location	Responsible Party	Requested Service Modification	Estimated Cost

"Beyond the Meter" Costs Not Covered by the MHP Program			
Location	Responsible Party	Requested Service Modification	Estimated Cost

SOUTHWEST GAS CORPORATION

MOBILEHOME PARK UTILITY CONVERSION PROGRAM AGREEMENT

Attachment F

Consumer Protections Against Rent Increases or Evications Related to Participation in the MHP Program

The MHP residents are intended third party beneficiaries with respect to the protections contained in this clause, and shall have the sole right to enforce this clause:

The property owner(s) and/or the resident shall not raise the rent of a unit or space because of the increased value of the unit due solely to infrastructure improvements provided by the Mobilehome Park (MHP) Utility Conversion Program (MHP Conversion Program or Program). Allowable factors for rent increase include, but are not limited to, an increase in property taxes, operation and maintenance costs, and/or amortizing costs of property improvements other than those made by the MHP Conversion Program. The owner(s) of the MHP shall provide notice of this protection from rent increases due to participation in the MHP Conversion Program in writing to each MHP resident within 3 days of transfer of the MHP infrastructure to the utility following program completion. That notice will include the current contact information for mobilehome resources, including but not necessarily limited to the Mobilehome Assistance Center and the Mobilehome Residency Law Protection Program:

Mobilehome Assistance Center (Complaints)

Phone: 1-(800) 952-8356

E-mail: MHAssistance@hcd.ca.gov

Mailing Address: P.O. Box 278690, Sacramento, CA 95827-8690

Mobilehome Residency Law Protection Program (Complaints)

Phone: 1-(800) 952-8356

E-mail: MRLComplaint@hcd.ca.gov

Mailing Address: P.O. Box 278690, Sacramento, CA 95827-8690

CERTIFICATION OF HEALTH AND/OR DISABILITY CONDITION
(CALIFORNIA & NEVADA) (FORM 913.9 11/2020) T

(See Attached Form) T

SOUTHWEST GAS CORPORATION

CERTIFICATION OF HEALTH AND/OR DISABILITY CONDITION (CALIFORNIA & NEVADA)

Southwest Gas Corporation (SWG) requests the following information regarding the health and/or disability condition of the patient named below. The information provided shall be for the exclusive use of SWG to help ensure that the gas service for the patient will not be wrongfully terminated or interrupted longer than reasonably necessary. This form must be completed and returned to SWG within fifteen (15) days of obtaining the required signatures. This form is valid for the service address listed below. An updated form is required if the person listed on this form moves to a different address, or at the request of SWG.

California Consumer Privacy Act ("CCPA") - NOTICE AT COLLECTION

Under the CCPA, SWG is required to notify California residents of the personal information it collects and why such information is collected. This notice applies solely to customers, users, and others who reside in the state of California. A list of the categories of personal information SWG may collect and how such information is used can be found in SWG's CCPA Privacy Policy at https://www.swgas.com/ccpa.

SWG Customer of Record _____

SWG Account No. _____ SWG Customer Date of Birth _____

Visite a www.swgas.com o llame (sin cargo) al 1-877-860-6020 para obtener una versión en español.

Please Print

This is to certify that _____

Patient's Last Name *First Name* *MI* *Date of Birth*

is the customer of record or a permanent resident at _____

Service Address

_____ on _____ , _____ .

Month and Day *Year*

Termination or prolonged interruption of gas service would be especially dangerous to the above-named individual because of a health and/or disability condition. ☐ Yes ☐ No

Is condition ☐ Yes ☐ No If no, expected recovery _____

_____

Name and title of attending physician, public health nurse, or social worker (please print)

_____ _____

Signature of physician, public health nurse, or social worker *Title*

_____

Name of medical or other facility where service is rendered (please print)

_____ _____

Date Signed *Telephone Number*

I hereby certify that I have read the above statements and they are correct, and further consent to the use of such information by SWG for the purposes stated herein.

_____ _____

Signature of SWG Customer of Record *Date Signed*

For more information visit www.swgas.com/residential/specialprograms or call toll free 1-877-860-6020

Return the signed form to Southwest Gas at:

Fax 1-866-997-9427

Mail PO Box 1498, Victorville, CA 92393

Email customerinfo@swgas.com

Southwest Gas Corporation does not guarantee the privacy or security of faxed or electronic mail documents. By sending or requesting information be sent via facsimile or electronic mail, you are agreeing to accept any associated risk.

AUTOMATIC PAYMENT PLAN APPLICATION AND AGREEMENT (FORM 923.0 09/2025) T

(See Attached Form)

SOUTHWEST GAS CORPORATION

Sign up for the Automatic Payment Plan

Make paying your gas bill effortless with automatic payments!

The Automatic Payment Plan (APP) is a voluntary program for Southwest Gas customers that allows you to pay your gas bill with an automatic withdrawal from your checking or savings account. Apply online at **https://www.swgas.com/en/residential** or complete the application on the reverse side and return it to Southwest Gas. **Please continue to make payments until you receive notice that you are enrolled in the plan.**

Prefer to go paperless? Visit our self-service portal at myaccount.swgas.com to enroll.

Automatic Payment Plan (APP) - Terms and Conditions:

Residential and Commercial customers may be eligible for enrollment in the Southwest Gas Automatic Payment Plan ("APP") if the following requirements are met:

You must have a current and valid U.S. checking or savings account at a financial institution, from which your monthly payment will be automatically withdrawn.

Your Southwest Gas account must be active and must not have been removed from the APP by Southwest Gas in the past twelve (12) months.

On your payment due date, our third-party vendor will deduct your APP payment from your designated bank account. Once your APP service is activated, your billing statement will indicate that your bill is being paid through the APP. You must ensure there are sufficient funds available in your bank account to fund each withdrawal. If the withdrawal request is refused by your designated financial institution for any reason, including, but not limited to, insufficient funds, closed account, or unauthorized account, Southwest Gas will not be able to process your payment. You are solely responsible for paying any additional charges, fees and/or interest charged by your financial institution or Southwest Gas due to the rejected withdrawal request.

If Southwest Gas makes a billing adjustment, Southwest Gas will cancel the withdrawal and establish a new withdrawal for the correct amount and due date as indicated on the revised bill. Always check your bank account statement to verify that the amounts withdrawn from your bank account are correct. You must notify us if your designated APP bank account is transferred or closed, or if the account details change no later than **two (2) business days before the scheduled payment date.** It is your responsibility to arrange an alternate payment method if you cancel the scheduled withdrawal.

If two (2) payment requests are returned for insufficient funds, you may be excluded from using the APP to make payment. If you need to update your bank account information, you can do so online through MyAccount. However, if such updates are not made prior to the scheduled payment date, all applicable additional charges, including, but not limited to, late fees, may be assessed.

Cancellation - To cancel an APP withdrawal, you must notify Southwest Gas at **least two (2) business days** before the withdrawal is scheduled to occur.

Termination - Participation in the Southwest Gas APP is a courtesy and is completely optional. It is within our sole discretion to discontinue accepting APP payments at any time, for any reason without prior notice. We may send notification of termination of APP any time after the termination is effective. Termination of your participation in the APP does not affect your rights and obligations for APP payments prior to termination.

These Terms and Conditions do not supersede, modify or in any way mitigate your obligation to be bound by and comply with the Southwest Gas MyAccount Terms and Conditions.

Please see reverse side for application.

SOUTHWEST GAS CORPORATION

Automatic Payment Plan Application and Agreement

To enroll in the Automatic Payment Plan, complete this application and return to:

SOUTHWEST GAS CORPORATION • PO BOX 1498 • VICTORVILLE CA 92393-9969

You may also return this application with your gas bill payment or email customerinfo@swgas.com. Within one or two billing cycles, notice of enrollment will appear on your gas bill.

Continue to make payments until notice of enrollment appears on your gas bill.

Please hand print in black ink.

Name (as shown on gas bill)

Southwest Gas account

Contact phone number

Service address (include apartment or space number)

City

State

ZIP Code

Name of financial institution

☐ **Checking**
☐ **Savings**

Name (as shown on checking or savings account)

Routing number (9 digits)

Account number (length varies)

I hereby authorize the third-party vendor designated by Southwest Gas and the financial institution designated on this application to charge the account I have designated for payment of my monthly gas bill. I have the right to stop payment of a charge by notifying Southwest Gas **no later than two (2) business days** before the payment withdrawal date. I understand that a fee will be charged to my account for each request returned for insufficient funds. If two (2) requests are refused for insufficient funds, I may be excluded from the plan. In addition, I understand that both the financial institution designated on this form and Southwest Gas reserve the right, in their sole discretion, to terminate this payment plan and/or my participation therein.

California Consumer Privacy Act ("CCPA") NOTICE AT COLLECTION

Under the CCPA, Southwest Gas is required to notify you of the personal information we collect about you and why we collect it. This notice applies solely to customers, us-ers, and others who reside in the state of California. A list of the categories of personal information we may collect about you and how we use such information can be found in our CCPA Privacy Policy on our website at https://www.swgas.com/ccpa.

Signature _____ Date Signed _____

Please visit our Web site at **www.swgas.com** or call **(877) 860-6020** if you have questions.

L/T

HELD FOR FUTURE USE

L/T

INVOICE/STATEMENT (FORM 860.4 04/1991)

SOUTHWEST GAS CORPORATION

INVOICE/STATEMENT

ACCOUNTING CONTROL KEY					
ORC (4)	RRC (4)	RLC (3)	Acct/Job/WO# (8)	P/P (4)	C/E (3)

Date Prepared _____ **Contract Number** _____ **Amount of Payment $** _____

Please make payment and address all inquiries
directly to SOUTHWEST GAS CORPORATION at:

To:

Subject:

PLEASE REMOVE THIS PORTION AND RETURN WITH PAYMENT WITHIN FIFTEEN (15) DAYS FROM DATE PREPARED

Date	Reference	Charges	Credits	Balance

If your payment is not received within 30 days from the above date prepared, it will be delinquent.
Delinquent payments will be subject to a service charge of 1.5% monthly (APR 18%) on the unpaid balance.

PLEASE PAY LAST AMOUNT IN BALANCE COLUMN →

Form 860.4 (04/91) 400 -- Excel

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

REMITTANCE RETURN (FORM 925.0 03/2010)

SOUTHWEST GAS CORPORATION
REMITTANCE RETURN

P.O. Box 98890
Las Vegas, NV 89193-8890

We are returning your remittance and/or bill stub for the reason indicated below:

- ☐ Check is incomplete
- ☐ Amounts on check do not agree
- ☐ Check is not payable to SWG
- ☐ Remittance was damaged in mail
- ☐ Payment was not enclosed
- ☐ SWG is unable to identify account
- ☐ Other_____

Account Number _____ Date Returned _____ SWG Representative _____

Please return immediately to ensure timely processing. Thank you.

Form 925.0 (03/2010) 330

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

CUSTOMER BILL (FORM 927.0 06/2023 / y26, m6, v12) T

(See Attached Form)

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

SOUTHWEST GAS

swgas.com

$ AMOUNT DUE

PAST DUE AFTER

ACCOUNT

Billing From

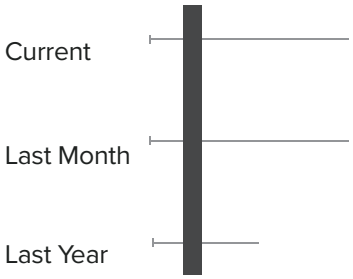
Date Mailed

Your Local Office is:
13471 Mariposa Road, Victorville, CA 92395

Customer Solutions/Soluciones al Cliente
Toll Free/Llamada Gratis **877-860-6020**
Hearing Impaired: **711**

Service Address:

DAILY AVERAGE USAGE (THERMS)



MONTHLY USAGE (THERMS)



REMIT WITH PAYMENT

SOUTHWEST GAS
PO Box 98890
Las Vegas, Nevada 89193-8890
(NOT FOR PAYMENTS)

$ AMOUNT DUE

PAST DUE AFTER

ACCOUNT

SEND PAYMENTS TO:
SOUTHWEST GAS
PO Box 24531
Oakland, CA 94623-1531

Please include account number on check or money order and make payable to Southwest Gas. Do not send cash through the mail.

*SEE REVERSE SIDE FOR IMPORTANT DETAILS.

927.0 06/2023

NOTICE TO SOUTHWEST GAS CORPORATION (SWG) CALIFORNIA CUSTOMERS

Baseline - Baseline volumes provide residential natural gas customers with an amount of gas for basic energy needs at a lower rate.

Basic Service Charge and Gas Usage Charge - These charges recover the costs of operating the natural gas distribution system.

Billing Factor - The billing factor is used to convert the metered volume of gas into units of heat energy which are called therms. SWG bills customers on a per therm basis for the amount of energy contained in the gas delivered. The current reading minus the previous reading, times the billing factor, equals the number of therms you have used in the current billing period.

California (CA) Climate Credit - The CA Climate Credit is a payment from the California Cap-and-Trade Program, which is designed to fight climate change by limiting greenhouse gas emissions and which generates proceeds that are used to further reduce emissions and benefit utility customers. As a residential customer in California, you will receive the CA Climate Credit annually on your February bill (based on your billing cycle, you may see your CA Climate Credit reflected on your March bill). Should you have any credit balance that is carried over to your following month's bill, you may request a refund by check instead of having the carryover balance applied to your bill. To request a refund check of your CA Climate Credit carryover balance, please call SWG at our toll-free number (llamada gratis) at 1-877-860-6020.

CARE Discount - The California Alternate Rates for Energy program provides a 20 percent discount to income-qualified customers at their primary residence.

CPUC Surcharge - The California Public Utilities Commission Surcharge recovers the cost of regulation by the CPUC.

Customer Buried Gas Piping - Customers may have underground gas piping that is not maintained by SWG. (Reference Federal Regulation 49 CFR Part 192.16) This piping, which is typically located between the gas meter and a building or outdoor gas appliance, may consist of buried steel gas lines. Steel gas lines are subject to the effects of corrosion if they are not maintained, which could result in leakage. Regardless if the pipe is steel or plastic, it is important that underground natural gas piping is periodically monitored to identify potential problems that might cause a hazardous condition. Federal regulations encourage customers to employ qualified plumbing and heating contractors for all inspections, monitoring, and repairing of customer buried gas piping. Unsafe conditions discovered must be repaired immediately. For assistance in locating licensed plumbers or contractors, or reviewing relocation, replacement, or maintenance options, call Energy Services at 1-800-654-2765. Remember, call before you dig to locate gas piping in advance, and excavate by hand.

Deposits - If you are an existing customer, your deposit will be credited to your account, with any applicable interest, after continuous service and timely payment of bills in accordance with SWG commission approved rules. If your service has been discontinued, either at your request or by SWG, your deposit, plus any applicable interest, will be refunded to you, less the amount of any unpaid bills.

Disconnection of Service at Customer Request - Please call SWG at least five (5) working days in advance of the date you wish to have service disconnected. If SWG is not notified, service will continue to be billed to the customer of record.

Electronic Check Conversion - When a check is provided as payment, SWG is authorized to either use information from the check to make a one-time electronic funds transfer from the account or to process the payment as a check transaction.

Emergency Service - In case of an emergency or if you smell natural gas, call SWG at 1-877-860-6020, or dial 911.

Monthly Gas Cost - This charge recovers the cost of natural gas purchased by SWG on behalf of its customers.

Notice to Employers -Request a Safety Data Sheet (SDS) for odorized natural gas by calling Energy Services at 1-800-654-2765 or visiting swgas.com/safety. Please ensure your employees know how to obtain SDS information.

Past Due Date/Late Pay Charge - The monthly bill is due and payable upon presentation and becomes past due if not paid by the "Past Due After" date on the bill. A late pay charge may be added to any past due amount.

PPP Surcharge - The Public Purpose Program Surcharge recovers the cost of public benefit programs such as the California Alternate Rates for Energy (CARE) program, energy efficiency and research and development as ordered by the California State Legislature.

Rates and Other Information - The Rules and Rate Schedules of SWG are available at your nearest SWG Customer Business Office or by going online at swgas.com.

Right of Access and Bill Estimation - SWG will have the right of access to your premises for any purpose normally connected with the furnishing of natural gas service(s). If SWG is unable to read a meter on the scheduled date because of circumstances beyond its control, SWG will calculate the bill based upon estimated usage for that billing period.

Service Establishment and Reestablishment Charge - For each establishment of service there is a charge which appears on the first bill following the establishment of service. This charge partially covers the costs incurred to set up the service and create the account in the SWG billing system. Whenever gas service is turned off because of nonpayment, Southwest Gas may require the delinquent bill to be paid before service will be restored. Non-residential customers will be charged reconnection fees. Residential customers will be charged reconnection fees only when an expedited or call-out service for reconnection is requested.

Special Services - Every effort will be made to ensure uninterrupted service to residential customers who notify SWG about permanent residents in their household who are seriously ill, disabled, or elderly. Also, in an effort to avoid service being turned off; any residential customer may elect to designate a third party (agency or individual) to receive a copy of all Disconnect Notices.

y26, m6,v12

If you believe there is an error on your bill or have a question about your service, please call **SWG** Customer Assistance at **(877) 860-6020**. If you are not satisfied with SWG's response, you may submit a billing or service complaint to the California Public Utilities Commission (CPUC) Consumer Affairs Branch (CAB), at http://www.cpuc.ca.gov/complaints/. CAB can also be reached by telephone at 1-800-649-7570 (8:30 AM to 4:30 PM, Monday through Friday) or mail at California Public Utilities Commission, Consumer Affairs Branch, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102.

If your complaint is **specifically regarding the accuracy of your bill**, please contact CAB for assistance to avoid having service turned **off** while you wait for the outcome of a complaint. CAB will provide you with instructions on how to mail a check or money order for the disputed amount of your bill that will be held by the CPUC pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you have limitations hearing or speaking, dial 711 to reach the California Relay Service, which provides direct assistance relaying telephone conversations. If you prefer having your calls immediately answered in your mode of communication, dial one of the toll-free numbers below to be routed to the California Relay Service provider.

Language	TTY/VCO/HCO Voice	Voice to TTY/VCO/HCO	From or to Speech-to-Speech
English	1-800-735-2929	1-800-735-2922	1-800-854-7784
Spanish	1-800-855-3000	1-800-855-3000	1-800-854-7784

Payments - To pay 24 hours a day, 7 days a week using a debit or credit card or electronic check, go to **myaccount.swgas.com** to log into your personal MyAccount or make a payment with no log-in required. To use our automated phone system, call us toll free at **877-860-6020**, and select option **2**. See below for additional payment options.

RETAIN PORTION ABOVE DOTTED LINE FOR YOUR RECORDS

HELPING OTHERS THROUGH ENERGY SHARE

Your **monthly** donation to Energy Share provides emergency aid to neighbors in need. Select an amount and your local Energy Share assistance agency will do the rest.

ENERGY SHARE™
Customer Giving
Powered by Southwest Gas

☐ $1 ☐ $5 ☐ $10

Thank you for donating to Energy Share. Your generosity provides emergency energy assistance to people in our community who need a helping hand.



21112345678900000005674000000003

☐ If address changed, please check box and provide new address below.

WAYS TO PAY

ONLINE
MyAccount
swgas.com

MOBILE APP
Download Application

PHONE
877-860-6020
Press 2

REGULAR MAIL
PO Box 24531
Oakland, CA 94623-1531

OVERNIGHT/ EXPRESS SHIP
FIS
attn: Southwest Gas Lockbox
501 Canal Blvd. Suite E
Richmond, CA 94804

PAY LOCATIONS
myaccount.swgas.com/paystation

PREVIOUS BILLING:

Previous Balance $

Balance Forward **$**

$ AMOUNT DUE

PAST DUE AFTER

ACCOUNT

RATE SCHEDULE:

CURRENT BILLING: 31 DAYS

METER READING

	Current	Previous	Billing Factor	Total Therms

Next meter read date is:

Charges	Cost

— Sign up for paperless Billing at www.swgas.com

D/T

HELD FOR FUTURE USE

EXCESS SERVICE STATEMENT (FORM 936.0 08/2008)

SOUTHWEST GAS CORPORATION
EXCESS SERVICE STATEMENT

This form is used for customers who request service line installations in excess of the allowable investment by Southwest Gas Corporation (the Company).

Date Prepared _____

From: **SOUTHWEST GAS CORPORATION**
(Address) _____
(City, State & ZIP Code) _____

To: *(Name)* _____
(Address) _____
(City, State & ZIP Code) _____

ARIZONA: The following represents the cost of service line installation in excess of the allowable investment by the Company to provide gas service at:

Service Address _____
Cost of Service $ _____
Allowable Investment $ ( ) _____
Amount Due $ _____

CALIFORNIA and NEVADA: The following represents the cost of service line installation in excess of the allowable investment by the Company to provide gas service at:

Service Address _____
Cost of Service $ _____
Allowable Investment $ ( ) _____
ITCC or TLF Gross-up $ _____
Amount Due $ _____

Please remit to the address on this statement as soon as possible so that installation maybe scheduled. (Installation will not begin until payment is received.)

Thank you for choosing clean, efficient natural gas for your energy needs!

Customer Signature _____ ***Date Signed*** _____

Distribution: **White** - Office **Canary** - Customer

Form 936.0 (08/2008) 170 -- Microsoft Word

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

D/T

HELD FOR FUTURE USE

D/T

D

D

HELD FOR FUTURE USE

D

PAST DUE BILL NOTICE DOOR TAG (FORM 311.14C 11/2019)

T

Customer Address

Your gas service has been:

❑ Turned off for non-payment.
❑ Other_____

To have service restored, call Customer Assistance at:

1-877-860-6020

Monday-Friday 7 a.m. - 6 p.m. PST
excluding holidays
In addition to the gas bill, you will be asked to pay a reconnection fee and a security deposit, if applicable.

Si tiene preguntas, por favor llame (sin cargos) al **1-877-860-6020**

Date: _____

California Public Utilities Commission
Consumer Affairs Branch
Toll free: (800) 649-7570
Hearing Impaired toll free: (866) 836-7825
E-mail: consumer-affairs@cpuc.ca.gov

California

Form 311.14C (11/2019) 320 Front

Customer Address

According to our records:

❑ Your gas bill is past due.
❑ Other _____

To avoid discontinuance of service, call Customer Assistance inmediately at

1-877-860-6020

Monday-Friday 7 a.m.- 6 p.m. PST
excluding holidays
Pay free of charge using a checking or savings account at www.swgas.com or by downloading our mobile app.
If service is discontinued, you will be asked to pay the gas bill, a reconnection fee, and a security deposit, if applicable.

T
T

Si tiene preguntas, por favor llame (sin cargos) al **1-877-860-6020**

Date: _____

Do Not Mail Payment

SOUTHWEST GAS CORPORATION

California

Form 311.14C (11/2019) 320 Reverse

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

NOTICE TO TENANTS (FORM 313.0 05/1990)

(Reverse)

AVISO A LOS INQUILINOS

DESCONTINUACION DEL SERVICIO DE GAS

Se descontinuará el servicio de gas a _____ debido a la falta de pago de facturas, a menos que a más tardar el _____ se reciba el pago completo de toda la suma adeudada. El promedio de la facturación mensual de esta cuenta es $ _____ Se ha notificado al dueño de la propiedad.

Los inquilinos tienen el derecho de asumir la responsabilidad por facturas futuras, deduciendo el pago por tal servicio de los pagos periódicos de renta (Código de Compañías de Servicios Públicos de California, 777.1). Si el servicio se proporciona mediante un solo medidor, se pueden hacer arreglos para que todos los inquilinos acuerden asumir la responsabilidad individual o conjunta de las facturas. Las facturas que actualmente permancen sin pagar siguen siendo responsabilidad del dueño de la propiedad.

Hay asesoría legal disponible a través de _____, número de teléfono ( ) _____.

NOTICE TO TENANTS

TERMINATION OF GAS SERVICE

Gas service to _____ will be discontinued for nonpayment of bills unless payment of the full amount owing is received by _____. Average monthly billing for this account is $ _____. Your landlord has been notified.

Tenants have the right to assume responsibility for future bills, deducting payment for such service from periodic rent payments (State of California Public Utilities Code, 777.1). If service is supplied through one meter, arrangements may be made for service if all tenants agree to assume individual or joint responsibility for bills. Bills currently unpaid remain the responsibility of your landlord.

Legal advice is available through _____ at _____,telephone number ( ) _____.

If the tenant(s) decide to assume responsibility for service, the tenant(s) must establish credit satisfactory to Southwest Gas Corporation.

For further information, please call us at ( ) _____; ask for _____. Your local office address is _____.

(FOR SPANISH, SEE REVERSE)

SOUTHWEST GAS CORPORATION

Form 313.0 (05/1990) 105 Front

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

NOTICE TO LANDLORD (FORM 313.1 05/1990)

Front

NOTICE TO LANDLORD

We are required by state law (Public Utilities Code, Section 777.1, 1/1/89) to post a "Notice to Tenants" on each tenant's door or in central locations on the premises of any master-metered multiple family dwelling if gas service is subject to discontinuance for nonpayment of bills.

This notice is to inform you and your tenants in advance that gas service may be discontinued for nonpayment. The "Notice to Tenants" form will be posted on your premises by one of our employees on the mailing date of this notice. Within 15 calendar days the outstanding bills must be paid by you, or an agreement made by your tenants to assume future bills; otherwise gas service will be discontinued.

For further information, please call us at ( ) _____; ask for _____.

(See reverse side for partial text of "Notice to Tenants.")

SOUTHWEST GAS CORPORATION

Form 313.1 (05/1990) 105 Front

Reverse

NOTICE TO TENANTS
TERMINATION OF GAS SERVICE

Gas service to _____
will be discontinued for nonpayment of bills unless payment of the full amount owing is received by _____. Your landlord has been notified.

Tenants have the right to assume responsibility for future bills, deducting payment for such service from periodic rent payments (State of California Public Utilities Code, 777.1). If service is supplied through one meter, arrangements may be made for service if all tenants agree to assume individual or joint responsibility for bills. Bills currently unpaid remain the responsibility of your landlord.

For further information, please call us at ( ) _____; ask for _____.

SOUTHWEST GAS CORPORATION

Form 313.1 (05/1990) 105 Reverse

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

DISCONNECT NOTICE — CALIFORNIA (FORM 913.8 09/2022) T

(See Attached Form)

SOUTHWEST GAS
swgas.com

CALIFORNIA DISCONNECT NOTICE

THE BALANCE FORWARD ON YOUR GAS BILL IS PAST DUE.

YOUR GAS SERVICE WILL BE TURNED OFF
unless payment is received by Southwest Gas by the "Past Due After" date shown on your Disconnect Notice bill.

PLEASE CALL YOUR LOCAL OFFICE IMMEDIATELY IF:

- the balance forward amount has already been paid,

– or –

- you have questions about your gas bill.

FOR MORE INFORMATION ON ALL OUR PAYMENT OPTIONS, VISIT SWGAS.COM

GENERAL INFORMATION

Bills - The monthly bill is due and payable upon presentation and becomes past due if not paid by the "Past Due After" date on your bill.

Payment Arrangements - If you are unable to pay your gas bill in full, please call your local Southwest Gas office at the telephone number shown at the top of your bill. We will work with you to establish a reasonable schedule for payment of your bill. Your service could be disconnected if you do not notify us that you need assistance.

Special Services - If you or any permanent resident of your household is seriously ill, elderly or disabled, there are programs available to you by contacting your local Southwest Gas business office. Some of the other services available are:

— **Equal Payment Plan** (to even out your billings over 12 months)

— **Automatic Payment Plan** (for automatic bill payment through your financial institution

— **Pay Stations** (call your local Southwest Gas office for the pay stations nearest you)

— **Debit/Credit Card/Electronic Check** - To pay using a debit or credit card or electronic check, call us toll free at 877-860-6020 and select option 2, or log onto swgas.com

Third Party Notification - This program is available to all residential customers and provides special benefits to the ill, elderly or disabled, as well as customers who are out of town for extended periods of time. It was designed to give notification to a third party (any person or public agency) who is willing to receive a copy of the customer's Disconnect Notice bill. The third party would notify the customer that prompt action is necessary to prevent discontinuance of service. Notification does not obligate the third party to pay the bill.

Disputed Bills - Please refer to the **"NOTICE TO SOUTHWEST GAS CORPORATION (SWG) CUSTOMERS"** section, for your state, located on the back of your bill.

Returned Items - If your payment is returned to us as uncollectible for any reason, you will be asked to pay your bill with cash, money order, or cashier's check. In addition, you will be assessed a returned item fee.

Turning Your Service Back On - In order for us to turn gas on that was disconnected for nonpayment, we must receive:

- the past due amount of your bill plus late charges;
- a deposit equal to two times the estimated highest monthly bill;
- a non-refundable reestablishment charge.

Requests for service are scheduled on a first-come, first-served basis. Contact your local Southwst Gas office for scheduling.

Payment Assistance Agencies - The following are agencies or organizations that are available to assist you if you are unable to pay your gas bills. A call to your local Soutwest Gas office will provide the name of any agency or organization that is not listed.

SOUTHERN CALIFORNIA

San Bernardino County:
Community Services Departrment
686 East Mill Street
San Bernardino, CA 92408
909-885-1219
800-635-4618

NORTHERN CALIFORNIA

El Dorado County:
937 Spring Road
Placerville, CA 95667
530-621-6150

Nevada County:
Nevada County Department of Housing
530-265-1340

Placer County:
Home Energy Assistance Program
888-524-5705



Por favor, llame a su oficina local de Southwest Gas para obtener una versión en español.

SOUTHWEST GAS DISTRICT OFFICE LOCATIONS

Toll Free 877-860-6020

Big Bear Lake - 140 Business Center Drive
Bullhead City, AZ - 1705 Langford Drive
Incline Village, NV - 218 Incline Court
Truckee - 10682 Pioneer Trail
Victorville - 13471 Mariposa Road

CALIFORNIA PUBLIC UTILITIES COMMISSION LOCATION

Consumer Affairs Branch
505 Van Ness Avenue, Room 2003
San Francisco, CA 94102
800-649-7570 | Hearing Impaired: 711
E-mail: cpuc.ca.gov

Form 913.8 (03/2021) 320

FINAL NOTICE — CALIFORNIA (FORM 913.10 09/2022) T

(See Attached Form)

SOUTHWEST GAS
swgas.com

CALIFORNIA FINAL NOTICE

THE BALANCE FORWARD ON YOUR GAS BILL IS PAST DUE.

YOUR GAS SERVICE WILL BE TURNED OFF unless payment is received by Southwest Gas by the "Past Due After" date shown on your Disconnect Notice bill.

MAILED PAYMENTS MAY BE RECEIVED TOO LATE TO AVOID TURN-OFF. PLEASE CALL YOUR LOCAL OFFICE IMMEDIATELY IF:

- the balance forward amount has already been paid,

– or –

- you have questions about your gas bill.

FOR MORE INFORMATION ON ALL OUR PAYMENT OPTIONS, VISIT SWGAS.COM

GENERAL INFORMATION

Bills - The monthly bill is due and payable upon presentation and becomes past due if not paid by the "Past Due After" date on your bill.

Payment Arrangements - If you are unable to pay your gas bill in full, please call your local Southwest Gas office at the telephone number shown at the top of your bill. We will work with you to establish a reasonable schedule for payment of your bill. Your service could be disconnected if you do not notify us that you need assistance.

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Third Party Notification - This program is available to all residential customers and provides special benefits to the ill, elderly or disabled, as well as customers who are out of town for extended periods of time. It was designed to give notification to a third party (any person or public agency) who is willing to receive a copy of the customer's Disconnect Notice bill. The third party would notify the customer that prompt action is necessary to prevent discontinuance of service. Notification does not obligate the third party to pay the bill.

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Turning Your Service Back On - In order for us to turn gas on that was disconnected for nonpayment, we must receive:

- the past due amount of your bill plus late charges;
- a deposit equal to two times the estimated highest monthly bill;
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NORTHERN CALIFORNIA

El Dorado County:
937 Spring Road
Placerville, CA 95667
530-621-6150

Nevada County:
Nevada County Department of Housing
530-265-1340

Placer County:
Home Energy Assistance Program
888-524-5705

Por favor, llame a su oficina local de Southwest Gas para obtener una versión en español.

SOUTHWEST GAS DISTRICT OFFICE LOCATIONS

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Incline Village, NV - 218 Incline Court
Truckee - 10682 Pioneer Trail
Victorville - 13471 Mariposa Road

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Consumer Affairs Branch
505 Van Ness Avenue, Room 2003
San Francisco, CA 94102
800-649-7570 | Hearing Impaired: 711
E-mail: cpuc.ca.gov

Form 913.10 (03/2021) 320

D/T

HELD FOR FUTURE USE

NOTICE OF HAZARDOUS CONDITIONS
ON CUSTOMER'S PREMISES (FORM 106.0 12/2025) T

(See Attached Form) N/T

D

SOUTHWEST GAS CORPORATION No.

NOTICE OF HAZARDOUS CONDITIONS ON CUSTOMER'S PREMISES

This notice contains important safety warnings. Meter Left ❑ On ❑ Off

Address _____ Apt. or Space No._____ City_____

⚠ WARNING

Corrective measures must be taken to address the hazardous condition(s) identified below by engaging the services of a licensed plumber or contractor. Call the Energy Specialists at 800-654-2765 or visit swgas.com for a listing of plumbers and contractors that are licensed to perform the corrective work. **Do not attempt the work yourself. If corrective work is improperly done or if corrective measures are not taken before turning on the appliance(s) or gas valve(s), a fire, explosion, or buildup of poisonous carbon monoxide gas may result and cause property damage, severe personal injury, or death.**

A Southwest Gas technician performed a limited courtesy safety inspection of the gas piping and appliances and found hazardous conditions on the equipment identified below. **Affected appliances and gas valves have been left off for safety.**

Appliance: / Conditions Identified:	Heating	Range	Water Heater	Oven	Dryer	BBQ	Gas Log	Gas Piping	Pool Heater	Fire Pit	

Hazardous Conditions

1	Vent system improperly installed	7	No combustion air
2	Vent restricted	8	Insufficient combustion air causing operational problems
3	Combustibles too close to vent with signs of heat damage	9	Improper burner combustion
4	Possible cracked heat exchanger	10	No Temperature Pressure Relief (TPR) valve
5	Flue restricted	11	A _____ cubic foot per hour leak in piping system
6	Circulating air not sealed airtight from combustion air	12	See Comments

Comments _____

_____

_____

Fire hazard  ❑ **Yes**

Explosion hazard  ❑ **Yes**

Poisonous carbon monoxide gas hazard  ❑ **Yes**

☐ A permit and inspection from the appropriate building and safety department are required before gas service will be reinstated.

☐ When the condition is corrected, contact Southwest Gas at 877-860-6020 to reinstate gas service. Only Southwest Gas and Southwest Gas contractors are authorized to reinstate service.

Please see the reverse side of this Notice for additional information and recommendations.

I have read and acknowledge receipt of this notice.

Print Name _____ Sign Name _____ Date Signed _____

☐ Owner ☐ Tenant ☐ Occupant ☐ Agent Technician Initials _____ Truck No. _____

Southwest Gas assumes no responsibility for the operation or continued use of any gas piping or appliance and may, under its rules on file with the State Commission, refuse or discontinue gas service. This Notice applies only to the hazardous condition(s) noted and is not intended to imply that the address or location is free of any other hazards or defects.

As a consumer, you have the right to appeal the Utility's decision to your state commission Consumer Affairs Department.

Arizona - Phoenix 602-542-4251
Tucson 520-628-6550
Outside metro area 800-222-7000

Nevada - Northern Nevada 775-684-6100
Southern Nevada 702-486-2600

While limited courtesy inspections are provided on most service orders, Southwest Gas recommends that a thorough inspection of all gas appliances and components be performed by a licensed plumber or contractor. Additionally, Southwest Gas recommends that annual inspections and maintenance be conducted by a licensed plumber or contractor. The courtesy inspection(s) documented on this form are not a substitute for the recommended inspections and maintenance.

For additional information regarding natural gas, purging safety, odorant fade, Safety Data Sheet, meter snow shelters, and more, please visit our website at swgas.com/safety.

T

SORRY WE MISSED YOU DOOR TAG (FORM 311.10 11/2019)

SORRY

WE MISSED YOU

- ❑ Your GAS service has been turned OFF due to:
  - ❑ Repairs on Company facilities.
  - ❑ Unusual usage.
  - ❑ Gas leak on your piping.
  - ❑ Report of natural gas odor inside and no one was home.
- ❑ Our Service Technician stopped by today to:
  - ❑ Turn on your gas.
  - ❑ Answer your request for service.
  - ❑ Make arrangements for required periodic maintenance on your gas meter.
- ❑ Other _____

_____

By: _____

Date: _____ Time: _____

Please contact our office at (877) 860-6020

We are sorry we were not able to complete your request for service as scheduled. Please call our office to reschedule your order or restore your service. We value you as a customer and want to serve you as promptly and efficiently as possible.

Monday-Friday 7 a.m.-6 p.m. PST (excluding holidays) _____

After hours or Holidays _____

SOUTHWEST GAS CORPORATION

Form 311.10 (11/2019) 511 Front

LAMENTAMOS

NO HABERLE ENCONTRADO

- ❑ Su servicio de GAS ha sido DESCONECTADO por:
  - ❑ Reparaciones en facilidades de la compañía.
  - ❑ Uso extraordinario.
  - ❑ Escape de gas en su tubería.
  - ❑ Reporte de olor a gas natural en su casa sin nadie en casa.
- ❑ Nuestro técnico de servicio le visitó hoy de acuerdo con una cita fijada para:
  - ❑ Conectar el gas.
  - ❑ Responder a su pedido de servicio.
  - ❑ Hacer arreglos para el mantenimiento periódico requerido en su medidor de gas.
- ❑ Otra _____

_____

Por: _____

Fecha: _____ Hora: _____

Por favor contacte nuestra oficina en (877) 860-6020

Lamentamos no haber podido completar su pedido de servicio como estaba programado. Por favor llame a nuestra oficina para acordar otra fecha o para restaurar su servicio. Apreciamos contarle entre nuestros clientes y queremos servirle tan rápida y eficazmente como sea posible.

lunes-viernes 7 a.m.-6 p.m. PST (excluyendo días festivos) _____

Después de horas o días festivos _____

Form 311.10 (11/2019 511 Reverse

T
T

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

T

NOTICE THAT "NATURAL GAS" APPLIANCE
HAS BEEN LEFT OFF (FORM 329.0 06/1993)

THIS "NATURAL GAS" APPLIANCE

HAS BEEN LEFT OFF

Due to hazardous conditions.

To ensure your safety, please have a licensed plumber, contractor or service agency make corrections prior to using this appliance.

If you have any questions, call 1-800 - 654 - 2765

SOUTHWEST GAS CORPORATION Form 106# _____

Form 329.0 (06/1993) 003

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

GAS OUTAGE NOTICE DOOR TAG (FORM 510.4 04/2005)

GAS SERVICE TEMPORARILY INTERRUPTED

PLEASE DO NOT CALL OUR OFFICE AT THIS TIME

Due to circumstances beyond our control, the gas service to this area has been temporarily interrupted. A Southwest Gas Corporation representative will return as soon as possible to restore your gas service.

For your safety and the safety of others, please do not attempt to restore service yourself.

Thank you for your patience.

SOUTHWEST GAS CORPORATION

Form 510.4 (04/2005) 510

EL SERVICIO DE GAS HA SIDO INTERRUMPIDO TEMPORALMENTE

POR FAVOR NO LLAME A NUESTRAS OFICINAS DURANTE ESTE TIEMPO

Debido a las circunstancias fuera de nuestro alcance, el servicio de gas en esta área ha sido interrumpido temporalmente. Un representante de la compañía Southwest Gas se presentará lo antes posible para restaurarle el servicio de gas.

Para su seguridad y la seguridad de los demás, por favor no intente restaurar el servicio por su propia cuenta.

Gracias por su paciencia.

SOUTHWEST GAS CORPORATION

Form 510.4 (04/2005) 510

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

HOW TO READ YOUR METER DOOR TAG (FORM 510.8 02/2002)

Date _____ Time _____

Your Read Is _____

NOTE: Your meter was read correctly if the reading obtained today is the same as or higher than the reading indicated on your current bill.

HOW TO READ YOUR METER



Read each dial in the direction shown by the arrows. If the dial hand is between numbers, use the lower one (if between 9 and 0, read 9). If the dial hand is exactly on a number, look at the dial to the immediate right. If its dial hand has not passed zero, record the lower number for the dial in question.

You can monitor your gas usage whenever you want. Visit our interactive web site at www.swgas.com to determine your reading. The specific page is www.swgas.com/howto/meter.html.

FOR INFORMATION CALL:

Between 8 a.m. - 5 p.m.

SOUTHWEST GAS CORPORATION

Form 510.8 (02/2002) 002 Side 1

YOU CAN HELP ENSURE CORRECT METER READINGS BY:

1. Making a key available.



2. Making sure the meter can be seen through the shrubs. Always keep the gas meter visible.



3. Keeping unfriendly dogs indoors - or on a leash - when the meter is due to be read.



Thank you for choosing Southwest Gas!

Form 510.8 (02/2002) 002 Side 2

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

TEMPORARY INTERRUPTION DOOR TAG (FORM 510.9 07/2001)

Tag Date

Pardon the inconvenience...

Southwest Gas Corporation is scheduled to be working on your gas line within the next few days and will temporarily interrupt your gas service.

For information regarding the construction work, please call Southwest Gas at (760) 951-4027. Thank you for your patience.

Completion Date

The required work on your gas line has been completed. For reconnect information please call Southwest Gas at (760) 241-9321. Thank you for your assistance.

SOUTHWEST GAS CORPORATION

Form 510.9 (07/2001) 120-650

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

PARDON THE INCONVENIENCE (BIG BEAR) DOOR KNOB TAG
(FORM 510.10 08/2009)

Tag Date

Pardon the inconvenience...

Arizona Pipeline Inc., contractor for Southwest Gas Corporation, is scheduled to be working on your gas line within the next few days and will have to temporarily interrupt your gas service.

For information regarding the construction work, please call Arizona Pipeline at (760) 244-8212.

Completion Date

The required work on your gas line has been completed. For reconnect information please call Southwest Gas toll free at (877) 860-6020.

After hours call 800-867-9091.

SOUTHWEST GAS CORPORATION

Form 510.10 (08/2009) 12O-650

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

INFORMATIONAL DOOR TAG (FORM 510.17 01/2006)

Pardon the Inconvenience....

Southwest Gas contractors, **Pro Pipe Company**, **ELM Locating & Utility Services**, and **Arizona Pipeline**, will be working in your neighborhood within the next few days.

They will be performing quality control inspections on natural gas facilities and may need to access the buried pipes on your property.

In addition to exposing the natural gas lines, the contractor may need to access your sewer line. If this work activity is required, a small camera will be inserted into a drain or clean-out at your house.

This inspection work will be performed at no cost to you.

Prior to entry, the contractor will seek permission to access your property. To avoid any confusion, contract personnel will be wearing identification badges designating them as Southwest Gas contractors.

Southwest Gas Corporation appreciates your understanding and strives to minimize the inconvenience caused by this work activity.

If you have any questions or concerns, please call Southwest Gas at:

(760) 951-4083 or (760) 951-4027

SOUTHWEST GAS

Form 510.17 (01/2006) 12O-580 Front

Disculpe la Molestia....

Contratistas de Southwest Gas, **Pro Pipe Company, ELM Locating & Utility Services, y Arizona Pipeline**, estarán trabajando en su vecindario en los próximos días.

Estarán ejerciendo inspecciones de control de calidad en las facilidades de gas natural y tendrán que obtener acceso a las tuberías subterráneas en su propiedad.

Además de exponer las tuberías del gas, el contratista podría necesitar acceso a las tuberías del alcantarillado. Si esta inspección se requiere, se insertará una cámara pequeña dentro del alcantarillado.

Esta inspección no le costará nada a usted.

Antes de entrar a su propiedad, el contratista le pedirá a usted permiso de acceso a su propiedad. Para evitar cualquier confusión, los trabajadores del contratista de Southwest Gas llevarán identificaciones

Southwest Gas Corporation agradece su cooperación y desea mantener al mínimo la inconveniencia de este trabajo.

Si usted tiene preguntas o preocupaciones, por favor llame usted a Southwest Gas a:

(760) 951-4083 o (760) 951-4027

SOUTHWEST GAS

Form 510.17 (01/2006) 12O-580 Reverse

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

RISER REPLACEMENT DOOR TAG (FORM 510.21 08/2009)

Pardon the Inconvenience....

Southwest Gas works hard to maintain the highest industry standards for its distribution system. As part of this ongoing maintenance, we will be in your neighborhood soon to replace the gas riser at your residence. We do not anticipate interruption to your gas service. To complete this work we will require access to your gas meter from _____ to _____. This time will allow for Blue Stake marking of other utilities.

We appreciate your patience while we work to ensure that our system continues to run smoothly. Please contact our office if you have any questions.

_____

_____

_____

_____

_____

_____

1-877-860-6020

SOUTHWEST GAS CORPORATION

Form 510.21 (08/2009) 47A-002 Front

Perdonen la Inconveniencia....

Southwest Gas trabaja duro para mantener su sistema de distribución de acuerdo con las normas más rigurosas de la industria. Como parte de este continuo esfuerzo de mantenimiento, estaremos en su vecindario muy pronto para cambiar el medidor en su residencia. No anticipamos ninguna interrupción en su servicio. Para completar este trabajo, requerimos acceso a su medidor desde _____ hasta _____. Este tiempo permitirá el marcado de otras utilidades por Blue Stake.

Agradecemos su paciencia mientras trabajamos para mantener nuestro sistema operando sin problemas. Por favor, contacte nuestra oficina si tiene alguna pregunta.

_____

_____

_____

_____

1-877-860-6020
Se habla español

SOUTHWEST GAS CORPORATION

Form 510.21 (08/2009) 47A-002 Reverse

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

PARTS AND MATERIAL SALES ORDER (FORM 910.0 12/1999)

SOUTHWEST GAS CORPORATION
***PARTS AND MATERIAL SALES ORDER* No.** _____ District Name & Number _____ Customer Account Number _____

Sold To | Date Prepared | Approved By
Service Address | Prepared By
Required For

Controlled Item ID	MT	Unit of Measure	Qty.	Description	Unit Price	Amount	Truck Qty.	Accounting Control Key ORC(4)	RRC(4)	RLC(3)	ACCT/JOB/WO# (8)	PROG/PROJ(4)	C/E(3)
	01										**87901860**		**101**
	01												
	01												

Direct Item ID	MT	Unit of Measure	Qty.	Description	Unit Price	Amount	Truck Qty.	Accounting Control Key ORC(4)	RRC(4)	RLC(3)	ACCT/JOB/WO# (8)	PROG/PROJ(4)	C/E(3)
	01										**87901860**		**101**
	01												
	01												

THIS IS NOT AN INVOICE
Other additional required taxes will be added for your residence or business. The total charge will appear on your monthly gas bill.

Total Materials $ _____
____% Sales Tax $ _____
SUBTOTAL $ _____
LABOR CHARGE $ _____
GRAND TOTAL $ _____

Customer Signature _____

FOR OFFICE USE ONLY

Departure Time | Arrival Time | Total Time at Job Location | Travel Time | Total Labor Hours

CONTROLLED INVENTORY - CLASS CODES 699 & BELOW

		Location	Storage or Truck	ORC(4)	RRC(4)	RLC(3)	ACCT/JOB/WO# (8)	PROG/PROJ(4)	C/E(3)
Customer Sale	Transaction Code 93/07						**87901860**		**101**
Customer Return	Transaction Code 13/87	Location	Storage or Truck	ORC(4)	RRC(4)	RLC(3)	ACCT/JOB/WO# (8) **87901860**	PROG/PROJ(4)	C/E(3) **101**

CUSTOMER SALE - DIRECT ITEMS - CLASS CODES 700 & ABOVE

Sold Item Purchased By | BPO Number & Date | Amount | LPO Number and Date | Amount

	Accounting Control Key ORC(4)	RRC(4)	RLC(3)	ACCT/JOB/WO# (8)	PROG/PROJ(4)	C/E(3)
DEBIT				**87901860**		**089**
CREDIT						**089**

Form 910.0 (12/1999) 490 ***Distribution:*** *White*-Customer Service *Canary*-Office or Warehouse *Pink*-Customer *(Note: Prepare the Agreement of Sale Form 189.0 for the sale of pipeline materials.)*

SOUTHWEST GAS CORPORATION
***PARTS AND MATERIAL SALES ORDER* No.** _____

Sold To | Date Prepared | Approved By
Service Address | Prepared By
Required For

Controlled Item ID	MT	Unit of Measure	Qty.	Description	Unit Price	Amount	Truck Qty.
	01						
	01						
	01						

Direct Item ID	MT	Unit of Measure	Qty.	Description	Unit Price	Amount	Truck Qty.
	01						
	01						
	01						

THIS IS NOT AN INVOICE
Other additional required taxes will be added for your residence or business. The total charge will appear on your monthly gas bill.

Total Materials $ _____
____% Sales Tax $ _____
SUBTOTAL $ _____
LABOR CHARGE $ _____
GRAND TOTAL $ _____

Customer Signature _____

Form 910.0 (12/1999) 490 ***Distribution:*** *White*-Customer Service *Canary*-Office or Warehouse *Pink*-Customer

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

D/L

HELD FOR FUTURE USE

D/L

DEPOSIT AND CLOSING BILL REFUND (FORM 917.0 11/2003)

THIS DOCUMENT WAS PRINTED ON PAPER CONTAINING ULTRAVIOLET FIBERS AND AN ARTIFICIAL WATERMARK.

SOUTHWEST GAS CORPORATION
P.O. Box 98510, Las Vegas, NV 89193-8510

BANK OF AMERICA, NEVADA
Las Vegas, Nevada

94-72
1224

Customer Account Number

Check Number

Void if not cashed within 180 days

Exactly

Pay to the Order of

VOID

Listed below are the security features provided on this document. Absence of these features may indicate alteration/duplication. DO NOT CASH

Security Features:	Result of check alteration/duplication
Micro-Printing - MP	Small type in signature line appears blurred if copied or scanned.
Check Security Screen	Absence of the words "Original Document" on the back of this check.
Void Pantograph	Void appears in pantograph when color copied.
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SOUTHWEST GAS CORPORATION

Form 917.0 (11/2003) 320

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

CUSTOMER RECEIPT (FORM 955.0 01/2010)

SOUTHWEST GAS CORPORATION
CUSTOMER RECEIPT

CA CK MO CC

Total Amount Paid	Date

Account Number/General Ledger Number	Name

Service Address	Receipt Stamp

- ☐ Gas Bill .....$ _____ Remarks
- ☐ Deposit* .....$ _____
- ☐ Connect Charge.....$ _____
- ☐ Return Check .....$ _____
- ☐ _____ ...$ _____
- ☐ _____ ...$ _____

*See reverse for further information.

Balance Due After This Payment $_____

Form 955.0 (01/2010) 320 Front

Distribution: **White-** Cashier **Canary-** Customer **Pink-** Office Field Log (Arizona only)

This deposit receipt is not transferable or negotiable and is void when the deposit is refunded or applied to the account. Please retain receipt copy.

FOR ALL SERVICE AREAS:

Deposits - If you are an existing customer, your deposit will be credited to your account, with any applicable interest, after continuous service and timely payment of bills in accordance with the Company's commission approved rules. If your service has been discontinued, either at your request or by the Company, your deposit, plus any applicable interest, will be refunded to you, less the amount of any unpaid bills.

*For more information visit our web site at **www.swgas.com** or call toll free at **(877) 860-6020.***

Form 955.0 (01/2010) 320 Reverse

IF ACTUAL COPY OF FORM IS REQUIRED, PLEASE NOTIFY COMPANY

CUSTOMER RECEIPT (AUTOMATED) (FORM 955.1 (01/2010)

Visit our web site at:
www.swgas.com

Form 955.1 (01/2010) 320 Front

This deposit receipt is not transferable or negotiable and is void when the deposit is refunded or applied to the account. Please retain receipt copy.

FOR ALL SERVICE AREAS:

Deposits - If you are an existing customer, your deposit will be credited to your account, with any applicable interest, after continuous service and timely payment of bills in accordance with the Company's commission approved rules. If your service has been discontinued, either at your request or by the Company, your deposit, plus any applicable interest, will be refunded to you, less the amount of any unpaid bills.

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Form 955.1 (01/2010) 320 Reverse

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